

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1128/11

OPERATOR: License # 5145
Name: DREILING OIL, INC.
Address 1: P.O. Box 550
Address 2: _____
City: Hays State: KS Zip: 67601
Contact Person: Terry W. Piesker
Phone: (785) 625-8327
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Roger Fisher
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/11/09 11/18/09 11/19/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25,904-00-00
Spot Description: 100'E of
N/2-N/2 SW Sec. 16 Twp. 15 S. R. 18W East West
2310 Feet from North / South Line of Section
1420 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: GRABBE "A" Well #: 1
Field Name: Schoenchen

Producing Formation: ~~KKC~~ Arbuckle
Elevation: Ground: 2032 Kelly Bushing: 2040
Total Depth: 3685 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223.07 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1193 Feet
If Alternate II completion, cement circulated from: 1193
feet depth to: Surface w/ 400sks (Circ 100sks To Pit
30sks In Rat Hole) (15sks In Mouse Hole)

Drilling Fluid Management Plan AKINUS 2/2/10
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Piesker
Title: Prodr & Explor. Man. Date: 2-02-10
Subscribed and sworn to before me this 3rd day of February,
20 10
Notary Public: Patricia Dreiling

Date Commission Expires: PATRICIA DREILING
MY COMMISSION EXPIRES
AUGUST 23, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

RECEIVED
FEB 08 2010
KCC WICHITA