

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*12/17/09*  
**AMENDED**

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: LOST RIVER RESOURCES INC./NCRA  
Operator Contact Person: MICHEAL S MITCHELL  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822  
Wellsite Geologist: KEITH REAVIS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9/5/07                      9/17/07                      8/29/08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 025-21426-0000  
County: CLARK  
S2 NW NW NE Sec. 4 Twp. 31 S. R. 22  East  West  
450 feet from S / N (circle one) Line of Section  
2360 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GR Well #: 2-4  
Field Name: CAT CREEK

Producing Formation: MORROW  
Elevation: Ground: 2343 Kelly Bushing: 2353  
Total Depth: 5600 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 647 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *AKINS 3-22-09*  
(Data must be collected from the Reserve Pit)

Chloride content 18000 ppm Fluid volume 1000 bbls  
Dewatering method used HAULED FREE FLUIDS TO SWDW  
Location of fluid disposal if hauled offsite:  
Operator Name: GENE R. DILL  
Lease Name: REGIER SWD License No.: 6652  
Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
County: MEADE Docket No.: C21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 11/20/08  
Subscribed and sworn to before me this 20TH day of NOVEMBER,  
20 08.  
Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/11

**ROSANN M. SCHIPPERS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**NOV 21 2008**

**KCC WICHITA**

3170

Side Two

Operator Name: FALCON EXPLORATION, INC. Lease Name: GR Well #: 2-4  
 Sec. 4 Twp. 31 S. R. 22  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

*See my job w/2/08*

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BR LIME	4554 -2201
Electric Log Run <i>(PREVIOUS)</i> <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	4577 -2224
List All E. Logs Run:		MARMATON	5054 -2701
<b>CNL/CDL;MEL;DIL;BHCS</b>		CHEROKEE	5180 -2827
		MRW SD	5317 -2964
		MISSISSIPPIAN	5370 -3017

All information previously reported and/or attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	647'	COMMON;LITE	175;200	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5599'	AA-2	150	.25%DEFMR,.3% CFR, .3%FLA,.75% G/B,10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5330-34'		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>5484'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/11/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>0</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	