## ORIGINAL Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	<sub>#</sub> 33858		API No. 15	15-045-21578-00-00	
				ription: SW NW SW NE	
	-			SNNE Sec. 31 Twp. 13 S. R. 21	✓ Fast West
				Feet from North / So	
		r <sub>ip:</sub> 66013 <sub>+</sub>		Feet from Fast / W	
=				Calculated from Nearest Outside Section Cor	
Phone: (913 ) 54			1	✓ NE □NW □SE □SW	
CONTRACTOR: Licens			County: D	•	
			-	ne: West Kelco Well	#· 3
				e: Wildcat	
-		Keting		Formation: Squirrel	
Designate Type of Comp	<u> </u>		1	Ground: 975 Kelly Bushing:	NA
	Re-Entry _	Workover	1	h: 840 Plug Back Total Depth: Non	
	SWD SIOW	• *		Surface Pipe Set and Cemented at:	
Gas E			•	age Cementing Collar Used? Yes 🕡	
	ethane) Temp. A	bd.	1	w depth set:	
Dry O	Other			e II completion, cement circulated from:	
16 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Expl., Cathodic, etc.)		to: surface w/ 8	
If Workover/Re-entry: C					
				uld Management Plan  AH II /	NGR 2-11-10
		Fotol Double	,	ontent: 1500-300 ppm Fluid volume:	107
	-	Total Depth:Conv. to SWD		g method used: Used on lease	
	ne-penConv. to		Dewatering	g method used: Osed Officease	
Commingled			Location of	f fluid disposal if hauled offsite:	
Dual Completion			Operator N	Name:	
•	nhr.?) Docket No.:		Lease Nam	ne:License No.:	
• · · · · · · · · · · · · · · · · · · ·	- <del>9/4/2009</del> -		Quarter	Sec TwpS. R	
		Completion Date or Recompletion Date	County:	Docket No.:	
Kansas 67202, within of side two of this form tiality in excess of 12	120 days of the spud dat n will be held confidential months). One copy of all	te, recompletion, workover or c for a period of 12 months if red	conversion of a quested in writing the state of the state	corporation Commission, 130 S. Market - Roc well. Rule 82-3-130, 82-3-106 and 82-3-107 ng and submitted with the form (see rule 82-3 be attached with this form. ALL CEMENTING porarily abandoned wells.	apply. Information 3-107 for confiden-
	statutes, rules and regula of to the best of my know		the oil and gas	industry have been fully complied with and the	e statements herein
Signature:	FUEVEN			KCC Office Use ONLY	,
Title: Agent	Ch Ch	Date: 2/5/10		Letter of Confidentiality Received	
Subscribed and sworn to	o before me this 5 7 1	day of tebruary	1	If Denied, Yes Date:	
20 10	04.4	<i>U</i>		Wireline Log Received	RECEIVED
Notary Public:	Meyer I	MARK A. MEYERS I		Geologist Report Received	FEB 0 8 2010
Date Commission Expire	es: 01/20/13	Notary Public State of Kansas		UIC Distribution	VOO 14110
•	• ¶	Mary Commission Evolute	1 20/13		<b>NUU WICHIT</b>

Side Two

Operator Name: J &	J Operating,	LLC	Lease Na	<sub>ame:</sub> West Keld	O	Well #: 3	
	3 s. R. 21	✓ East ☐ West	County:	Douglas			
ime tool open and cl ecovery, and flow ra	osed, flowing and shi	nd base of formations put-in pressures, whethe est, along with final chare report.	er shut-in pressu	re reached static lev	el, hydrostatic pres	sures, bottom	hole temperature, fluid
Drill Stem Tests Take (Attach Additional	•	☐ Yes ☑ No		Log Forma	tion (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	ological Survey	Yes V No		Name		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		No Geologist	on well site		
ist All E. Logs Run: Gamma Ray	/ Neutron			·			
<u> </u>			NG RECORD	✓ New Used			
Purpose of String	Size Hole	Size Casing	Weigh		Type of	# Sacks	Type and Percent
Surface	Drilled 8 5/8	Set (In O.D.) 6 1/4	Lbs. / F	Ft. Depth	Portland	Used	Additives
Casing	5 5/8	2 7/8	6.5	817	Portland	121	50 /50 Poz.
		ADDITION	NAL CEMENTING	G / SQUEEZE RECOR	RD		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U	sed	Type and	Percent Additive	S
					-		
Shots Per Foot		ION RECORD - Bridge F Footage of Each Interval		Acid, I	Fracture, Shot, Cemen (Amount and Kind of M		ord Depth
2	34 perforation	ns at 757.0 to 7	73.0				
							RECEIVED
		ARRANA					FEB 0 8 2010
	`						KCC WICHIT
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	)	
Date of First, Resumed	Production, SWD or Er	hhr. Producing N		Flowing Pun	nping Gas Li	ift 🗍 Otl	ner <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF C	COMPLETION:		PRODUCT	ION INTERVAL:
Vented Sole	d Used on Lease	Open Hole Other (Specify)	Perf	Dually Comp. 0	Commingled		



ticket NUMBER 20221 LOCATION D++awg FOREMAN Blan Maker

## FIELD TICKET & TREATMENT REPORT

DATE C	CUSTOMER# WE	CEMI	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-194	4028 Kelco	#3	NE 31	1.3	21	06
JSTOMER	A					
740	Operating		TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRESS M 3 07)	· · · · · · · · · · · · · · · · · · ·		3/6	Alan M		
0000	W 1/7'	ZIP CODE	268	Ken H	<del> </del>	. <del></del> ,
$\mathcal{V}$	STATE		369	Chuck h		
Sucyrus	163	66013	000	Hrlen NIC	<u> </u>	1/8
B TYPE <u> ON A S</u>	A.5 (/	HOLE DE	ртн <u> 840</u>	CASING SIZE & V		·/ <i>o</i>
SING DEPTH	8/10 DRILL PIPE_	TUBING_	·		OTHER	
URRY WEIGHT_	SLURRY VOL		gal/sk	CEMENT LEFT in	··· / ·· - U	5
SPLACEMENT_	DISPLACEME	ENT PSI MIX PSI	M	RATE 7	pur	7#
MARKS: Chi	ecked casi	ns depth.	// xel	+ pumpe	ed goc	72
iel to	+ Tush hol	D. M. Circ	ulated )	rom p	: + + or	130
Min.	Mixed +	pumped	24/ GK 50	150 POZ	, d 10 501	1 72+
heno s	eal, Cirpu	ilated coi	ment.	- Jusheo	pump	7,
Pumpo	A plug to	casing Th	). Well	neld	800 PS	۷
set t	Toat Clase	& value.				
	<u> </u>					
				- Don	$\sim M_{\odot}$	s (d)
				Jun	000	ou
ACCOUNT	QUANITY or UNITS	DESCRIPTIO	N of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
CODE	1	DIAND OLIVEOR				870.0
<u> </u>	· · · · · · · · · · · · · · · · · · ·	PUMP CHARGE			<u> </u>	07010
5407	0121	MILEAGE	Ca. V		<del></del>	
5702	011	casins	rooraso	in the second second		
<i>りりみ IA</i> II			1 ^ ^ ^			1017
211/1/1 -	156.24	ton mile	950			1812
5502C	136.22	BO vac	950		· ·	181.2
5502C	136.25	70 /	. 95 E			188.0
5502C	2	80 vac				181,2
5502C	136.251 62#	80 vac	al			188.0
5502C	2	80 vac	al			181,2 188.0 166.9
1107A	2 508#	Pheno se				81.2
124	2	Pheno se	al 02	DECENT		181,2 188.0 166.9 1119.
124	2 508#	Pheno se		RECEIVE		81.2
124	2 508#	Pheno se		T C Diamet V CE	Ď	81.2
124	2 508#	Pheno se		RECEIVE FEB 0 8 7	Ď	81.2
124	2 508#	Pheno se gel 50/50 pt 21/2 plaj		FEB 0 8 7	Ď	81.2
124	2 508#	Pheno se		FEB 0 8 7	Ď	81.2
1107A 1118B 124 44e2	2 508#	Pheno se gel 50/50 pt 21/2 plaj		FEB 0 8 7	Ď	81.2
124	2 508#	Pheno se gel 50/50 pt 21/2 plaj		FEB 0 8 7	Ď	81.2
124	2 508#	Pheno se gel 50/50 pt 21/2 plaj		FEB 0 8 7	D 2010	81.2
118B 124 44e2	2 508#	Pheno se gel 50/50 pt 21/2 plaj		FEB 0 8 7	DONU TOTA SALES TAX	81.2
124	2 508#	Pheno se gel 50/50 pt 21/2 plaj		FEB 0 8 7	D 2010	81.2