

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St.
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: Sean Deenihan
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/20/09 10/29/09 10/29/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-24986 - 00 - 00
Spot Description: _____
NW SE SW NW Sec. 20 Twp. 17S S. R. 25 East West
2030 Feet from North / South Line of Section
740 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Kober "JT" Well #: 1
Field Name: Lazy 17 East
Producing Formation: Mississippian
Elevation: Ground: 2500 Kelly Bushing: 2505
Total Depth: 4552 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1781 Feet
If Alternate II completion, cement circulated from: 1781
feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NR 2-12-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: February 4, 2010
Subscribed and sworn to before me this 4th day of February,
20 10.

Notary Public: Carla R. Penwell
Carla R. Penwell NOTARY PUBLIC - State of Kansas
Date Commission Expires: October 2013 CARLA R. PENWELL
My Appt. Expires 10-6-13

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Kober "JT" Well #: 1
 Sec. 20 Twp. 17S S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	1821	(+ 684)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	1848	(+ 657)
List All E. Logs Run:		Topeka	3530	(-1025)
Radiation Guard		Heebner	3803	(-1298)
		Lansing	3844	(-1339)
		Stark	4081	(-1576)
		BKC	4148	(-1643)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	60-40 Pozmix	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4548'	SMD	70	500 gal. mud flush,
					EA-2	100	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4460-4465	250 gal. 20% mud acid (2% m.s.)	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4527'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/29/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>7% 12</u>	Gas Mcf	Water Bbls. <u>93% 158</u>	Gas-Oil Ratio <u>158</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOGS

Marmaton	4174	(-1669)
Pawnee	4267	(-1762)
Ft. Scott	4340	(-1835)
Cherokee Sh.	4364	(-1859)
Miss.	4444	(-1939)
Miss. Porosity	4461	(-1956)
LTD	4552	(-2047)

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SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/17/2009	17313

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

NOV 21 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Kober JT	Ness	DS&W Well Servi...	Oil	Development	Acidize	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	5.00	100.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 20%	MCA Acid				250	Gallons	2.25	562.50
232	Musal ESA-64				5	Gallon(s)	15.00	75.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	35.00	35.00
	Subtotal							1,407.50
	Sales Tax Ness County						5.30%	0.00

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We Appreciate Your Business!

Total

\$1,407.50



CHARGE TO: PALOMINO PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
17313

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY KS.</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Kobco JT</u>	COUNTY/PARISH <u>NESS CO.</u>	STATE <u>KS</u>	CITY <u>NESS CITY KS.</u>	DATE <u>10/17/09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DS & W</u>	RIG NAME/NO. <u>JIM</u>	SHIPPED VIA	DELIVERED TO <u>10 W ROK, TW RD 200</u>	ORDER NO. <u>1 W N. ENT D</u>	
3.	WELL TYPE <u>OIL WELL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>ACIDIZ</u>	WELL PERMIT NO.	WELL LOCATION <u>SEC 20 - 17S - 25W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
500		1			MILEAGE 107	1	@	20	ML	5.00	100.00
501		1			ACID Pump CHARGE	1	@			600.00	600.00
303		1			MCLA ACID	250	gal	20	%	2.25	562.50
232		1			MUSIAL	5	gal	2	%	15.00	75.00
235		1			INHIB-1	1	gal			35.00	35.00
249		1			STR-1	1	gal			35.00	35.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

LL
 DATE SIGNED 11/17/09 TIME SIGNED 1105 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1407.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1407.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: DUSTY D. FULIC APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11/20/09 PAGE NO. 1

CUSTOMER PALEMINO Petroleum WELL NO. #1 LEASE Kober JT JOB TYPE ACIDIZE TICKET NO. 17313

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							DN LOCATION 25 1/2 W SWABING TD well 5 1/2 14" PERFS. 4406'-11" 107.6228 Bbl
1002	02	4	1		✓		0	START Job
1004	04	4	6		✓		0	DN FLUSH
1008	08	4	21		✓		0	15 out FLUSH 21 TOTAL
1012	12	4	36		✓		0	30 out FLUSH 36 TOTAL
1016	16	4	51		✓		0	45 out FLUSH 51 TOTAL
1020	20	4	66		✓		0	60 out FLUSH 66 TOTAL
1024	24	4	81		✓		0	75 out FLUSH 81 TOTAL
1028	28	4	96		✓		0	90 out FLUSH 96 TOTAL
1034	0	0	111		✓		200	LOADED 3.38 Bbl ACID ON
1038	08	.18	111.50		✓		75	FEEDING SLOWLY INCREASED IN PRESSURE
1039	09	.25	111.75		✓		100	RECEIVED
1041	11	.40	111.85		✓		150	FEB 05 2010
1042	12	.40	112		✓		225	KCC WICHITA
1042	12	.40	112.50		✓		200	SLIGHT BREAK
1042	12	.40	112.75		✓		175	
1043	13	.40	113		✓		150	
1044	14	.40-0	113.50		✓		125	FALLING INSTANTLY
							VAC	1 min 35 sec. REL DOWN TICKET Job Completed
1005								THANK YOU DUSTY & JEFF

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/9/2009	17254

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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NOV 12 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Kober JT	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Brett

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	25	Miles	5.00	125.00
576D-D	Pump Charge - Port Collar	1	Job	1,100.00	1,100.00
581D	Service Charge Cement	200	Sacks	1.50	300.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
330	Swift Multi-Density Standard (MIDCON II)	150	Sacks	14.00	2,100.00T
276	Flocele	50	Lb(s)	1.50	75.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
105	Port Collar Tool Rental With Man	1	Each	300.00	300.00T
	Subtotal				4,320.00
	Sales Tax Ness County			5.30%	134.89

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We Appreciate Your Business!	Total	\$4,454.89
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CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17254

PAGE 1 OF 1

SERVICE LOCATIONS
1. Ness City KS

WELL/PROJECT NO. 1 LEASE Kober "JT" COUNTY/PARISH Ness STATE KS CITY Ness City DATE 7-9-09 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR AS + W Well Service RIG NAME/NO. SHIPPED VIA Arnold DELIVERED TO
 3. SALES WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar WELL PERMIT NO. WELL LOCATION Ness City 10W, 7N, 1W, 1N
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
075		1			MILEAGE Trk # 114	25	mi	5	00	125.00
576D		1			Pump Charge Port Collar	1	ea	1000	00	1000.00
581		1			Service Charge Cement	200	sk	1	00	300.00
582		1			Minimum Dray age Charge	1	ea	250	00	250.00
330		1			Swift Multi Density Standard	150	sk	14	00	2100.00
276		1			Flocele	50	lbs	1	00	75.00
290		1			D-Air	2	gal	35	00	70.00
105		1			Port Collar Tool Rental w/Man	1	ea	300	00	300.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Pick Sherbi
 DATE SIGNED 11-9-09 TIME SIGNED 1100 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4320.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
NESS TAX 5.3%				134.89
TOTAL				4454.89

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **11-9-09** PAGE NO.

CUSTOMER **Petroleum Petroleum** WELL NO. **1** LEASE **Kober "JT"** JOB TYPE **Cement Port Collar** TICKET NO. **17254**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							On Location 2 3/8 x 5 1/2 PLC @ 1780"
	1135				✓		1000	Pressure Test - Held
	1145	3 1/2			✓		350	Open Tool Injection Rate
	1155	3 1/2			✓		350	Start Cement 11.2 ppg
		4	78		✓		700	Cement to Surface
			83				400	150 sks Total 15 sks to pit Shut Down - Start Displacement
	1220		6				250	Shut Down - Shut in
	1230							Close Tool Pressure Test - Held
								Rin 4 JTs
	1240		20		✓			Reverse Clean
								RECEIVED FEB 05 2010 KCC WICHITA
	1300							Wash Truck Job Complete Thank you Brett, Dave & Lane



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
10/29/2009	16638

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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NOV 05 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Kober J.T.	Ness	Pickrell Drilling #10	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				3	Each	180.00	540.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	11.00	1,100.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	14.00	1,400.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							9,310.00
	Sales Tax Ness County						5.30%	384.78

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 KCC WICHITA

We Appreciate Your Business!

Total \$9,694.78



CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 16638

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>ROBER J.T.</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>10-29-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>PICKRELL DRUG #10</u>	SHIPPED VIA <u>CT.</u>	DELIVERED TO <u>3E, 6S, 1W, NE 1/4 UGCA</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-135-24986</u>	WELL LOCATION <u>S20, T17, R25</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>75</u>		<u>1</u>			MILEAGE #112	<u>20</u>	<u>mi</u>			<u>5 00</u>	<u>100</u>	<u>00</u>
<u>578</u>		<u>1</u>			Pump Service	<u>1</u>	<u>EA</u>			<u>1400 00</u>	<u>1400</u>	<u>00</u>
<u>221</u>		<u>1</u>			Liquid Oil	<u>2</u>	<u>GAL</u>			<u>25 00</u>	<u>50</u>	<u>00</u>
<u>281</u>		<u>1</u>			MUD FLUSH	<u>500</u>	<u>GAL</u>			<u>1 00</u>	<u>500</u>	<u>00</u>
<u>290</u>		<u>1</u>			D-AIR	<u>2</u>	<u>GAL</u>			<u>35 00</u>	<u>70</u>	<u>00</u>
<u>402</u>		<u>1</u>			CENTRALIZER	<u>10</u>	<u>EA</u>	<u>5 1/2</u>	<u>1</u>	<u>55 00</u>	<u>550</u>	<u>00</u>
<u>403</u>		<u>1</u>			CMT BASINET	<u>3</u>	<u>EA</u>	<u>5 1/2</u>	<u>1</u>	<u>180 00</u>	<u>540</u>	<u>00</u>
<u>404</u>		<u>1</u>			POUT COLLAR	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>1</u>	<u>1900 00</u>	<u>1900</u>	<u>00</u>
<u>406</u>		<u>1</u>			LATCH DOWN PLUG & BAFEE	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>1</u>	<u>225 00</u>	<u>225</u>	<u>00</u>
<u>407</u>		<u>1</u>			INSERT FLOW STAIN 1/4 AND FILE	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>1</u>	<u>275 00</u>	<u>275</u>	<u>00</u>
<u>419</u>		<u>1</u>			ROTATING HEAD RENTAL	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>1</u>	<u>150 00</u>	<u>150</u>	<u>00</u>

RECEIVED FEB 05 2010 KCCWICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 10-29-08 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>461</u>	<u>5760 00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				<u>462</u>	<u>3550 00</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<u>sub</u>	<u>9310 00</u>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>1755</u>	<u>384 78</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		<u>5.3%</u>	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>9694 78</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BSH APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16638

CUSTOMER *PAZDOMINO PETROLEUM* WELL _____ DATE *10-29-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
325		2				STO EA-2 CMT	100	SH			11.00	1100	00
330		2				SMD CMT	100	SH			14.00	1400	00
276		2				FLOCELE	50	LB			1.50	75	00
283		2				SALT	500	LB			.15	75	00
284		2				CALSEM	5	SH			30.00	150	00
285		2				CFR-1	50	LB			4.00	200	00
81		2				SERVICE CHG CMT	200	SH			1.50	300	00
582		2				DAMAGE	MIN	TM			250.00	250	00
RECEIVED FEB 05 2010 KCC WICHITA													
SERVICE CHARGE						CUBIC FEET							
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES			

CONTINUATION TOTAL 3550.00

JOB LOG

SWIFT Services, Inc.

DATE 10-29-05 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. 4 LEASE VOBER JT JOB TYPE LONGSTRING TICKET NO. 16638

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							DNLOCATION CMT: LEAD SMD, TAIL EA-2 RTD 4550, SET PIPE 4548, SJ 19.47, TMS 4528 5 1/2 14" IN, PORT COLLAR ON TOP #67, 1780 FT CENT 12, 4, 6, 8, 10, 12, 14, 18, 66 BASKETS @ 3, 7, 67
	1515							START CSLWAFIDATEAM
	1710							TAG SYSTEM DRY BALL
	1715							BREAK CIRC, ROTATE PIPE
	1855		7					PLUG RH, 300 @ 14"
	1900	5.5	12				200	MUD FLUSH 500 GALS
			20					WCL FLUSH
			26.5					SMD CMT @ 10.5"
			24.5					EA-2 CMT @ 15.5"
								WASH PL, DRY LD, PLUG
	1914	7.0	0				300	START DISP.
			60				300	CMT ON SYSTEM
			95				500	
			100				600	
			105				700	
	1930	4.5	110.5				1600	LAND PLUG
	1935							RELEASE DRY
	2015							JOB COMPLETE THANK YOU! DAVE, JUSTIN B, ROB

RECEIVED

FEB 5 2006

KCC WICHITA



ALLIED
CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED

OCT 28 2009

INVOICE

Invoice Number: 120377

Invoice Date: Oct 20, 2009

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Kobert T #1 Kober "JT"	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Oct 20, 2009	11/19/09

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
158.00	SER	Handling	2.25	355.50
18.00	SER	Mileage 158 sx @ .10 per sk per mi	15.80	284.40
1.00	SER	Surface	991.00	991.00
18.00	SER	Pump truck Mileage	7.00	126.00

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FEB 05 2010
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 935.29

ONLY IF PAID ON OR BEFORE

Nov 14, 2009

Subtotal	3,743.15
Sales Tax	105.27
Total Invoice Amount	3,848.42
Payment/Credit Applied	
TOTAL	3,848.42

ALLIED CEMENTING CO., LLC. 33400

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City US

DATE <u>10-20-09</u>	SEC. <u>20</u>	TWP. <u>17S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>100 PM</u>	JOB FINISH <u>130 PM</u>
LEASE <u>Kobert</u> WELL # <u>1</u>		LOCATION <u>Ness City US 10 west</u>			COUNTY <u>Ness</u>	STATE <u>US</u>	
OLD OR <u>NEW</u> (Circle one)		<u>6 North 1/2 west North 1/4 TO</u>					

CONTRACTOR Pickrell Rig 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 228

CASING SIZE 8 7/8 DEPTH 228

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 100 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.56 Fresh water

OWNER Palomina Petroleum

CEMENT

AMOUNT ORDERED 150 SK 60/40 3% CC
2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

447 HELPER Alvin

BULK TRUCK

373 DRIVER Leanne

BULK TRUCK

DRIVER

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>158 x 18 x .10</u>			<u>284.40</u>
TOTAL				<u>2626.15</u>

REMARKS:

Pipe on Bottom Break circulation
Mix 150 SK 60/40 3% CC 2% Gel
Displace with 13.56 Bbls Fresh
water. Cement did circulate
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>228</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Palomina Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
FEB 05 2010
PLUG & FLOAT EQUIPMENT
KCC WICHITA

TOTAL 1117.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern

SIGNATURE Mike Kern

SALES TAX (If Any) _____

TOTAL CHARGES ~~2626.15~~

DISCOUNT ~~2626.15~~ IF PAID IN 30 DAYS

TOTAL

Company	Palomino Petroleum, Inc.	Lease Name	Kober "JT"	
Address	4924 SE 84th St.	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	See Comments	Job Ticket 2091
Attn.	Sean Deenihan	Section	20	Range 25W
		Township	17S	
		County	Ness	State KS
		Drilling Cont	Pickerell Drlg. Co. Inc. #10	
Comments	Legal Description: 2030' FNL & 740' FWL Field: Lazy 17 East			

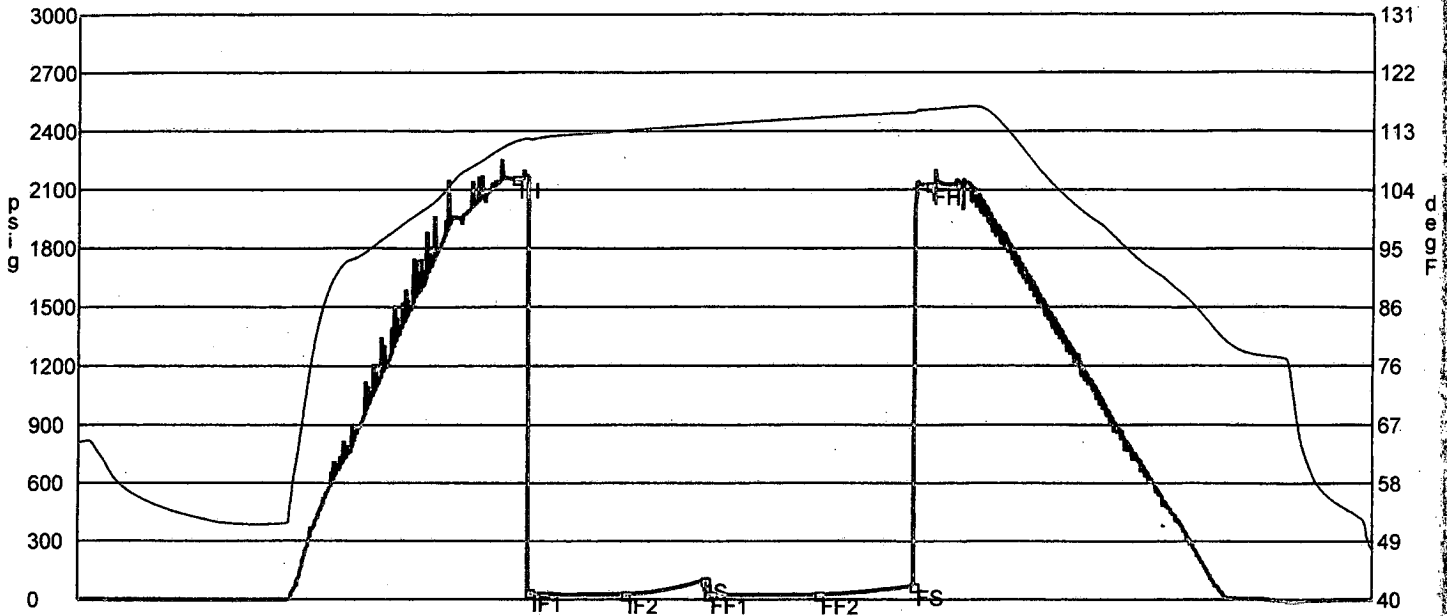
GENERAL INFORMATION

Test # 1	Test Date 10/28/2009	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1022	
Test Type Conventional Bottom Hole		Mid Recorder # W1119	
Successful Test		Bott Recorder # 13565	
# of Packers 2.0	Packer Size 6 3/4	Mileage 168	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.4	Viscosity 49.0	Extra Equipmnt Jars & Safety joint	
Filtrate 8.0	Chlorides 3200	Time on Site 4:20 PM	
Drill Collar Len 0		Tool Picked Up 7:55 PM	
Wght Pipe Len 0		Tool Layed Dwn 1:30 AM	
Formation Ft. Scott		Elevation 2500.00	Kelley Bushings 2505.00
Interval Top 4316.0	Bottom 4382.0	Start Date/Time 10/27/2009 7:03 PM	
Anchor Len Below 66.0	Between 0	End Date/Time 10/28/2009 1:45 AM	
Total Depth 4382.0			
Blow Type	Weak surface blow at the start of the initial flow period, building to 1 inch. Weak surface blow at the start of the final flow period, building to 2 inches. Times: 30, 25, 35, 30.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
15	Mud with a slight trace of oil	0% 0ft	trace	0% 0ft	100% 15ft
DST Fluids	0				

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FEB 05 2010
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	10/27/2009 9:17:15 PM	2.2375	2155.024	111.2	Initial Hydro-static
IF1	10/27/2009 9:21:45 PM	2.3125	37.483	111.493	Initial Flow (1)
IF2	10/27/2009 9:51:45 PM	2.8125	25.878	112.848	Initial Flow (2)
IS	10/27/2009 10:16:45 PM	3.229167	99.794	113.717	Initial Shut-In
FF1	10/27/2009 10:17:45 PM	3.245833	26.352	113.737	Final Flow (1)
FF2	10/27/2009 10:52:15 PM	3.820833	23.357	114.87	Final Flow (2)
FS	10/27/2009 11:22:00 PM	4.316667	69.139	115.615	Final Shut-In
FH	10/27/2009 11:26:30 PM	4.391667	2119.633	116.061	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
---------------------	---------------------	------------------	-----------------	--------------

RECEIVED
 FEB 05 2010
 KCC WICHITA

Company **Palominò Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Sean Deenihan**

Comments **Legal Description: 2030' FNL & 740' FWL
 Field: Lazy 17 East**

Lease Name **Kober "JT"**
 Lease # **1**
 Legal Desc **See Comments**
 Section **20**
 Township **17S**
 County **Ness**
 Drilling Cont **Pickerell Drlg. Co. Inc. #10**

Job Ticket **2091**
 Range **25W**
 State **KS**

GENERAL INFORMATION

Test # **2** Test Date **10/28/2009**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole
 Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **68.0**
 Filtrate **8.0** Chlorides **3800**

Drill Collar Len **0**
 Wght Pipe Len **0**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1022**
 Mid Recorder # **W1119**
 Bott Recorder # **13565**

Mileage **40** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **10:00 AM**
 Tool Picked Up **11:15 AM**
 Tool Layed Dwn **6:50 PM**

Elevation **2500.00** Kelley Bushings **2505.00**

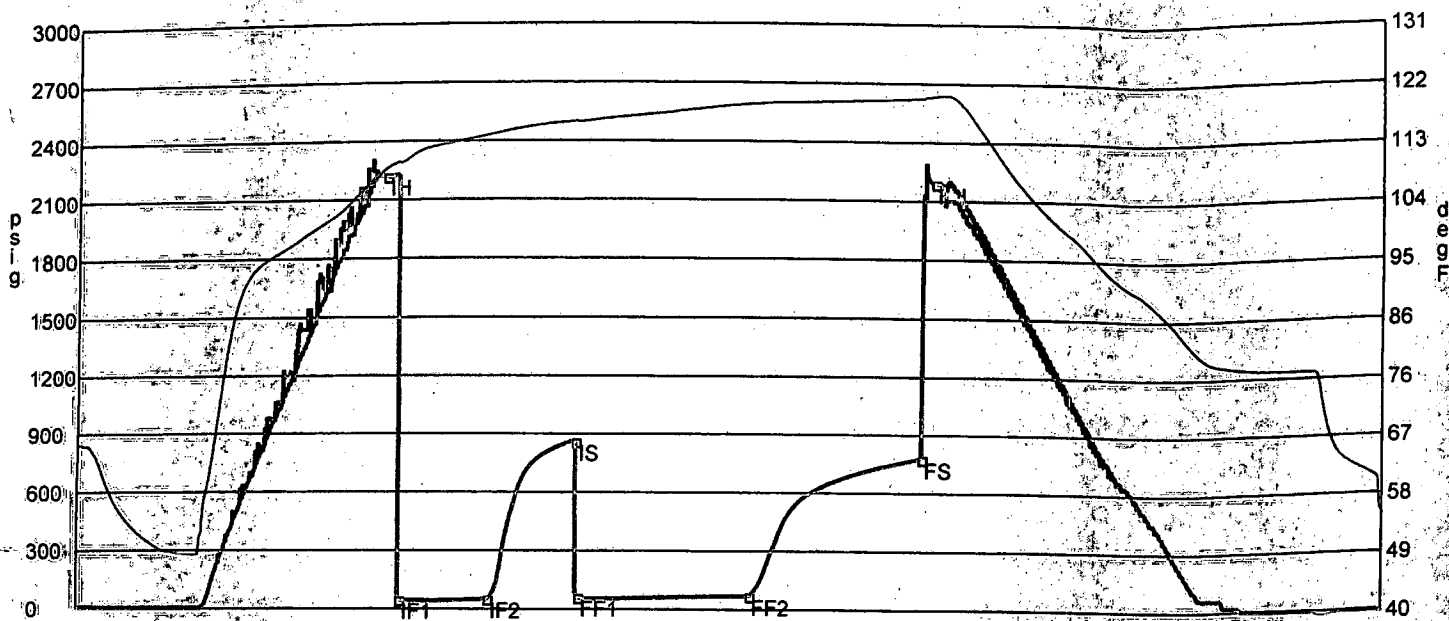
Formation **Mississippian**
 Interval Top **4399.0** Bottom **4453.0**
 Anchor Len Below **54.0** Between **0**
 Total Depth **4453.0**
 Blow Type **Weak 1/4 inch blow at the start of the initial flow period, building to 10 1/2 inches. Weak 1/4 inch blow at the start of the final flow period, building to 11 inches. Weak surface blow back during the final flow period that came and went throughout period. Times: 30, 30, 60, 60. Oil Gravity: 39.**

Start Date/Time **10/28/2009 10:36 AM**
 End Date/Time **10/28/2009 6:04 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
55	Gas in Pipe	100% 55ft	0% 0ft	0% 0ft	0% 0ft
75	Clean oil	0% 0ft	100% 75ft	0% 0ft	0% 0ft
60	Oil cut mud	0% 0ft	18% 10.8ft	0% 0ft	82% 49.2ft
DST Fluids		0			

RECEIVED
 FEB 05 2010
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	10/28/2009 12:21:00 PM	1.75	2219.632	108.657	Initial Hydro-static
IF1	10/28/2009 12:26:00 PM	1.833333	46.55	109.507	Initial Flow (1)
IF2	10/28/2009 12:56:45 PM	2.345833	51.202	113.756	Initial Flow (2)
IS	10/28/2009 1:27:00 PM	2.85	858.725	115.812	Initial Shut-In
FF1	10/28/2009 1:28:00 PM	2.866667	61.376	115.733	Final Flow (1)
FF2	10/28/2009 2:27:15 PM	3.854167	70.202	118.564	Final Flow (2)
FS	10/28/2009 3:26:45 PM	4.845833	776.377	119.552	Final Shut-In
FH	10/28/2009 3:30:45 PM	4.9125	2188.439	119.921	Final Hydro-static

GAS FLOWS

Min Into IEP Min Into FFP Gas Flows Pressure Choke