ORIGINAL

RECEIVED
FEB 03 2010
KCC WICHITA

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/1/11

CONFIDENTIAL

OPERATOR: License # 34132
Name: Mikol Oil, LLC
Address 1: 2401 Ash Street
Address 2:
City: Hays State: Ks Zip: 67601 +
Contact Person: Larry Denning
Phone: (785) 259-2360

CONFIDENTIAL
FEB 01 2010
KCC

CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Ed Glassman
Purchaser: NCRA

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
✓ Oil ___ SWD ___ SIOW
___ Gas ___ ENHR ___ SIGW
___ CM (Coal Bed Methane) ___ Temp. Abd.
___ Dry ___ Other ___
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr. ___ Conv. to SWD
___ Plug Back: ___ Plug Back Total Depth
___ Commingled Docket No.:
___ Dual Completion Docket No.:
___ Other (SWD or Enhr.?) Docket No.:

11/12/2009	11/19/2009	12/04/2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23833-00-00
Spot Description:
NW - SE - SE - SW Sec. 27 Twp. 10 S. R. 17 ☐ East ☑ West
479 Feet from ☐ North / ☑ South Line of Section
2,289 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
County: Rooks
Lease Name: Richmond Well #: 2-27
Field Name: Colby - East
Producing Formation: Cong. sand
Elevation: Ground: 2055 Kelly Bushing: 2062
Total Depth: 3704 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 1252 Feet
If Alternate II completion, cement circulated from: 1252
feet depth to: surface w/ 175 sx cmt.

Drilling Fluid Management Plan Alt II NJ 2-9-10
(Data must be collected from the Reserve Pit)
Chloride content: ___ ppm Fluid volume: ___ bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Denning
Title: Partner Date: 2/01/2010
Subscribed and sworn to before me this 1st day of February, 20 10.
Notary Public: Olivia Becker
Date Commission Expires: 04-04-11

OLIVIA BECKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 04-04-2011

KCC Office Use ONLY
✓ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
✓ Geologist Report Received
___ UIC Distribution