



Operator Name: Vess Oil Corporation Lease Name: Colahan B Well #: 32  
 Sec. 25 Twp. 11 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Micro Log, Array Comp. True Resistivity Log,  
 Density Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 see attached

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	17-1/2"	13-3/8"	54.5#	90'	common	80	3% cc, 2% gel
surface	12-1/4"	8-5/8"	24#	1206	common	500	3% cc, 2% gel
production	7-7/8"	5-1/2"	15.5#	3579	ASC	165	10% salt, 2% gel, 1/4#FS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3496-3516	1000 gal MA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	3484		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11/13/09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	0	33		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**ATTACHMENT TO ACO-1**

Colahan B #32  
 NW SE NW SW  
 Sec. 25-11S-17  
 Ellis County, KS

Sec.

SAMPLE TOPS    LOG TOPS

ANHYDRITE	1192 (+825)	1192 (+825)
BASE ANH	1228 (+789)	1224 (+793)
TOPEKA	2937 (-920)	2937 (-920)
HEEBNER	3181 (-1164)	3180 (-1163)
TORONTO	3240 (-1187)	3203 (-1186)
LANSING	3227 (-1210)	3227 (-1210)
STARK	3418 (-1409)	3418 (-1401)
BKC	3463 (-1446)	3461 (-1444)
CONG		
ARBUCKLE	3487 (-1470)	3488 (-1471)
ARB DOLOMITE	3495 (1478)	3496 (-1479)
RTD	3580 (-1563)	
LTD		3580 (-1563)

**DST #1**    3177-3310'                    **Zone: Tor – LKC F**  
**Times:**    **30-45-45-60**  
**1<sup>st</sup> open:**    **Wk ¼" inc to 1"**  
**2<sup>nd</sup> open:**    **No blow. Flushed in 20 min. Wk 1/8" to ¼"**  
**Rec.:**    **87' Mud**  
**IHP:**    **1501**                                **FHP: 1501**  
**IFP:**    **14-41**                                **FFP: 41-48**  
**ISIP:**    **811**                                      **FSIP: 789**                    **TEMP: 98F**

**DST #2**    3289-3330'                    **Zone: LKC F - G**  
**Times:**    **30-45-45-60**  
**1<sup>st</sup> open:**    **Wk surf blow inc to 7"**  
**2<sup>nd</sup> open:**    **Wk surf blow inc to 6.5"**  
**Rec.:**    **55' Wm (34% Wtr, 66% mud w/scum of oil); 125' MW (10% mud, 90% Wtr – CI – 57,000 ppm); 180' TF**  
**IHP:**    **1561**                                **FHP: 1557**  
**IFP:**    **23-55**                                **FFP: 58-88**  
**ISIP:**    **503**                                      **FSIP: 429**                    **TEMP: 99F**

**DST #3**    3343-3472'                    **Zone: LKC H - L**  
**Times:**    **30-45-45-60**  
**1<sup>st</sup> open:**    **Wk 1/8" blow inc to 1/5"**  
**2<sup>nd</sup> open:**    **No blow**  
**Rec.:**    **6' Mud**  
**IHP:**    **1590**                                **FHP: 1590**  
**IFP:**    **8-9**                                      **FFP: 9-10**  
**ISIP:**    **468**                                      **FSIP: 409**                    **TEMP: 99F**

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**DST #4** 3461-3502' Zone: T/Arb  
Times: 30-45-45-60  
1<sup>st</sup> open: Wk ½" blow inc to BOB – 6 min; 2.5" BB  
2<sup>nd</sup> open: Wk ½" blow inc to BOB – 9 min; 1" BB  
Rec.: 481' GIP; 138' CO – 36 grav; 248' GCMO (8% gas, 80% oil, 12% mud); 186'  
SI wtr & MCGO (15% gas, 71% oil, 2% wtr, 12% mud); 573' TF.  
Tool Sample: 2% mud, 2% wtr, 5% gas, 91% oil.  
IHP: 1644 FHP: 1640  
IFP: 25-121 FFP: 131-224  
ISIP: 686 FSIP: 665 TEMP: 104F

**DST #5** 3502-18' Zone: Mid/Arb  
Times: 30-45-45-60  
1<sup>st</sup> open: Fair 1" blow inc to BOB – 3 min; 8" BB  
2<sup>nd</sup> open: Wk ½" blow inc to BOB – 7 min. ½" BB  
Rec.: 201' GIP; 419' CO – 34.8 grav (circ ~ 5 BO to truck); 248' GCOM (2% gas,  
48% oil, 50% mud); 62' GCOM (42% gas, 35% oil, 23% mud); 52' G&OCWM  
(36% gas, 36% oil, 15% wtr, 13% mud); 10' G&OCWM (18% gas, 10% oil,  
37% wtr, 35% mud). 791' TF (Cl – 15,500 ppm).  
Tool Sample – 4% gas, 50% oil, 16% wtr, 30% mud)  
IHP: 1644 FHP: 1640  
IFP: 34-182 FFP: 172-302  
ISIP: 685 FSIP: 673 TEMP: 104F

**DST #6** 3518-23' Zone: Lwr/Arb  
Times: 30-45-45-60  
1<sup>st</sup> open: Fair 1" blow inc to BOB – 3 min. 8" BB  
2<sup>nd</sup> open: Wk ½" blow inc to BOB – 7 min. ½" BB  
Rec.: 242 GIP; 502' CO – 32.4 grav (~6 BO circ to truck); 124' OCMW (2% oil, 23%  
mud, 75% wtr (circ to truck); 310' MW (15% mud, 85% wtr);  
936' TF. Cl – 24,000 ppm. Tool Sample – 2% wtr, 98% oil.  
IHP: 1674 FHP: 1672  
IFP: 26-206 FFP: 209-376  
ISIP: 702 FSIP: 693 TEMP: 106F

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# ALLIED CEMENTING CO., LLC. 037647

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>9-30-09</u>	SEC. <u>25</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 a.m.</u>	JOB FINISH <u>10:00 a.m.</u>
LEASE <u>Colohan</u>	WELL # <u>B-32</u>	LOCATION <u>Cadell River Road Junction</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>2 1/2" x 5" JETS into</u>			

CONTRACTOR L.D. OWNER \_\_\_\_\_

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4" T.D. 1209 CEMENT \_\_\_\_\_

CASING SIZE 8 5/8" 23# DEPTH 1208 AMOUNT ORDERED 500 Com 3% LCC

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40' POZ MIX \_\_\_\_\_ @ \_\_\_\_\_

CEMENT LEFT IN CSG. 40' GEL \_\_\_\_\_ @ \_\_\_\_\_

PERFS \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT 748L ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Craig

# 181 HELPER Galen

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER Alvin

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

8 5/8 Casing on Bottom. Est. Circulation

Mix Cement Displace Plug

Cement Circulation

Thanks

CHARGE TO: UPS 0.1

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Owen

SIGNATURE Bill Owen

**PLUG & FLOAT EQUIPMENT**

1 8 5/8 solid rubber plug

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 33607

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>10-8-09</u>	SEC. <u>25</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>7:45am</u>	JOB FINISH <u>8:45am</u>
Colahan LEASE		WELL# <u>B-32</u>		LOCATION <u>Codell &amp; River Rd. Jct. 1 1/2 South</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>East into.</u>			

CONTRACTOR LD Rig #1  
 TYPE OF JOB Production string  
 HOLE SIZE 7 7/8 T.D. 3580.20  
 CASING SIZE 5 1/2 15.5 DEPTH 3570.81  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 33.08'  
 CEMENT LEFT IN CSG. 33.08'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 84.2 Bbl

**EQUIPMENT**

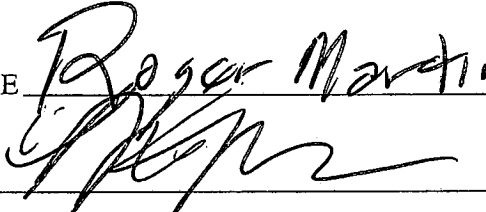
PUMP TRUCK CEMENTER John Roberts  
 # 398 HELPER Glenn  
 BULK TRUCK \_\_\_\_\_  
 # 410 DRIVER Chris  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Ran 5 1/2 casing and circulate on bottom  
1 hr. Plug Rathole 30sk Insert @ 3537.73  
Mix 500 gal WFR-2 flush. Mix  
135 sk cement. Displace plug w/ 84.2  
Bbl H2O. Land Plug @ 1750 psi.  
Float Held  
Thank You!

CHARGE TO: Vess Oil Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
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PRINTED NAME Roger Martin  
 SIGNATURE 

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 165 ASC 10% salt 21-Gal WFR-2  
500 gal WFR-2

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	<u>165</u>	<u>16.70 2755.50</u>
	@	_____	_____
<u>WFR-2</u>	@	<u>500</u>	<u>1.10 550.00</u>
<u>Flo Seal</u>	@	<u>41</u>	<u>2.45 100.45</u>
	@	_____	_____
	@	_____	_____
	@	_____	_____
	@	_____	_____
HANDLING	@	<u>165</u>	<u>2.25 371.25</u>
MILEAGE		<u>.10/sk/feet</u>	<u>300.00</u>
TOTAL			<u>4077.20</u>

**SERVICE**

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>1957.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE	@	<u>15 7.00 105.00</u>
MANIFOLD	@	_____
	@	_____
	@	_____
TOTAL		<u>2062.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>5 1/2 Larson AFU Float Shoe</u>	@	_____	<u>1309.00</u>
<u>8- 5 1/2 Centralizers Larson</u>	@	<u>46.00</u>	<u>368.00</u>
<u>2- 5 1/2 Cement Baskets Larson</u>	@	<u>231.00</u>	<u>462.00</u>
<u>1- 5 1/2 Latch down Plug Larson</u>	@	_____	<u>238.00</u>
<u>5- Rotating Scratchers</u>	@	<u>82.00</u>	<u>410.00</u>
TOTAL			<u>1787.00</u>

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 1787.00  
 DISCOUNT 0.00 IF PAID IN 30 DAYS

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 KCC WICHITA

# ALLIED CEMENTING CO., LLC. 037558

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-28-09</u>	SEC. <u>25</u>	TWP. <u>11 S</u>	RANGE <u>17 W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 PM</u>
EASE <u>ColoHAN</u>		WELL # <u>B-32</u>	LOCATION <u>Codell + Rur RD. JUST TOY</u>	COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>2 1/2 S 2 E</u>					

CONTRACTOR L.D. Right TOWNER \_\_\_\_\_

TYPE OF JOB CONDUCTOR

HOLE SIZE 17 1/2 T.D. 93' CEMENT \_\_\_\_\_

casing size 13 3/8 DEPTH 90' AMOUNT ORDERED 80 SX Com

tubing size New 54.5 DEPTH 29' Gel

DRILL PIPE 8 5/8 DEPTH 3 7/8

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX. \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10'

PERFS. \_\_\_\_\_

DISPLACEMENT 12/BBL 11 1/2 + .50 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glen

# 398 HELPER John

BULK TRUCK

# 345 DRIVER Matt

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING \_\_\_\_\_

MILEAGE \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

Ran 2 - JT'S 13 3/8 New 54.50 II

CSG, w/ FT. 8018 Landing JT,

Set @ 90' receive circulation

4 cement w/ 80SX Com 342

Cement DID Circulate

TO SURFACE THANKS

CHARGE TO: Yess Oil Corporation

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

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PRINTED NAME \_\_\_\_\_

SIGNATURE \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED

FEB 03 2010

KCC WICHITA