

CONFIDENTIAL

ORIGINAL

1/25/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corporation **KCC**
Operator Contact Person: Evan Mayhew **JAN 25 2010**
Phone: (316) 265-3311 **CONFIDENTIAL**
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bryan Bynog

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>06 Oct. 2009</u>	<u>28 Oct. 2009</u>	<u>29 Dec. 2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22687-00-00
County: Stevens
SW NE SE NW Sec. 1 Twp. 31 S. R. 35 East West
1970 feet from S / N (circle one) Line of Section
2304 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Blackstone Well #: 1-1

Field Name: Cutter Field
Producing Formation: Chester Sand

Elevation: Ground: 2931' Kelly Bushing: 2940'
Total Depth: 5760' Plug Back Total Depth: 5719'

Amount of Surface Pipe Set and Cemented at 1715 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3211 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq. cm.}

AH1-Dlg-2/3/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 5,500 ppm Fluid volume 6,000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith

Title: ENGINEERING TECHNICIAN Date: 22/JAN/2010

Subscribed and sworn to before me this 22 day of Jan
2010.

Notary Public: Diana E Bell

Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 26 2010

KCC WICHITA