

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

1/9/08  
Form ACO-1  
September 1999  
Form must be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: H2 Drilling LLC  
License: 33793  
Wellsite Geologist: Not Applicable

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/7/2007 12/16/2007 12/16/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 175-22109-0000  
County Seward

SE - SW - NW - SE Sec. 4 Twp. 31 S. R. 33  E  W  
1,441' Feet from S/N (circle one) Line of Section  
2,081' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Simpson Trust Well # 5-J4-31-33  
Field Name Victory

Producing Formation Swope/Marmaton  
Elevation: Ground 2,922' Kelley Bushing 2,934'  
Total Depth 5,063' Plug Back Total Depth 4,967'

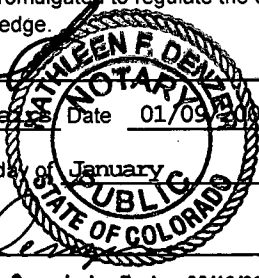
Amount of Surface Pipe Set and Cemented at 1,773' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3,345' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan AKINS 3/24/09  
(Data must be collected from the Reserve Pit)  
Chloride content 4,000' ppm Fluid volume 2,000' bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name Not Applicable  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title Manager - Business and Regulatory Affairs  
Subscribed and sworn to before me this 9th day of January, 2008  
Notary Public Kathleen F. Decker  
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



**KCC Office Use ONLY**  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: JAN 10 2008  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name Presco Western, LLC

Lease Name Simpson Trust Well # 5-J4-31-33

Sec. 4 Twp. 31 S.R. 33  East  West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,089'	-1,155
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,154'	-1,220
List All E.Logs Run:		Marmaton	4,798'	-1,864
Cement Bond Log, Spectral Density Dual Spaced Neuron Log, Array Compensated Resistivity Log, Array Sonic Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,773'	Class C	150	3%CC
					Lite	600	3%CC/1/4 Flo
Production	7 7/8"	4 1/2"	14.5	5,046'	ASC	100	2%Gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3,344'	A-Con Blend	500	Cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,828 - 4,834 (Marmaton)	12 bbls acid/ 20 bbls flush	

TUBING RECORD	Size 2 3/8"	Set At 4,806'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/16/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 23	Gas Mcf -0-	Water Bbls. 40	Gas-Oil Ratio -0- Gravity 37.5

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# BASIC

energy services, L.P.

00561  
**FIELD ORDER** 20148

Subject to Correction

Date <b>11-26-07</b>		Customer ID <b>Presco WESTERN</b>		Lease <b>Simpson TRUST</b>		Well # <b>5-J</b>		Legal <b>4-31-33</b>	
		County <b>Seward</b>		State <b>KS</b>		Station <b>1975</b>			
C H A R G E	Depth <b>3344</b>		Formation		Shoe Joint				
	Casing <b>4 1/2</b>		Casing Depth <b>3344</b>		TD <b>3344</b>		Job Type <b>Port-Coker CNW</b>		
	Customer Representative <b>Rodney</b>				Treater <b>Garry Humphries TR</b>				

AFE Number	PO Number	Materials Received by <b>X Alejandro Hernandez</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D101	450 sx	A-Con Blend		8370.00
Lib	D101	50 sx	A-Con Blend		930.00
Lib	C310	940 lb	Calcium Chloride		940.00
Lib	C194	118 lb	Cell Flake		436.60
Lib	E100	90 mi	HEAVY Vehicle Mileage		450.00
Lib	E107	500 sx	Cement Service Charge		750.00
Lib	E104	7DS TR	PUR Delivery		1128.00
Lib	R207	1 EA	Casing Cement Pump		1596.00
Lib	E101	30 mi	Pickup Mileage		90.00
Lib	E891	1 EA	Service Supervisor		150.00
<b>Discontinued Total</b>					<b>\$ 12,466.00</b>
<b>Plus TAX</b>					

**CONFIDENTIAL**  
 JAN 03 2008  
 KCC

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 10 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

31776

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-15-07</u>	SEC. <u>4</u>	TWP. <u>31s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:30pm</u>
Simpson Trust				sublette		COUNTY <u>Seward</u>	STATE <u>KS</u>
LEASE		WELL # <u>5-J4-31-33</u>	LOCATION <u>7s 2 1/2w Ninto</u>				
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>H2-Drilling Rig #1</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5063</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>5046.01'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Port collar</u>	DEPTH <u>3345.26'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.55'</u>
CEMENT LEFT IN CSG. <u>42.55'</u>	
PERFS.	
DISPLACEMENT <u>29.5 BBL</u>	
EQUIPMENT	

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>	HELPER <u>Alan</u>
BULK TRUCK # <u>218</u>	DRIVER <u>Larene</u>	
BULK TRUCK #	DRIVER	

CEMENT		
AMOUNT ORDERED	<u>100 sks ASC 2% gel</u>	
	<u>10% salt 5# Gilsomite 1/2 of 1% FL-160</u>	
	<u>500 gal WFR-2</u>	
	<u>weight 14.5 yd 1.57</u>	
COMMON	@	
POZMIX	@	
GEL <u>2 sks</u>	@	<u>16.65 33.30</u>
CHLORIDE	@	
ASC <u>100 sks</u>	@	<u>14.90 1490.00</u>
	@	
<u>Gilsomite 500#</u>	@	<u>.70 350.00</u>
	@	
<u>salt 9 sks</u>	@	<u>19.20 172.80</u>
	@	
<u>FL-160 47#</u>	@	<u>10.65 500.55</u>
	@	
<u>WFR-2 500 gal</u>	@	<u>1.00 500.00</u>
HANDLING <u>133 sks</u>	@	<u>1.90 252.70</u>
MILEAGE <u>9# sk/mile</u>		<u>299.25</u>
		TOTAL <u>3598.60</u>

REMARKS:

Pump 500 gal WFR-2  
Mix 10 sks mouse hole  
Mix 15 sks Rat hole  
Mix 75 sks ASC down center  
Wash pump and line clean  
Displace plug 500# lift  
1100# land plug landed  
Float held thank you.

SERVICE

DEPTH OF JOB <u>5046.01'</u>	
PUMP TRUCK CHARGE	<u>1840.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>25 miles</u>	@ <u>6.00 150.00</u>
MANIFOLD <u>head rental</u>	@ <u>100.00</u>
	@
	@

TOTAL 2090.00

CHARGE TO: Presco western

AP Approval Stamp - Drilling Well			
Well Name	<u>Simpson Trust 5-J4-31-34</u>		
Company	<u>Presco Western, LLC - 700</u>		
Cost Center	<u>KS175210</u>	Date	
AFE	<u>07102KS (exp 4/1/08)</u>		
Approval			
GL Code	<u>DC 8000 NCC 8100 / TE 8200</u>	<u>.160</u>	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Liberal Float Equipment

<u>4 1/2" PLUG &amp; FLOAT EQUIPMENT</u>		
<u>1 Guide shoe</u>		<u>150.00</u>
<u>1 Air Insert</u>	@	<u>225.00</u>
<u>1 Basket</u>	@	<u>150.00</u>
<u>1 Port collar</u>	@	<u>1600.00</u>
<u>7 Centralizers</u>	@	<u>45.00 315.00</u>
<u>1 Rubber plug</u>	@	<u>55.00</u>
		TOTAL <u>2495.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

TAX \_\_\_\_\_ TOTAL CHARGE JAN 10 2008

DISCOUNT \_\_\_\_\_ CONSERVATION DIVISION IF PAID IN 30 DAYS  
WICHITA, KS

SIGNATURE James [Signature]

PRINTED NAME

