KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539	API No. 15 - 205-27371-0000
Name: Cherokee Wells, LLC	County: Wilson
Address: P.O. Box 296	CNE_SWSec. 5_ Twp. 28_S. R. 14
City/State/Zip: Fredonia, KS 66736	1980' feet from S / N (circle one) Line of Section
	1980' feet from E / (\widehat{W}) (circle one) Line of Section
Operator Contact Person: Emily Lybarger Phone: (620) 378-3650	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	(circle one) NE SE NW (SW)
Contractor: Name: Well Refined Drilling	Lease Name: Claiborne Well #: A-12
License: 33072	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: N/A	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Total Depth: 1401' Plug Back Total Depth: N/A
·	Amount of Surface Pipe Set and Cemented at 45' Feet
OilSIOWTemp. Abd.	
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1396'
Operator:	feet depth to surface w/ 145 sx cmt.
Well Name:	Drilling Fluid Management Plan ALT IN 11603
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
1/7/08 1/9/08	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
Fmil. Auhania	
Signature: Signature:	KCC Office Use ONLY
Title: Administrative Assistant Date: 1/23/08	Letter of Confidentiality Received
Subscribed and sworn to before me this Zday of	If Denied, Yes Date: RECEIVED
	Wireline Log Received KANSAS CORPORATION COMMISSION
20.05. Man Min Ma (Tools)	Contacted Report Received
Notary Public: SUCY VULLA TRACY M	
Date Commission Expires: Notary Public - Star	CONSERVATION DIVISION
My Appt. Expires Z	(ZO/O) WICHITA, KS

Operator Name: Ch	erokee Wells, LLC			Leas	se Name:	Claiborne		Well #: _ A-1 2	2
Sec Twp	28 S. R. 14	🗹 Eas	t 🗌 West	Coun	ity: Wilson	<u> </u>			
tested, time tool op temperature, fluid re	Show important tops en and closed, flow ecovery, and flow ra gs surveyed. Attach	ing and shu tes if gas to	t-in pressures, surface test,	, whether along with	shut-in pre	essure reached	static level, hydro	ostatic pressur	
Drill Stem Tests Tak (Attach Additiona		Y	es 🗸 No		 ✓L	.og Format	ion (Top), Depth a	and Datum	Sample
Samples Sent to Ge	eological Survey	□ Y	es 🗹 No		Nam Drille	ie ers Log Enclose	d	Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		_ Y ✓ Y					CONFID	ENTIAL	
List All E. Logs Run	:						JAN 1	8 2008	
High Resolut Log Dual Ind	tion Compens uction Log	ated De	nsity/Neu	tron			K	CC	
		Repo		RECORD		ew Used	tion, etc.		
Purpose of String	Size Hole Drilled	Siz	re Casing t (In O.D.)	We	eight s. / Ft.	Setting Type of # Sacks Type and Pe			Type and Percent Additives
Surface	12.25"	8.625"		26#		45'	Portland	15	
Longstring	6.75"	4.5"	*	10.5#		1396'	Thickset	145	. 7 -5 -
			ADDITIONAL	CEMENIT	ING / SOI	IEEZE BECOBI	<u> </u>		
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	additional cementing / SQU of Cement #Sacks Used			JEEZE NEOONE		Percent Additives	
Plug Back TD Plug Off Zone					· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot			ID - Bridge Plu Each Interval Pe		8		cture, Shot, Cemen mount and Kind of Ma		d Depth
N/A	N/A					N/A			N/A
				·			<u> </u>		
·····				·					
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No		
Date of First, Resume	rd Production, SWD or	Enhr.	Producing Met	thod	Flowing	g Pumpii	ng 🔲 Gas Lif	t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. C	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIC)N	L		Production Inter	val	KAN	RECEIVED SAS CORPORATION COM
Vented Sold	Used on Lease		Open Hole Other (Spec	Per	rf. 🔲 C	Oually Comp.	Commingled	i Aur	JAN 2 8 2008

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	•	Lic: 33	539	SNE Ro ARig#iの 今LO	S5 Locatio	T28S	R14E
API#:	15-205	-27371-0000			Din # 1 C	Location: C,NE,SW		
Operate	or: Che	rokee Wells, LLC	;		12 NSTIA	County		Wilson
	491	6 Camp Bowie Տւ	uite 204		1 (TD)	·		
		Worth, TX 76107	7			Gas	Tests	
Well #:	1	Lease Name:	Claiborne		Depth	Inches	Orfice	flow - MCF
Location:		ft. from S	Line		715	2	3/8"	5.05
		ft. from W	Line		755	16	3/8"	56.8
Spud Dat	e:	1/7/2008			805	13	3/8"	12.9
Date Com	pleted:	1/9/2008	TD:	1401'	917	11	3/8"	11.9
	Joe Ke	phart			980	9	3/8"	10.7
Casing		Surface	Produc	tion	1015	<u> </u>	Check	1.
Hole Siz	ze	12 1/4"		6 3/4"	1030	7	3/8"	9.75
Casing	Size	8 5/8"			1070	9	3/8"	10.7
Weight		26#		· · · · · · · · · · · · · · · · · · ·	1130	10	3/8"	11.3
Setting	Depth	45'			1155	9	3/8"	10.7
Cement	Туре	Portland		 	1187	14	3/8'	13.4
Sacks					1280	7	3/8"	9.45
Eggt of	Casing		 			6 3/8' 4.12		
SEL OI	o doing		I		1380	6	3/8	4.12
GEL OIL	ouog		I	<u> </u>	1380	6	3/8	4.12
				Well L		6	3/8	4.12
Тор	Bottom	1	Тор	Well L Bottom	og	Top	3/8 Bottom	
Top 0	Bottom 1	overburden	517	Bottom 519	OG Formation lime	-	Bottom	Formation
Top 0 1	Bottom 1	overburden shale	517 519	Bottom 519	OG Formation	Тор	Bottom 877	Formation shale
Top 0 1	Bottom 1 18 24	overburden shale lime	517	Bottom 519	OG Formation lime shale	Top 873	Bottom 877 878	Formation shale
Top 0 1 18 24	Bottom 1 18 24 32	overburden shale lime	517 519 577 703	519 577 703 712	OG Formation lime shale lime blk shale	Top 873 877	Bottom 877 878	Formation shale lime Shale
Top 0 1 18 24 32	Bottom 1 18 24 32 35	overburden shale lime lime shale	517 519 577	519 577 703	OG Formation lime shale lime blk shale	Top 873 877 878	Bottom 877 878 883 884	Formation shale lime Shale
Top 0 1 18 24 32 35	Bottom 1 18 24 32 35 56	overburden shale lime lime shale shale	517 519 577 703 712 714	519 577 703 712 714	OG Formation lime shale lime blk shale	Top 873 877 878 883	Bottom 877 878 883 884	Formation shale lime shale lime shale
Top 0 1 18 24 32 35 56	Bottom 1 18 24 32 35 56 88	overburden shale lime lime shale sand laminated sand	517 519 577 703 712	519 577 703 712 714	OG Formation lime shale lime blk shale lime shale	Top 873 877 878 883 884	877 878 883 884 885	Formation shale lime shale lime shale
Top 0 1 18 24 32 35 56 88	Bottom 1 18 24 32 35 56 88 261	overburden shale lime lime shale sand laminated sand shale	517 519 577 703 712 714	519 577 703 712 714 716 720	OG Formation lime shale lime blk shale lime shale	Top 873 877 878 883 884	Bottom 877 878 883 884 885 893	Formation shale lime shale lime shale lime shale
Top 0 1 18 24 32 35 56 88 261	Bottom 1 18 24 32 35 56 88 261 299	overburden shale lime lime shale sand laminated sand shale lime	517 519 577 703 712 714 716	519 577 703 712 714 716 720	OG Formation lime shale lime blk shale lime shale lime shale	Top 873 877 878 883 884 885	Bottom 877 878 883 884 885 893	Formation shale lime shale lime shale lime with oil smell
Top 0 1 18 24 32 35 56 88 261 299	Bottom 1 18 24 32 35 56 88 261 299 386	overburden shale lime lime shale sand laminated sand shale lime shale	517 519 577 703 712 714 716 720	519 577 703 712 714 716 720 733 741	OG Formation lime shale lime blk shale lime shale lime shale	Top 873 877 878 883 884 885	877 878 883 884 885 893 897	Formation shale lime shale lime shale lime with oil smell shale
Top 0 1 18 24 32 35 56 88 261 299 386	Bottom 1 18 24 32 35 56 88 261 299 386 413	overburden shale lime lime shale sand laminated sand shale lime shale	517 519 577 703 712 714 716 720 733	519 577 703 712 714 716 720 733 741 743	Formation lime shale lime blk shale lime shale lime shale	Top 873 877 878 883 884 885 893 897	877 878 883 884 885 893 897	Formation shale lime shale lime shale lime with oil smell shale sand shale
Top 0 1 18 24 32 35 56 88 261 299	Bottom 1 18 24 32 35 56 88 261 299 386 413 417	overburden shale lime lime shale sand laminated sand shale lime shale lime shale	517 519 577 703 712 714 716 720 733 741	519 577 703 712 714 716 720 733 741 743	Formation lime shale lime blk shale lime shale lime shale lime shale lime shale lime shale like shale	Top 873 877 878 883 884 885 893 897 910	877 878 883 884 885 893 897 910 912	Formation shale lime shale lime shale lime with oil smell shale sand shale coal
Top 0 1 18 24 32 35 56 88 261 299 386 413 417	Bottom 1 18 24 32 35 56 88 261 299 386 413 417 420	overburden shale lime lime shale sand laminated sand shale lime shale lime shale lime	517 519 577 703 712 714 716 720 733 741 743	519 577 703 712 714 716 720 733 741 743 744	Formation lime shale lime blk shale lime shale lime shale lime shale lime shale lime shale	Top 873 877 878 883 884 885 897 910 912	877 878 883 884 885 893 897 910	Formation shale lime shale lime shale lime with oil smell shale sand shale coal
Top 0 1 18 24 32 35 56 88 261 299 386 413	Bottom 1 18 24 32 35 56 88 261 299 386 413 417 420	overburden shale lime lime shale sand laminated sand shale lime shale lime shale	517 519 577 703 712 714 716 720 733 741 743 744	519 577 703 712 714 716 720 733 741 743 744 795 798	Formation lime shale lime blk shale lime shale lime shale lime shale lime shale lime shale	Top 873 877 878 883 884 885 893 897 910 912 914 925	877 878 883 884 885 893 897 910 912 914 925 942	Formation shale lime shale lime shale lime with oil smell shale sand shale coal shale sand
Top 0 1 18 24 32 35 56 88 261 299 386 413 417	Bottom 1 18 24 32 35 56 88 261 299 386 413 417 420	overburden shale lime lime shale sand laminated sand shale lime shale lime shale lime shale	517 519 577 703 712 714 716 720 733 741 743 744 795	519 577 703 712 714 716 720 733 741 743 744 795 798	Formation lime shale lime blk shale lime shale lime shale lime shale lime shale lime shale lime shale blk shale lime shale blk shale lime	Top 873 877 878 883 884 885 893 897 910 912 914	877 878 883 884 885 893 897 910 912 914 925 942	Formation shale lime shale lime shale lime with oil smell shale sand shale coal shale sand laminated sand

ONFIDENTIAL JAN 1 8 2008 KCC

RECEIVED **CANSAS CORPORATION COMMISSION

JAN 28 2008

		Wells LLC	Lease Na		Clairborne	Well#	A-12	page 2	
	Bottom		Тор	Bottom		Тор	Bottom	Formation	
974		shale	1261	1271	gray shale				
975			1271	1272	coal				
978			1272	1289	shale	-			
979	1008	Pink lime	1289	1296	Red Bed shale				
990		oil smell	1296	1297	gray shale				
997		no smell	1297	1300	Red Bed shale				
1008		bik shale	1300	1375	shale				
1011	1022		1375	1401	chat				
1022	1033		1401		Total Depth				
1033	1036								
1036	1054								
1054		bik shale							
1055	1058								
1058	1062								
1062	1063	shale							
1063	1064	blk shale							
1064	1065								
1065	1070	shale							
1070	1074	lim e							
1074	1107	sand			- · · · · · · · · · · · · · · · · · · ·			CĈ/	
		with oil smell							ICID)
1107	1111	sandy shale				 		<u> </u>	11
1111	1126	shale							40
1126	1128	coal							λκι.
.1128	1142	shale		نشد ني			The same of the same of the same	and the same of th	. %
1142	1144	coal				1			•
1144	1150	sand							
1150	1183	shale							
1183	1184	coal							
1184	1210	shale							
1210	1212	sandy shale			·				
1212	1215	shale							
1215	1236	sand				1			
1236	1254				***************************************	†	,		
1254	1261	Red Bed shale					- -		

Notes:

CW-139

08LA-010908-R1-002-Clairborne A-12-CWLLC-CW-139

RECEIVED MANSAS CORPORATION COMMISSION

JAN 28 2008

NSOLIDATED OIL WELL SERVICES, INC.

. BOX 884, CHANUTE, KS 66720 -431-9210 OR 800-467-8676 LOCATION ELPEKA

FOREMAN STEWNARD

TREATMENT REPORT & FIELD TICKET

SALESTAN PUMP Lines Shardown Rebase also Displace with 223 bills tres with fine I flumping Pressure 8 cot Bump Pluy 200th Linest 200m. Selected Plumping Pressure 8 cot Bump Pluy 200th Linest 200m. Lelected Pressure Plup held. Good Certain Returns to surface Infilling Plumping held. Good Certain Returns to surface Infilling CONTINE TO SOL COMPILE Rig clown. COUNT OURS TO MILE RIG CONTINE TO SURFACE TOTAL STANDS OF RODUCT UNIT PRICE TOTAL SOL OF THE PLUMP CHARGE RESULTED AND ASSOCIATION OF THE PLUMP PLANDS OF RODUCT UNIT PRICE TOTAL STANDS OF THE PLANDS O					CEMEN	IT			
TOMER TOMER THE CAMPABALITY STATE DEPCODE THE CAMPABALITY STATE DEPCODE THE CAMPABALITY TYPE CONSTITUTE THE CAMPABALITY TYPE CONSTITUTE HOLE SIZE L 24 HOLE DEPTH 1491' CASING SIZE A WEIGHT 4/2 10.5 THE CAMPABALITY THE CAMPABALITY	DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	. COUNTY
TOMER TOTAL THE COMPRISE STATE JOS COMPRISE JES COMPRI	12.08		Claybon	x A-12					Wilson
STATE ZIP COOP STATE ZIP COOP TOTAL DORTH TOTAL TOTAL DORTH TOTAL TOTA			_			TDLICK#	DRIVED	TRUCK#	SOLVED.
STATE ZIPCODE STATE ZIPCODE STATE ZIPCODE TYPE CONSTITUTY TYPE CONSTITUTY HOLE SIZE 6 44 HOLE DEPTH 1794 CASING SIZE & WEIGHT 4/2 /0.5 ING DEPTH 1774 DEBLIA PIPE TURING TURING TURING THERE TURING THERE TURING THERE TURING THERE TURING THERE THERE	ING ADDRI	ESS	Pariners	· i.	-		1	IRUCK#	DRIVER
TYPE LONGSTOLDS. HOLE SIZE LAY HOLE DEPTH 14/4 CASING SIZE & WEIGHT 4/2 10.5 TYPE LONGSTOLDS. HOLE SIZE LAY HOLE DEPTH 14/4 CASING SIZE & WEIGHT 4/2 10.5 UNG DEPTH 1776 DORLL PIPE TURNE TURNER GARDER CEMENT LEFT IN CASING O' PLACEMENT 22.5 DISPLACEMENT PSI 8887 MIX PSI 8668 CEMENT LEFT IN CASING O' PLACEMENT 22.5 DISPLACEMENT PSI 8887 MIX PSI 8669 LIZAS FRATE LARKS: SOLTY AMAZION. R. 1/4 To 4/4 Casing with A 1288 LIZAS H. 4/4 Casing with A 1289 LIZAS SALT CHUM LARKS: SOLTY AMAZION. R. 1/4 To 4/4 Casing with A 1289 LIZAS SALT CHUM LARKS: SOLTY AMAZION. R. 1/4 To 4/4 Casing with A 1289 LIZAS SALT CHUM LARKS: SOLTY AMAZION. R. 1/4 To 4/4 Casing with A 1289 LIZAS SALT CHUM LARKS: SOLTY AMAZION. R. 1/4 Casing with A 1289 LIZAS SALT CHUM LARKS: SOLTY AMAZION. R. 1/4 Casing with A 1289 LIZAS A 1/4 Casing with A 1/4 Casing w							1		
TYPE LONGSTRING HOLE SIZE LAY HOLE DEPTH 1961 CASING SIZE A WEIGHT 1126 OTHER RING DEPTH 1126 OTHER TUBING WATER BASIN CEMENT LEFT IN CASING O' PLACEMENT 223 DISPLACEMENT PSI BASIN MIX PSI BASING WATER BASIN LIGHT NOST AND LAY COSING WATER BASING WATER SALES AND LAY CASING WATER BASING O' PLACEMENT 223 DISPLACEMENT PSI BASIN SALES SALES AND LAY CASING WATER BASING WATER SALES AND LAY CASING WATER SALES AND PARK. WATER SALES FOR PRODUCT WATER SALES AND PRODUCT WATER SALES AND LAY COMMITTED SALES AND LAY COMMITTED WATER SA	716 Ca	wholenia	STATE	ZIP CODE	-	7 9 1	1 1 1 2		
TYPE LONGSTRING HOLE SIZE LAY HOLE DEPTH 1961 CASING SIZE A WEIGHT 1126 OTHER RING DEPTH 1126 OTHER TUBING WATER BASIN CEMENT LEFT IN CASING O' PLACEMENT 223 DISPLACEMENT PSI BASIN MIX PSI BASING WATER BASIN LIGHT NOST AND LAY COSING WATER BASING WATER SALES AND LAY CASING WATER BASING O' PLACEMENT 223 DISPLACEMENT PSI BASIN SALES SALES AND LAY CASING WATER BASING WATER SALES AND LAY CASING WATER SALES AND PARK. WATER SALES FOR PRODUCT WATER SALES AND PRODUCT WATER SALES AND LAY COMMITTED SALES AND LAY COMMITTED WATER SA	irt Wol	r7 h	7×	76107					
INGOEPTH 1721 DRILL PIPE TUBING SLURRY VOL WATER galisk CEMENT LEFT IN CASING O' PLACEMENT 22.3 DISPLACEMENT PSI BEST MIX PSI Rumpply 1705 RATE LARKS: SOFTY Abouting: Big up to 4/3 Cosing with biash hand: Larash 4' Cosing with his hand through 4' Cosing with Anni 2007 Color Dead Mix His St. Thick Set Gament Little 4' Kalisaal Papesti. What I wan a line is shallown Release July Displace with 223 best St. St. St. St. Complete Rig. Chair Color Count of Mix His St. Thick Set Cament Release 100 Surface			HOLE SIZE 4	² 4 `	HOLE DEPTH	13/01'	CASING SIZE & V	VEIGHT 44	10.5
PLACEMENT 22.3 DISPLACEMENT PSI SECT MIX PSI Remples 1200 RATE JARKS: SATY MARTION. Rig up To 4/2 Cosing with heath head which 4/ Cosing worm. Anix 2007 Cell fluth Sibble heater spour II block Drs water shut due graph action. Anix Mix Mix St. Thick Set Tempor with 5 Marting persks. 2 up Cernati Road. Mix Mix St. Thick Set Tempor with 5 Marting persks. 2 up Cernati Road. Mix Mix St. Thick Set Tempor with 5 Marting persks. 2 up Cernati Road. Mix Mix St. Thick Set Tempor with 5 Marting persks. 2 up Pump Lines. Shutdown Robous play. Drs. Date with 223 block from the state of the sta			DRILL PIPE	······································	TUBING			OTHER.	
MARKS: SOFTY Meeting: Riv up to 4/2 casing with biash head - brash 4' casing worm. Ania 2008 Call Flush Ships water Spaces 11 liber Dre water. Shut claws gup Cernuft beach. Mix 4/3 set 5 facks of cament with 5 4 Kel/seal paper. Sun of Pump Lines. Shutdown Release play. Displace with 223 bels Iras care Final pumping Pressure 800th Sump Play. 200th Irait 21th 1. Sob Complete Riv claw. Sob Complete Riv claw. CONT. Thank you. Thank you. COUNT COOK. Thank you. Thank you. Sob Complete Riv claw. CONT. Thank you. Thank you.								CASING O'	
Thank you with the set of the set	*LACEMEN	723	DISPLACEMENT	TPSI 860	MIX PSI	pplay 1200+	RATE		•
Thank you with the set of the set	IARKS: 50	STY MUST	or Big 4	p 704/20	م بردنده	with brash	head - Lor	15h 4'C	as ins
SALESTAN PUMP Lines Shardown Rebase also Displace with 223 bills tres with fine I flumping Pressure 8 cot Bump Pluy 200th Linest 200m. Selected Plumping Pressure 8 cot Bump Pluy 200th Linest 200m. Lelected Pressure Plup held. Good Certain Returns to surface Infilling Plumping held. Good Certain Returns to surface Infilling CONTINE TO SOL COMPILE Rig clown. COUNT OURS TO MILE RIG CONTINE TO SURFACE TOTAL STANDS OF RODUCT UNIT PRICE TOTAL SOL OF THE PLUMP CHARGE RESULTED AND ASSOCIATION OF THE PLUMP PLANDS OF RODUCT UNIT PRICE TOTAL STANDS OF THE PLANDS O	wn. 1	FROS AW	Cel Flus	h Shbla	motor Sp	our 11 bb	& Dya L	2 rates	huT clown
Show Pump thines. Shaldown Release also. Displace with 223 bills tres I not fine I flumping Pressure 8 cot Bump Pluy. 200# Livet 200h. Selence Pressure Plug held. Good Cerneri Reterns to Surfece (DEN) In. Proposition of Services of Product Unit price Total. COUNT CODE WO / PUMP CHARGE 875.00 875.00 WILLEAGE 8245 145 sh's Thick Set Cement 16.26 2349.00 WA 200 16.00 WA 200	g up (ement the	d Mis	145 5ks	Thicks	et camea	1 WITH 5#	Kal-Seal	PattsK.
RELATE PRISERS PLUB held. Gased Cernest Returns TO Sentals 1423 Sels Complete Rig clown. CONT 2008 Thank you LECOUNT QUANTITY of UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL WO / PUMP CHARGE WO / PUMP CHARGE RESE 245.00 RESE 245.00 RESE 245.00 RESE 245.00 RESE 245.00 RESERVED RECEIVED R	my ou	I Pump +	Lines 50	buidown	Release	plug D	is place wit	1 22.3 E	bls Fresh
Thank you CCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL PUMP CHARGE 875.00 876.00 875.00 876.00	rates. A	Final Dum	10in Pres	Swa 80	ot Bu	uma Plusa	1200 T	LIGHT 21	min .
Thank you CCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL PUMP CHARGE 875.00 876.00 875.00 876.00	elease	Presence	Plug h	elch. G	East Ce	ment But	WERS TO SA	artois	1 3625
Thank you CCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL PUMP CHARGE 875.00 876.00 875.00 876.00	2000		b Comple	ite Rig	Jawx.			- ONE HO	EMIN.
DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL YO / PUMP CHARGE YO / PUMP CHARGE WILEAGE WI								COlar	1 g Suna
DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL YO / PUMP CHARGE YO / PUMP CHARGE WILEAGE WI				<u> </u>	2,238.22.77			<u> </u>	- I
CODE COUNTY OF UNITS DESCRIPTION OF SERVICES OF PROJUCT 1011 401 PUMP CHARGE 873.00 875.00 1240 MILEAGE 1240 MILEAGE 1240	CCOUNT	<u> </u>	·	1			****	1	K
MILEAGE 3 1/5 / 78.00 126A		QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	ODUCT	UNIT PRICE	TOTAL
126A 145 5KS Thick Sat Cement 16.26 23490 10A 225	401	1		PUMP CHARG	E			875.00	875.00
10-A 725	406	40		MILEAGE				345	138.00
10-A 725									
Ton Milege bulk Truck My 2 1 4/2 Top Rubber Play RECEIVED RANSAS CORPORATION COMMISSION JAN 28 2008 CONSERVATION DIVISION WHICH TO KS SUB BITCH 4 526-01	126A	145 sk	5	Thick	SAT CRM	201		16.26	234900
Ton Milege bulk Truck My 2 1 4/2 Top Rubber Play RECEIVED RANSAS CORPORATION COMMISSION JAN 28 2008 CONSERVATION DIVISION WHICH TO KS SUB BITCH 4 526-01	1/0-A	725 4		Kol-Seo	1 5 Per	15 K		40	290.00
Ton Mileage bulk Truck MO2 MECEIVED RECEIVED RANSAS CORPORATION COMMISSION JAN 28 2008 CONSERVATION DIVISION MICHITA KS Sub HITCH FOR PARTIE OF BULK Truck AND JOB COMMISSION SOUR BULK TRUCK SALES TAX 1709		·							
Ton Mileage bulk Truck MO2 MECEIVED RECEIVED RANSAS CORPORATION COMMISSION JAN 28 2008 CONSERVATION DIVISION MICHITA KS Sub HITCH FOR PARTIE OF BULK Truck AND JOB COMMISSION SOUR BULK TRUCK SALES TAX 1709	18-A	2007		GR15/6	sh			.26	32.00
HOZ / HETOP Rubber Play RECEIVED RANSAS GORPORATION COMMISSION JAN 28 2008 CONSERVATION DIVISION RECEIVED RECEIVED RECEIVED SALES TAX 1709					-				
HOZ / HETOP Rubber Play RECEIVED RANSAS CORPORATION COMMISSION JAN 28 2008 CONSERVATION DIVISION MICHITA KS SUBTRIAL 4 626.00 C.3.6. SALES TAX 1.709	407			Ton Mi	lease bu	JK Truck	·	mic	30000
RECEIVED RANSAS CORPORATION COMMISSION JAN 2 8 2008 CONSERVATION DIVISION MICHITA KS Sub With 4 626-01 SALES TAX 1709			•						
RECEIVED RANSAS CORPORATION COMMISSION JAN 2 8 2008 CONSERVATION DIVISION MICHITA KS Sub With 4 626-01 SALES TAX 1709	402	1		4 2 500	Rubber	Plus		472,00	4200
JAN 2 8 2008 JAN 2 8 2008 CONSERVATION DIVISION MICHITA KS Subtitul 4 626.01 SALES TAX 1709					4	9	-05WED	1	·
JAN 2 8 2008 CONSERVATION DIVISION KALCHITA KS Sub TRA 4 626.01 C.3 % SALES TAX 1709			•			RI COB	PORATION COMMISSIO	pt	
CONSERVATION DIVISION WHICHITA KS Subtitue 4 626.01 C.3 % SALES TAX 1709						KANSASOS	2000		
CONSERVATION DIVISION WHICHITA KS Subtitue 4 626.01 C.3 % SALES TAX 1709									
5ub 70 4 626.01							SERVATION DIVISION		
(.3% SALES TAX /709.						, O. W.	WIICHITA KS		
63% SALES TAX /709								Sub Fotal	4 626.00
							1.3%		17092
TOTAL # 1969							•	ESTIMATED TOTAL	4196.93

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