

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/3/12

OPERATOR: License # 3842

Name: LARSON ENGINEERING, INC.

Address 1: 562 WEST STATE ROAD 4

Address 2: _____

City: OLMITZ State: KS Zip: 67564 + 8561

Contact Person: TOM LARSON

Phone: (620) 653-7368

CONTRACTOR: License # 5822

Name: VAL ENERGY, INC

Wellsite Geologist: ROBERT LEWELLYN

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

10/12/2009 10/26/2009 1/1/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20734-00-00

Spot Description: _____

N2 - SE - NE - NE Sec. 22 Twp. 17 S. R. 31 East West

750 feet from NORTH Line of Section

330 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: SCOTT

Lease Name: DONNA Well #: 1-22

Field Name: WILDCAT

Producing Formation: CHEROKEE, MARMATON, L-KC

Elevation: Ground: 2919' Kelly Bushing: 2924'

Total Depth: 4653' Plug Back Total Depth: 4605'

Amount of Surface Pipe Set and Cemented at: 258 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set: 2172 Feet

If Alternate II completion, cement circulated from: 2172

feet depth to: SURFACE w/ 195 sx cmt.

Drilling Fluid Management Plan NJ 2-11-10 AH77
(Data must be collected from the Reserve Pit)

Chloride content: 2500 ppm Fluid volume: 800 bbls

Dewatering method used: ALLOWED TO DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson

Title: SECRETARY/TREASURER Date: 2/3/2010

Subscribed and sworn to before me this 3RD day of FEBRUARY,

2010.
Notary Public: Debra J Ludwig

Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

____ UIC Distribution

A. DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5/5/2012