

1/18/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

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Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/7/08 1/9/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27371-0000
County: Wilson

C NE SW Sec. 5 Twp. 28 S. R. 14 East West
1980' feet from S / N (circle one) Line of Section
1980' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Claiborne Well #: A-12
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1401' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 45' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1396'
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan ALT II US 476-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 1/23/08

Subscribed and sworn to before me this 23 day of January,
20 08.

Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Claiborne Well #: A-12
 Sec. 5 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Drillers Log Enclosed

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List All E. Logs Run:
**High Resolution Compensated Density/Neutron
 Log Dual Induction Log**

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 8.625" | 26# | 45' | Portland | 15 | |
| Longstring | 6.75" | 4.5" | 10.5# | 1396' | Thickset | 145 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A | N/A | N/A | N/A |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|--|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

| | | | | | | | | | | | |
|---------------------------|---------------------|-------------------|---|-------|-----------------------|---------|------------|------|---------|--|--|
| Rig #: | 1 | Lic: 33539 |  | | | | S5 | T28S | R14E | | |
| API #: | 15-205-27371-0000 | | | | | | Location: | | C,NE,SW | | |
| Operator: | Cherokee Wells, LLC | | | | | | County: | | Wilson | | |
| 4916 Camp Bowie Suite 204 | | | | | | | | | | | |
| Fort Worth, TX 76107 | | | Gas Tests | | | | | | | | |
| Well #: | A-12 | Lease Name: | Claiborne | Depth | Inches | Orifice | flow - MCF | | | | |
| Location: | 1980 | ft. from S | Line | 715 | 2 | 3/8" | 5.05 | | | | |
| | 1980 | ft. from W | Line | 755 | 16 | 3/8" | 56.8 | | | | |
| Spud Date: | 1/7/2008 | | | 805 | 13 | 3/8" | 12.9 | | | | |
| Date Completed: | 1/9/2008 | | TD: 1401' | 917 | 11 | 3/8" | 11.9 | | | | |
| Driller: | Joe Kephart | | | 980 | 9 | 3/8" | 10.7 | | | | |
| Casing Record | Surface | Production | | 1015 | Gas Check Same | | | | | | |
| Hole Size | 12 1/4" | 6 3/4" | | 1030 | 7 | 3/8" | 9.75 | | | | |
| Casing Size | 8 5/8" | | | 1070 | 9 | 3/8" | 10.7 | | | | |
| Weight | 26# | | | 1130 | 10 | 3/8" | 11.3 | | | | |
| Setting Depth | 45' | | | 1155 | 9 | 3/8" | 10.7 | | | | |
| Cement Type | Portland | | | 1187 | 14 | 3/8' | 13.4 | | | | |
| Sacks | 15 | | | 1280 | 7 | 3/8" | 9.45 | | | | |
| Feet of Casing | | | | 1380 | 6 | 3/8' | 4.12 | | | | |

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| Well Log | | | | | | | | |
|----------|--------|----------------|-----|--------|-----------|-----|--------|----------------|
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 0 | 1 | overburden | 517 | 519 | lime | 873 | 877 | shale |
| 1 | 18 | shale | 519 | 577 | shale | 877 | 878 | lime |
| 18 | 24 | lime | 577 | 703 | lime | 878 | 883 | shale |
| 24 | 32 | lime | 703 | 712 | blk shale | 883 | 884 | lime |
| 32 | 35 | shale | 712 | 714 | lime | 884 | 885 | shale |
| 35 | 56 | sand | 714 | 716 | shale | 885 | 893 | lime |
| 56 | 88 | laminated sand | 716 | 720 | lime | | | with oil smell |
| 88 | 261 | shale | 720 | 733 | shale | 893 | 897 | shale |
| 261 | 299 | lime | 733 | 741 | lime | 897 | 910 | sand |
| 299 | 386 | shale | 741 | 743 | shale | 910 | 912 | shale |
| 386 | 413 | lime | 743 | 744 | blk shale | 912 | 914 | coal |
| 413 | 417 | shale | 744 | 795 | lime | 914 | 925 | shale |
| 417 | 420 | lime | 795 | 798 | shale | 925 | 942 | sand |
| 420 | 499 | shale | 798 | 800 | blk shale | 942 | 950 | laminated sand |
| 499 | 515 | lime | 800 | 850 | shale | 950 | 970 | sand |
| 515 | 517 | shale | 850 | 873 | lime | 970 | 974 | sandy shale |

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REGISTRATION DIVISION
TOPEKA, KS

| Operator: Cherokee Wells LLC | | | Lease Name: Clairborne | | | Well # A-12 | | | page 2 |
|------------------------------|--------|----------------|------------------------|--------|---------------|-------------|--------|-----------|--------|
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation | |
| 974 | 975 | shale | 1261 | 1271 | gray shale | | | | |
| 975 | 978 | lime | 1271 | 1272 | coal | | | | |
| 978 | 979 | coal | 1272 | 1289 | shale | | | | |
| 979 | 1008 | Pink lime | 1289 | 1296 | Red Bed shale | | | | |
| 990 | | oil smell | 1296 | 1297 | gray shale | | | | |
| 997 | | no smell | 1297 | 1300 | Red Bed shale | | | | |
| 1008 | 1011 | blk shale | 1300 | 1375 | shale | | | | |
| 1011 | 1022 | shale | 1375 | 1401 | chat | | | | |
| 1022 | 1033 | sand | 1401 | | Total Depth | | | | |
| 1033 | 1036 | shale | | | | | | | |
| 1036 | 1054 | lime | | | | | | | |
| 1054 | 1055 | blk shale | | | | | | | |
| 1055 | 1058 | shale | | | | | | | |
| 1058 | 1062 | lime | | | | | | | |
| 1062 | 1063 | shale | | | | | | | |
| 1063 | 1064 | blk shale | | | | | | | |
| 1064 | 1065 | coal | | | | | | | |
| 1065 | 1070 | shale | | | | | | | |
| 1070 | 1074 | lim e | | | | | | | |
| 1074 | 1107 | sand | | | | | | | |
| | | with oil smell | | | | | | | |
| 1107 | 1111 | sandy shale | | | | | | | |
| 1111 | 1126 | shale | | | | | | | |
| 1126 | 1128 | coal | | | | | | | |
| 1128 | 1142 | shale | | | | | | | |
| 1142 | 1144 | coal | | | | | | | |
| 1144 | 1150 | sand | | | | | | | |
| 1150 | 1183 | shale | | | | | | | |
| 1183 | 1184 | coal | | | | | | | |
| 1184 | 1210 | shale | | | | | | | |
| 1210 | 1212 | sandy shale | | | | | | | |
| 1212 | 1215 | shale | | | | | | | |
| 1215 | 1236 | sand | | | | | | | |
| 1236 | 1254 | shale | | | | | | | |
| 1254 | 1261 | Red Bed shale | | | | | | | |

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Notes:

CW-139

08LA-010908-R1-002-Clairborne A-12-CWLLC-CW-139

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CONSERVATION DIVISION
 WICHITA, KS

1. BOX 884, CHANUTE, KS 66720

LOCATION Chanute

431-9210 OR 800-467-8676

FOREMAN Steve Newell

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---|----------|-------|--------|
| 12-08 | | Clayborne A-12 | | | | Wilson |
| TOMER Domestic Energy Partners BILLING ADDRESS 916 Camp Bowie Ste 200 Ft Worth TX 76107 | | | TRUCK # DRIVER TRUCK # DRIVER 485 Alan 479 J.P. | | | |

TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1461' CASING SIZE & WEIGHT 4 1/2 10.5
 Casing Depth 1396' DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight 17.7" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 Displacement 223 DISPLACEMENT PSI 800* MIX PSI Bump Plug 1200* RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2 casing with brush head - wash 4' casing
run. Mix 200* Gel Flush 5bbls water spacer 11bbls Dye Water. Shut down
rig up Cement head. Mix 4 1/2 sks Thick Set Cement with 5* Kal-seal pack.
wash out Pump & lines. Shutdown Release plug. Displace with 223bbls Fresh
water. Final pumping Pressure 800* Bump Plug 1200* wait 2 min.
Release Pressure Plug held. Good cement Returns to surface 11 bbls
psi. Job Complete Rig down.

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Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|--|---------|
| 401 | 1 | PUMP CHARGE | 875.00 | 875.00 |
| 406 | 40 | MILEAGE | 3.45 | 138.00 |
| 123A | 145 sks | Thick Set Cement | 16.20 | 2349.00 |
| 10A | 223 | Kal-seal 5* pack | .40 | 290.00 |
| 18A | 200* | Gel Flush | .26 | 32.00 |
| 407 | | Ten Mileage bulk Truck | MIC | 300.00 |
| 402 | 1 | 4 1/2 Top Rubber Plug | 42.00 | 42.00 |
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| | | | SUBTOTAL | 4026.00 |
| | | | SALES TAX 6.3% | 170.92 |
| | | | ESTIMATED TOTAL | 4196.92 |

AUTHORIZATION Called by Tyler TITLE Co. Rep. DATE _____