

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/9/12

OPERATOR: License # 5046

Name: Raymond Oil Company, Inc.

Address 1: PO BOX 48788

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Ted McHenry

Phone: (316) 267-4214

CONTRACTOR: License # 30606

Name: Tomcat **CONFIDENTIAL**

Wellsite Geologist: Max Lovely FEB 7 2012

Purchaser: NCRA

Designate Type of Completion: KCO

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10/17/2009 11/1/2009 12/7/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - 203-20147-0000

Spot Description: Approx

NW SW NW NE Sec. 21 Twp. 20 S. R. 35 East West

825 Feet from North / South Line of Section

2575 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Wichita

Lease Name: Brack Well #: 1

Field Name: WC

Producing Formation: Marm

Elevation: Ground: 3166 Kelly Bushing: 3177

Total Depth: 5120 Plug Back Total Depth: 5093

Amount of Surface Pipe Set and Cemented at: 249 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2114 Feet

If Alternate II completion, cement circulated from: 2114

feet depth to: surf w/ 450 sx cmt.

Drilling Fluid Management Plan Att #NS 2-12-10
(Data must be collected from the Reserve Pit)

Chloride content: 19,000 ppm Fluid volume: 1500 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry

Title: Geologist Date: 2-9-10

Subscribed and sworn to before me this 9 day of February

Notary Public: Tommy J Zimmerman

Date Commission Expires: 5/19/2010

KCC Office Use ONLY

Letter of Confidentiality Received

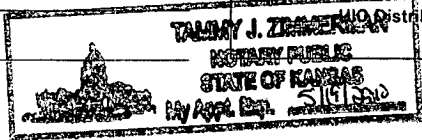
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

RECEIVED

FEB 10 2010



KCC WICHITA