

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/16/11

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Dave Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/26/09 11/01/09 12/7/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 137-20509-0000
County: Norton
NE - NW - SW Sec. 11 Twp. 4S S. R. 23W East West
NE - NW - SW 11 Sec. 23 Twp. 4S S. R. 23W East West
feet from (S) N (circle one) Line of Section
feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Harting Well #: 1-11
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 2332' Kelly Bushing: 2337'
Total Depth: 3720 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 8 5/8" 23# @ 259' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ port collar set @ 1942' Feet

If Alternate II completion, cement circulated from 1942'
feet depth to 630' w/ 400 sx sx cmt.
Cemented from surface down with 150 sx

Drilling Fluid Management Plan NJ2-11-10 AHT II
(Data must be collected from the Reserve Pit)

Chloride content 27,000 ppm Fluid volume 1,000 bbls
Dewatering method used Natural evaporation and backfill pits

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 2/8/10

Subscribed and sworn to before me this 2nd day of February,
2010

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologists Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2010
CONFIDENTIAL DIVISION
WICHITA, KS

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12