

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED ORIGINAL

FEB 03 2010

Form ACO-1
October 2008

KCC WICHITA 1/27/12
Form Must Be Typed

OPERATOR: License # 32309

Name: Presco Western, LLC

Address 1: 5665 Flatiron Parkway

Address 2: _____

City: Boulder State: CO Zip: 80301 + _____

Contact Person: Susan Sears

Phone: (303) 444-8881

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CONTRACTOR: License # 33784

JAN 27 2010

Name: Trinidad Drilling, LP

Wellsite Geologist: N/A **KCC**

Purchaser: Texon (Oil) / BP (Gas)

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/09/09 11/17/09 12/04/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 067-21697-0000

Spot Description: _____

W2 _W2 _NE _SE Sec. 18 Twp. 30 S. R. 38 East West

1980 Feet from North / South Line of Section

1298 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Grant

Lease Name: Brewer Trust Well #: 8-118-30-38

Field Name: _____

Producing Formation: St. Louis

Elevation: Ground: 3147' Kelly Bushing: 3158'

Total Depth: 5900' Plug Back Total Depth: 5847'

Amount of Surface Pipe Set and Cemented at: 1732' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 2-4-10
(Data must be collected from the Reserve Pit)

Chloride content: 3200 ppm Fluid volume: 1600 bbls

Dewatering method used: Air Evaporation & Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears

Title: Susan Sears - KS Engineering Manager Date: 01/27/10

Subscribed and sworn to before me this 27th day of January

2010

Notary Public: Jendra Blackburn

Date Commission Expires: 01/29/2013

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution