

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

1-29-12

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33599
 Name: Barline Oil, LLC
 Address 1: 7804 E. Funston, Suite 216
 Address 2: 2103 Dalton
 City: Wichita State: KS Zip: 67207
 Contact Person: Bill Ree
 Phone: (316) 833-3556 cell
 CONTRACTOR: License # 31548
 Name: Discovery Drilling
 Wellsite Geologist: Bill Ree
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/21/09 11/27/09 1/14/10
 Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED
FEB 01 2010

KCC WICHITA

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JAN 29 2010

KCC

API No. 15- 141-20407-00-00
 Spot Description: W/2 SW SW
 _____ Sec. 27 Twp. 8 S. R. 13 East West
660 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Osborne
 Lease Name: Becker "A" Well #: 1
 Field Name: Weston Stockade
 Producing Formation: Lansing
 Elevation: Ground: 1683 Kelly Bushing: 1691
 Total Depth: 3735 Plug Back Total Depth: 3655
 Amount of Surface Pipe Set and Cemented at: 223' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: N/A Feet
 If Alternate II completion, cement circulated from: 895'
 feet depth to: Surface w/ 150 SX sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 16,000 ppm Fluid volume: 160 bbls
 Dewatering method used: Hauled free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: Mai Oil Operations, Inc.
 Lease Name: R. Mai #1(SWD) License No.: 5259
 Quarter: SE Sec. 22 Twp. 13 S. R. 14 East West
 County: Russell Docket No.: D-20,813

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Ree
 Title: Manager Date: 1/29/10
 Subscribed and sworn to before me this 29th day of January
 20 10
 Notary Public: Monica Vancuren
 Date Commission Expires: 05/23/12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MONICA VANCUREN
 Notary Public - State of Kansas
 My Appt. Expires 05/23/12