

FEB 03 2010

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33964  
 Name: Prolific Resources, LLC  
 Address 1: 2725 Dry Creek Road  
 Address 2: \_\_\_\_\_  
 City: Great Bend State: KS Zip: 67530 + 6621  
 Contact Person: Darrell Willinger  
 Phone: (620) 793-2258  
 CONTRACTOR: License # 33793  
 Name: H-2 Drilling, Inc.  
 Wellsite Geologist: Jeff Burk  
 Purchaser: National Cooperative Refinery Association  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>12-10-08</u>	<u>12-17-08</u>	<u>12-31-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23566-00-00  
 Spot Description: \_\_\_\_\_  
SE SE NW Sec. 18 Twp. 22 S. R. 11  East  West  
2970 Feet from  North /  South Line of Section  
2970 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Stafford  
 Lease Name: Panning Well #: 3  
 Field Name: Pending New Pool Application  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1828' Kelly Bushing: 1838'  
 Total Depth: 3712 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 310 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att I NR 2-9-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 10000 ppm Fluid volume: 6000 bbls  
 Dewatering method used: Vacuum Truck  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Bob's Hauling Service, Inc.  
 Lease Name: Siefkes License No.: 33779  
 Quarter NW Sec. 13 Twp. 22 S. R. 12  East  West  
 County: Stafford Docket No.: D-22,209

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darrell Z. Willinger  
 Title: (Manager) Date: 1-28-10  
 Subscribed and sworn to before me this 28th day of January,  
 20 10.  
 Notary Public: Rashell Patten  
 Date Commission Expires: 2/2/11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Prolific Resources, LLC Lease Name: Panning Well #: 3  
 Sec. 18 Twp. 22 S. R. 11  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3102</td> <td>-1264</td> </tr> <tr> <td>Brown (Iatan) Lime</td> <td>3235</td> <td>-1397</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3256</td> <td>-1418</td> </tr> <tr> <td>Base-Kansas City</td> <td>3506</td> <td>-1668</td> </tr> <tr> <td>Simpson Shale</td> <td>3574</td> <td>-1736</td> </tr> <tr> <td>Arbuckle</td> <td>3625</td> <td>-1787</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3710</td> <td>-1872</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3102	-1264	Brown (Iatan) Lime	3235	-1397	Lansing-Kansas City	3256	-1418	Base-Kansas City	3506	-1668	Simpson Shale	3574	-1736	Arbuckle	3625	-1787	Rotary Total Depth	3710	-1872
Name	Top	Datum																							
Heebner Shale	3102	-1264																							
Brown (Iatan) Lime	3235	-1397																							
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Base-Kansas City	3506	-1668																							
Simpson Shale	3574	-1736																							
Arbuckle	3625	-1787																							
Rotary Total Depth	3710	-1872																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	310'	60/40 Pos	275	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	15.5#	3711'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4 SPF	Perf. 3626'-3632' Arbuckle	Depth

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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3607'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12-31-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>80</u>	Gas Mcf <u>0</u> Water Bbls. <u>40</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3626' - 3632'</u>
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**Pratt**

PAGE 1 of 1	CUST NO 1970-PRO034	INVOICE DATE 12/11/2008
INVOICE NUMBER <b>1970002908</b>		

**B I L L**  
**T O**  
 PROLIFIC RESOURCES LLC  
 2725 DRY CREEK  
 GREAT BEND KS 67530  
 ATTN: DARRELL WILLINGER

**J O B S I T E**  
 LEASE NAME Panning  
 WELL NO. 3  
 COUNTY Stafford  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT DARRELL WILLINGER

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02913	301		Net 30 DAYS	01/10/2009
<b>For Service Dates: 12/10/2008 to 12/10/2008</b>				
<b>1970-02913</b>				
<b>1970-19079 Cement-New Well Casing 12/10/08</b>				
Pump Charge-Hourly			1.00 Hour	1000.000 1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	160.000 160.00
Wooden Cement Plug				
Mileage			275.00 DH	1.400 385.00
Blending and Mixing Service Charge				
Mileage			90.00 DH	7.000 630.00
Heavy Equipment Mileage				
Mileage			533.00 DH	1.600 852.80
Proppant and Bulk Delivery Charges				
Pickup			45.00 Hour	4.250 191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			69.00 EA	3.700 255.30 T
Cello-flake				
Calcium Chloride			711.00 EA	1.050 746.55 T
Cement			275.00 EA	12.000 3,300.00 T
60/40 POZ				
Supervisor			1.00 Hour	175.000 175.00
Service Supervisor Charge				

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CONSERVATION DIVISION  
 WICHITA, KS

**PAID**

12-31-08  
 ck# 1543

**PLEASE REMIT TO:**  
 BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT -1,589.18  
 SUBTOTAL 6,356.72  
 TAX 216.82  
 INVOICE TOTAL 6,573.54

IKR 300-10-1/2E- SOUTH INTO

# BASIC

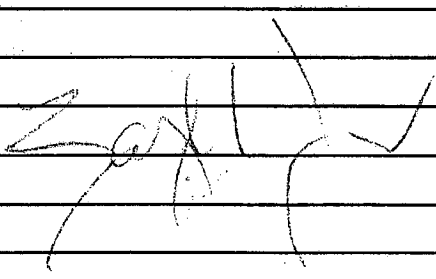
energy services, L.P.

**FIELD ORDER 19079**

Subject to Correction

Date	12-10-08	Customer ID	Prologic Resources	Lease	Panning	Well #	3	Legal	18-22-11
C H A R G E				County	Stafford	State	KS	Station	Pratt
	Depth		301	Formation				Shoe Joint	42
	Casing	8 5/8 28"	Casing Depth	250	TD	301	Job Type	CNW Surface	
	Customer Representative					Treater			

AFE Number: \_\_\_\_\_ PO Number: \_\_\_\_\_ Materials Received by: **X Signed Below** DL

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	CR103	275sk	60/40 Poz	/	3300.00	
P	CC102	69lb	Cellulose	/	255.30	
P	CC109	2114b	Calcium Chloride	/	746.55	
P	CE153	1ea	Wooden Cement plug 8 5/8	/	160.00	
P	E101	90mi	Heavy Equipment Mileage		630.00	
P	E113	533tn	Bulk Delivery		852.80	
P	E100	45mi	Pickup Mileage		191.25	
P	CE240	275sk	Cement Service Charge		385.00	
P	5003	1ea	Service Supervisor		175.00	
P	CE200	1ea	Depth Charge 0.500		1000.00	
P	CE504	1ea	Plug Container		250.00	
Discounted price plus taxes						6356.70
						
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energy services, L.P.

## TREATMENT REPORT

Customer <i>Prolicis Resources</i>	Lease No.	Date <i>12-10-08</i>
Lease <i>Panning</i>	Well # <i>3</i>	
Field Order # <i>19709</i>	Station <i>Pratt</i>	Casing # <i>8 5/8 28</i>
	Depth <i>290</i>	County <i>Stafford</i>
Type Job <i>CNW-Surface</i>	Formation	State <i>KS</i>
		Legal Description <i>18-22-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Cement	Acid	RATE	PRESS	ISIP
<i>2 7/8 28</i>			<i>275</i>	<i>60/40oz</i>			
Depth <i>290</i>	Depth	From	To	Pre Pad <i>1.25 gal</i>	Max		5 Min.
Volume <i>13.1</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>17.16</i>	Packer Depth	From	To	Flush <i>17 bbl</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Delav</i>
Service Units <i>27283 19885/19842 19826/19860</i>		
Driver Names <i>Orlando Mattel Roles</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30<sup>pm</sup></i>					<i>On location - Safety Meeting</i>
					<i>Run 7 Jts 8 5/8 28" casing</i>
					<i>Casing on bottom</i>
					<i>Hook up to casing</i>
					<i>Break circulation w/ris</i>
<i>7:45</i>	<i>250</i>		<i>3</i>	<i>5</i>	<i>H2O Ahead</i>
<i>7:46</i>	<i>100</i>		<i>61</i>	<i>5</i>	<i>Mix 275 sacks 60/40oz @ 14.72% Shut down - Release plug</i>
<i>8:12</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>Start Displacement w/H2O</i>
<i>8:15<sup>pm</sup></i>	<i>300</i>		<i>17</i>	<i>5</i>	<i>plug Down</i>
					<i>Job Complete, Thanks Steve</i>
					<i>Circulation thru job Circulated 8 bbl cement to pit</i>

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CONSERVATION DIVISION



Pratt

**B I L L T O**  
 PROLIFIC RESOURCES LLC  
 2725 DRY CREEK  
 GREAT BEND KS 67530  
 ATTN: DARRELL WILLINGER

**J O B S I T E**  
 LEASE NAME Panning  
 WELL NO. 3  
 COUNTY Stafford  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT DARRELL WILLINGER

PAGE 1 of 2	CUST NO 1970-PRO034	INVOICE DATE 12/19/2008
INVOICE NUMBER <b>1970002936</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02941	301		Net 30 DAYS	01/18/2009
<b>For Service Dates: 12/17/2008 to 12/17/2008</b>				
<b>1970-02941</b>				
<b>1970-18340 Cement-New Well Casing 12/17/08</b>				
Pump Charge-Hourly Depth Charge; 3001'-4000'	1.00	Hour	2160.000	2,160.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float-Equipment Auto-Fill Float Shoe	1.00	EA	360.000	360.00
Cement Float Equipment Latch Down Plug and Baffle	1.00	EA	400.000	400.00
Cement Float Equipment Turbolizer	6.00	EA	110.000	660.00
Extra Equipment Casing Swivel Rental	1.00	EA	200.000	200.00
High Head Charge High Head Charge	1.00	EA	300.000	300.00
Mileage Blending and Mixing Service Charge	200.00	DH	1.400	280.00
Mileage Heavy Equipment Mileage	90.00	DH	7.000	630.00
Mileage Proppant and Bulk Delivery Charges	421.00	DH	1.600	673.60
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	45.00	Hour	4.250	191.25
Standby Time Cement Pumper, Additional hrs. on Location	3.00	Hour	500.000	1,500.00
Additives Cement Friction Reducer	50.00	EA	6.000	300.00 T
Additives De-foamer	42.00	EA	4.000	168.00 T
Additives FLA-322	83.00	EA	7.500	622.50 T
Additives Gas-Blok	165.00	EA	5.150	849.75 T

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CONSERVATION DIVISION  
 WICHITA, KS



**Pratt**

**B** PROLIFIC RESOURCES LLC  
**I** 2725 DRY CREEK  
**L**  
**L**  
**T** GREAT BEND KS 67530  
**O** ATTN: DARRELL WILLINGER

**J** LEASE NAME Panning  
**O** WELL NO. 3  
**B** COUNTY Stafford  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT DARRELL WILLINGER  
**E**

PAGE 2 of 2	CUST NO 1970-PRO034	INVOICE DATE 12/19/2008
INVOICE NUMBER <b>1970002936</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-02941	301			Net 30 DAYS	01/18/2009	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite			875.00	EA	0.670	586.25 T
Additives Salt			840.00	EA	0.500	420.00 T
Additives Super Flush II			500.00	EA	1.530	765.00 T
Cement 60/40 POZ			25.00	EA	12.000	300.00 T
Cement AA2 Cement			175.00	EA	17.000	2,975.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

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 WICHITA, KS

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

<b>BID DISCOUNT</b>	-3,691.59
<b>SUBTOTAL</b>	<b>11,074.76</b>
<b>TAX</b>	<b>330.13</b>
<b>INVOICE TOTAL</b>	<b>11,404.89</b>

# BASIC

energy services, L.P.

**FIELD ORDER 18340**

Subject to Correction

Date: 12-17-08	Customer ID	Lease: <u>Panning</u>	Well #: <u>3</u>	Legal: <u>18-22-11</u>
		County: <u>Stafford</u>	State: <u>Ks</u>	Station: <u>Pratt Ks</u>
C H A R G E: <u>Prolific Resources</u>		Depth:	Formation:	Shoe Joint: <u>14.61</u>
		Casing: <u>5 1/2"</u>	Casing Depth: <u>3711</u>	TD: <u>3712</u>
		Customer Representative: <u>Jeff Burke</u>	Treater: <u>Allen F. Werth</u>	Job Type: <u>5 1/2" L.S. CNW</u>

AFE Number	PO Number	Materials Received by: <b>X</b> <u>[Signature]</u>	<u>DLS</u>
------------	-----------	--	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175-SK	AA2 Cement	/	\$ 2,975.00
P	CP103	25-SK	60/40 Poz	/	\$ 300.00
P	CC105	42-lb	De-foamer (Powder)	/	\$ 168.00
P	CC111	840-lb	SALT (Fine)	/	\$ 420.00
P	CC112	50-lb	Cement Friction Reducer	/	\$ 300.00
P	CC115	165-lb	Gas Blok	/	\$ 849.75
P	CC129	83-lb	FIA-322	/	\$ 622.50
P	CC201	875-lb	Gilsonite	/	\$ 586.25
P	CC155	500-gal	Super Flush II	/	\$ 765.00
P	CF607	1-ea	Latch Down Plug + Baffle 5 1/2"	/	\$ 400.00
P	CF1251	1-ea	Auto Fill Float Shoe 5 1/2" (Blue)	/	\$ 360.00
P	CF1651	6-ea	Turbolizer 5 1/2" (Blue)	/	\$ 660.00
P	E101	90-mi	Heavy Equip Mileage	/	\$ 630.00
P	E113	421-Tm	Bulk Del Chg	/	\$ 673.60
P	E100	45-mi	Unit Mileage Pickup	/	\$ 191.25
P	CE240	200-SK	Blending + mixing Service Chg.	/	\$ 280.00
P	S003	1-ea	Service supervisor first 8hrs on loc.	/	\$ 175.00
P	CE204	1-4hrs	Depth Chg 3001-4000'	/	\$ 2,160.00
P	CE504	1-Job	Plug Container Utilization Chg.	/	\$ 250.00
P	CE501	1-ea	Casing Swivel Rental	/	\$ 200.00
P	CE503	1-ea	Perrick Chg. (Over 6')	/	\$ 300.00
P	CE403	3-ea	Add. Hrs	/	\$ 1,500.00

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Discounted Price FEB 03 2010  
Plus Taxes

CONSERVATION DIVISION  
WICOMITA, KS

\$ 11,074.76

TOTAL



Customer <b>Prolic Resources</b>	Lease No. <b>3</b>	Date <b>12-17-08</b>
Lease <b>Pratt</b>	Well # <b>3</b>	
Field Order # <b>18340</b>	Station <b>Pratt Ks</b>	Casing <b>5/8"</b>
Type Job <b>5/2 long string CWS</b>	Depth <b>3711'</b>	County <b>Stafford</b>
	Formation <b>18-22-11</b>	State <b>Ks</b>
		Legal Description <b>18-22-11</b>

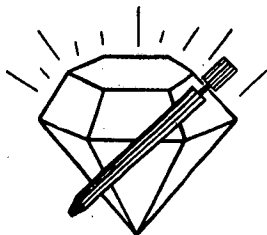
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5/8"</b>	Tubing Size <b>3/4"</b>	Shots/Ft <b>175 SKs</b>		Acid <b>AA2 w/ 5% CAP set,</b>	RATE <b>3%</b>	PRESS <b>Friction Reducer</b>	ISIP <b>5 Min</b>	
Depth <b>3711'</b>	Depth	From	To <b>.25%</b>	Pre Pad <b>Deformer, .5%</b>	Max <b>FIA-322</b>	<b>10% Salt</b>	<b>1% Gas Block</b>	
Volume <b>8.8 bb</b>	Volume	From	To <b>5.4 Gilsonite</b>	Pad <b>Super flush ahead of cmt.</b>	Min		<b>15 Min.</b>	
Max Press <b>1200</b>	Max Press	From	To <b>12 BB</b>	Fract <b>60/40 P02. RA</b>	Avg			
Well Connection <b>P.C.</b>	Annulus Vol.	From	To <b>25 SKs</b>	Flush <b>Fresh water</b>	HHP Used <b>Hole + Mouse Hole</b>			Annulus Pressure
Plug Depth <b>3670</b>	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative <b>Jeff Burke</b>	Station Manager <b>Dave Scott</b>	Treater <b>Allen F. Werth</b>
Service Units # <b>28443</b>	<b>19889</b>	<b>19842</b>
<b>19826</b>	<b>19860</b>	
Driver Names <b>werth</b>	<b>Keaven</b>	<b>Lesley</b>
	<b>James</b>	<b>Bolles</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1145					on hook. discuss safety setup plan with Rig laying down Drill SP.
1615					Laydown Kelly
1710					start 5/2 casing 15.5' shoe. It 14.6' w/ Latch down Baffle + Float Shoe. cement 1-2-5-7-10-15
1930					Tagged Bottom - Hook up w/ Rig CAN'T CIR. PSI - 1000' csg. Plugged work csg up + down Plug goes thru
2030					Hook Back up Head + CIR + Rotate 10' in Air. "Good CIR"
2148	200#		12	4	Pump 12 BBls Super Flush
			3		Pump 3 BBl H2O spacer
2153	300#		42.6	6	Pump 175 SKs AA2 cement
					Fin mix, washout Pump + Lin + clean
					Drop Plug. Latch Down
2207					start QSP Fresh water
	500#		65	5	snaght left + PSI w/ 65 out
2221	1200#		88	4	land Plug @ 4 BPM - Plug down Release to TRK OK
	OH				Plug Rat Hole.
					Job Complete thanks Allen, Keaven James

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# DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30036.D521

Company Prolific Resources, LLC Lease & Well No. Panning No. 3

Elevation 1824 GL Formation Arbuckle Effective Pay -- Ft. Ticket No. J2318

Date 12-15-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,566 ft. to 3,630 ft. Total Depth 3,630 ft.

Packer Depth 3,561 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,566 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 3,569 ft. Recorder Number 30036 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,627 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor H2 Drilling, LLC - Rig 3 Drill Collar Length 30 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 7.2 cc. Drill Pipe Length 3,516 ft. I.D. 3 1/2 in.

Chlorides 6,600 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 64 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 1/2 mins. Strong blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 2 mins. Strong blow back during shut-in.

Recovered 2,600 ft. of gas in pipe

Recovered 750 ft. of gassy oil with some mud cut intermittently = 10.393200 bbls. (Grind out: 30%-gas; 70%-oil)

Recovered 750 ft. of TOTAL FLUID = 10.393200 bbls. Gravity: 43 @ 60°

Recovered          ft. of         

Recovered          ft. of         

Remarks         

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Time Set Packer(s) 10:30 ~~A.M.~~ ~~P.M.~~ Time Started Off Bottom 1:00 ~~A.M.~~ ~~P.M.~~ Maximum Temperature 112°

Initial Hydrostatic Pressure ..... (A) 1745 P.S.I.

Initial Flow Period ..... Minutes 15 (B) 96 P.S.I. to (C) 136 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 826 P.S.I.

Final Flow Period ..... Minutes 30 (E) 169 P.S.I. to (F) 269 P.S.I.

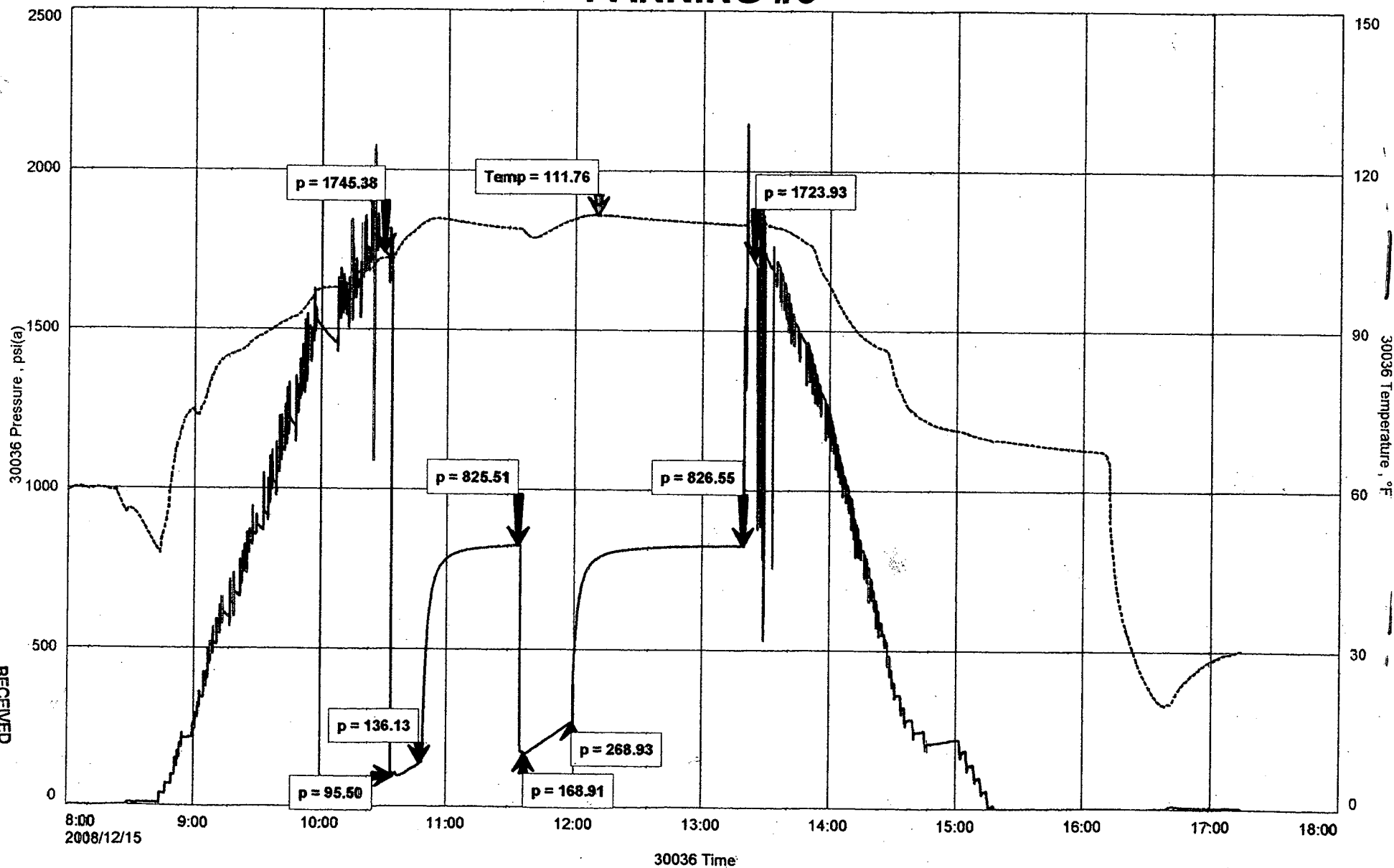
Final Closed In Period ..... Minutes 60 (G) 827 P.S.I.

Final Hydrostatic Pressure ..... (H) 1724 P.S.I.

PROLIFIC RESOURCES LLC  
DST#1 3566 3630  
Start Test Date: 2008/12/15  
Final Test Date: 2008/12/15

PANNING #  
Formation: ARBUCKL  
Job Number: D52

# PANNING #3



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