

ORIGINAL
CONFIDENTIAL

1/28/12

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 04699
Name: Troy Phillips
Address 1: 1822 S. Mead
Address 2: _____
City: Wichita State: KS Zip: 67211 + _____
Contact Person: Troy Phillips
Phone: (316) 265-4186
CONTRACTOR: License # 32701
Name: C & G Drilling
Wellsite Geologist: Troy Phillips
Purchaser: Phillips Oil Properties
Designate Type of Completion: JAN 29 2010
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2010
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>10-28-09</u>	<u>11-6-09</u>	<u>11-30-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24336-00-00
Spot Description: _____
S2 S2 S2 NE Sec. 26 Twp. 33 S. R. 5 East West
2,500 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Andes A Well #: 5
Field Name: Albright
Producing Formation: Mississippian
Elevation: Ground: 1264 estimated Kelly Bushing: 1273
Total Depth: 3160 Plug Back Total Depth: 3120
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II 2-5-10
(Data must be collected from the Reserve Pit)
Chloride content: 1500 mg/1 ppm Fluid volume: 100 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. 2010
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: KCC

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Geologist Date: 1-28-10
Subscribed and sworn to before me this 28 day of January,
20 10.
Notary Public: Danielle Thompson
Date Commission Expires: 5-15-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DANIELLE THOMPSON
Notary Public - State of Kansas
My Appt. Expires 5-15-2011