

\* Re-entry

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

01/12/12

OPERATOR: License # 32294  
Name: Osborn Energy, L.L.C.  
Address 1: 24850 Farley  
Address 2: \_\_\_\_\_  
City: Bucyrus State: KS Zip: 66013 + \_\_\_\_\_  
Contact Person: Curstin Hamblin  
Phone: ( 913 ) 533-9900  
CONTRACTOR: License # 32294  
Name: Osborn Energy, L.L.C.  
Wellsite Geologist: Curstin Hamblin  
Purchaser: Akawa Natural Gas, L.L.C.  
Designate Type of Completion:  
\_\_\_\_ New Well  ~~Re-Entry~~ \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Osborn Energy, L.L.C.  
Well Name: Divine 2-21  
Original Comp. Date: 7/20/2009 Original Total Depth: 699  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12/22/2009 \_\_\_\_\_ 12/29/2009  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 121-28677-0000  
Spot Description: NE4 of Sec. 21 T16S R25E  
NE SW NE Sec. 21 Twp. 16 S. R. 25  East  West  
3630 Feet from  North /  South Line of Section  
1650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Miami  
Lease Name: Divine Well #: 2-21  
Field Name: Louisburg  
Producing Formation: Marmaton  
Elevation: Ground: 1030 Kelly Bushing: \_\_\_\_\_  
Total Depth: 699 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 22.70 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 654.77  
feet depth to: surface w/ 100 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin  
Title: Geologist Date: 1-12-10  
Subscribed and sworn to before me this 12th day of January,  
20 10  
Notary Public: Jane Brewer  
Date Commission Expires: \_\_\_\_\_

Jane Brewer  
Notary Public  
State of Kansas  
My Commission Expires 3.23.11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

RECEIVED  
JAN 14 2010

KCC WICHITA