

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

OPERATOR: License # 33964  
Name: Prolific Resources, LLC  
Address 1: 2725 Dry Creek Road  
Address 2: \_\_\_\_\_  
City: Great Bend State: KS Zip: 67530 + 6621

Contact Person: Darrell Willinger  
Phone: ( 620 ) 793-2258

CONTRACTOR: License # 6039  
Name: L.D. Drilling, Inc.

Wellsite Geologist: Jeff Burk  
Purchaser: National Cooperative Refinery Association

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

<u>3-30-09</u>	<u>4-6-09</u>	<u>4-20-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23577-00-00

Spot Description: \_\_\_\_\_  
E2 SW SW NE Sec. 29 Twp. 22 S. R. 11  East  West  
2970 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Stafford  
Lease Name: Gatton "C" Well #: 2

Field Name: Richardson  
Producing Formation: Arbuckle

Elevation: Ground: 1825 Kelly Bushing: 1830  
Total Depth: 3700 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 304 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NR 2-8-10  
*(Data must be collected from the Reserve Pit)*

Chloride content: 11800 ppm Fluid volume: 6000 bbls  
Dewatering method used: Vacuum Truck

Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Hauling Service, Inc.

Lease Name: Siefkes License No.: 33779  
Quarter NW Sec. 13 Twp. 22 S. R. 12  East  West

County: Stafford Docket No.: D-22,209

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darrell Willinger  
Title: (Manager) Date: 1-28-10

Subscribed and sworn to before me this 28th day of January,  
2010.

Notary Public: Rashell Patten  
Date Commission Expires: 2/2/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - STATE OF KANSAS  
Rashell Patten  
My Appl. Exp. 2-2-11

Operator Name: Prolific Resources, LLC Lease Name: Gatton "C" Well #: 2  
 Sec. 29 Twp. 22 S. R. 11  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Borehole Compensated Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3093</td> <td>-1263</td> </tr> <tr> <td>Brown (Iatan) Lime</td> <td>3231</td> <td>-1401</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3262</td> <td>-1432</td> </tr> <tr> <td>Base-Kansas City</td> <td>3503</td> <td>-1673</td> </tr> <tr> <td>Simpson Shale</td> <td>3570</td> <td>-1740</td> </tr> <tr> <td>Arbuckle</td> <td>3595</td> <td>-1765</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3650</td> <td>-1820</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3093	-1263	Brown (Iatan) Lime	3231	-1401	Lansing-Kansas City	3262	-1432	Base-Kansas City	3503	-1673	Simpson Shale	3570	-1740	Arbuckle	3595	-1765	Rotary Total Depth	3650	-1820
Name	Top	Datum																							
Heebner Shale	3093	-1263																							
Brown (Iatan) Lime	3231	-1401																							
Lansing-Kansas City	3262	-1432																							
Base-Kansas City	3503	-1673																							
Simpson Shale	3570	-1740																							
Arbuckle	3595	-1765																							
Rotary Total Depth	3650	-1820																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	304'	60/40 Pos	300	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	15.5#	3599'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	Perf. 3612-16	Acid 200G-15%MA + 5--G 15% NEFE	
4 SPF	Perf. 3597-3603	Acid 750G 15% NEFE	

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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3698'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>CONSERVATION DIVISION WICHITA, KS</b>
Date of First, Resumed Production, SWD or Enhr. <u>4-20-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs. <u>20</u>	Gas Mcf <u>0</u> Water Bbbs. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3597' - 3616'</u>
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PAGE 1 of 1	CUST NO 1003327	INVOICE DATE 04/07/2009
INVOICE NUMBER 1718 - 90000661		

Pratt (620) 672-1201  
 B PROLIFIC RESOURCES LLC  
 I 2725 DRY CREEK RD  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN:

J LEASE NAME Gatton 'C' 2  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40009054	19842-0		Net - 30 days	05/07/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/01/2009 to 04/01/2009</i>						
0040009054						
171801401A Cement-New Well Casing/Pi 04/01/2009						
Cement			300.00	EA	7.80	2,340.01
60/40 POZ			75.00	EA	2.40	180.37
Additives			774.00	EA	0.68	528.25
Cello-flake			1.00	EA	104.00	104.00
Calcium Chloride			90.00	MI	4.55	409.50
Cement Float Equipment			581.00	MI	1.04	604.24
Wooden Cement Plug			300.00	MI	0.91	273.00
Mileage			45.00	HR	2.76	124.31
Heavy Equipment Mileage			1.00	EA	650.00	650.00
Mileage			1.00	EA	162.50	162.50
Proppant & Bulk Delivery Charges			1.00	HR	113.75	113.75
Mileage						
Blending & Mixing Service Charge						
Pickup						
Unit Mileage Charge						
Depth Charge						
Depth Charge; 0-500'						
Cementing Head w/Manifold						
Plug Container Utilization Charge						
Supervisor						

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 FEB 03 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**PAID**  
 4-9-09  
 ch# 1718

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,489.93
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	192.06
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,681.99
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <b>Prolific Resources</b>	Lease No.	Date <b>3-31-09</b>
Lease <b>GATTOW C</b>	Well # <b># 2</b>	
Field Order # <b>1718 1401A</b>	Station <b>PRATT KS</b>	Casing <b>8 5/8</b>
Type Job <b>8 5/8 SURFACE</b>	Formation <b>CRW</b>	Depth <b>304'</b>
		County <b>STAFFORD</b>
		State <b>KS</b>
		Legal Description <b>29-22-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft	<b>300 SKS</b>	Acid <b>60/40 P02 2% Gel</b>	RATE <b>300 cc</b>	PRESS <b>1.25 c4 ft/sk</b>	ISIP <b>1/4 # Cell FLAKE</b>	
Depth <b>304</b>	Depth	From	To <b>mix @ 14.72 #/gal</b>	Pre Pad	Max		5 Min.	
Volume <b>18 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>284</b>	Packer Depth	From	To	Flush <b>freshwater</b>	Gas Volume		Total Load	

Customer Representative <b>Darrell Willinger</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>ALLEN F. WERTH</b>
---	--------------------------------------	----------------------------------

Service Units <b>28443</b>	<b>19889</b>	<b>19842</b>	<b>19832</b>	<b>21010</b>				
Driver Names <b>werth</b>	<b>KEEVAN</b>	<b>LESLEY</b>	<b>STEVE</b>	<b>LAChance</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					LD Drilling
2130					on hoc. Discuss Safety, Setup Plan
2150					Hole cut 307' CIR. w/Rig
2220					Pull D.P.
2230					out of Hole
2320					Start 8 5/8" Csg 23'
2330				4	Csg @ 304' CIR w/Rig good CIR
					Start mix & Pump 300 SKS 60/40
					P02 @ 14.7 #/gal
			66 3/4		Finish mix
					Release wooden Plug.
0010				4	Start Disp
					Fin Disp Shut IN @ well
0015			18		Plug down
					Washup & Rackup equip.
					cmt CIR to Pit
0045					Job complete.

THANKS ALLEN, KEEVAN  
STEVE



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1401 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>4-1-09</b> DISTRICT <b>KANSAS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input checked="" type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Prolific Resources</b>		LEASE <b>Gatton 'C'</b>		WELL NO. <b>#2</b>					
ADDRESS		COUNTY <b>Stafford</b>		STATE <b>Ks.</b>					
CITY		STATE		SERVICE CREW <b>A. Werth, K. Lesley, S. LaChance</b>					
AUTHORIZED BY		JOB TYPE: <b>8 5/8" Surface</b> <b>SNW</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>#28443</b>	<b>45 min</b>						<b>3-31-09</b>	<b>PM</b>	<b>1830</b>
<b>19832-21010</b>	<b>45 min</b>					ARRIVED AT JOB		AM	<b>2100</b>
<b>19889-19842</b>	<b>45 min</b>					START OPERATION		AM	<b>2330</b>
						FINISH OPERATION	<b>4-1-09</b>	AM	<b>0015</b>
						RELEASED	<b>4-1-09</b>	AM	<b>0045</b>
						MILES FROM STATION TO WELL			<b>4.5 mi</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P-CP103	300 SK- 60/40 P02		300 SK		\$ 3600.00
P-CC102	75 lb. cell FLAKE		75 lb.		\$ 277.50
P-CC109	774 lb. CALCIUM CHLORIDE		774 lb.		\$ 812.70
P-CF153	1-CA- wooden Cement Plug 8 5/8"		1 EA.		\$ 160.00
P-E101	90-mi Heavy Equip mileage		90 mile		\$ 630.00
P-E113	581-TM Bulk Del. Chg.		581 TM		\$ 929.60
P-E100	45-mi Unit mileage Chg. Pickup		45 mile		\$ 191.25
P-S003	1-CA Service Supervisor first 8 hrs.		1 EA.		\$ 175.00
P-CE240	300-SK Blending + mixing Service chg		300 SK		\$ 420.00
P-CE200	1-4hrs - Depth Chg. 0-500		1 4hrs		\$ 1000.00
P-CE504	1-Job-Plug Container Utilization chg.		1 JOB		\$ 250.00

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CONSERVATION DIVISION  
WICHITA, KS

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL **5,489.93**

SERVICE REPRESENTATIVE **A. WERTH.**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Daniel C. Wang**

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

KS.



PAGE 2 of 2	CUST NO 1003327	INVOICE DATE 04/08/2009
INVOICE NUMBER 1718 - 90001062		

Pratt (620) 672-1201  
 B PROLIFIC RESOURCES LLC  
 I 2725 DRY CREEK RD  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN:

J LEASE NAME Gatton #C 2  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40010583	19842-0		Net - 30 days	05/08/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge				
Depth Charge	1.00	EA	1,512.00	1,512.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold	1.00	EA	175.00	175.00
Plug Container Utilization Charge				
Extra Equipment	1.00	EA	140.00	140.00
Casing Swivel Rental				
Supervisor	1.00	HR	122.50	122.50

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 FEB 03 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**PAID**  
 4-9-09  
 # 1720

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	9,134.36 310.81 9,445.17
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PAGE 1 of 2	CUST NO 1003327	INVOICE DATE 04/08/2009
INVOICE NUMBER 1718 - 90001062		

Pratt (620) 672-1201  
 B PROLIFIC RESOURCES LLC  
 I 2725 DRY CREEK RD  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN:

J LEASE NAME Gatton #C 2  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40010583	19842-0		Net - 30 days	05/08/2009	
<b>For Service Dates: 04/07/2009 to 04/07/2009</b>					
0040010583					
171801451A Cement-New Well Casing/Pi 04/07/2009					
Cement		175.00	EA	11.90	2,082.50 T
AA2 Cement		30.00	EA	8.40	252.00 T
Cement 60/40 POZ		42.00	EA	2.80	117.60 T
Additives		840.00	EA	0.35	294.00 T
De-foamer		50.00	EA	4.20	210.00 T
Additives		165.00	EA	3.60	594.82 T
Salt		83.00	EA	5.25	435.75 T
Additives		877.00	EA	0.47	411.31 T
Cement Friction Reducer		500.00	EA	1.07	535.50 T
Additives		1.00	EA	280.00	280.00
Gas-Blok		1.00	EA	252.00	252.00
Additives		6.00	EA	77.00	462.00
FLA-322		90.00	MI	4.90	441.00
Additives		430.00	MI	1.12	481.60
Gilsonite		205.00	MI	0.98	200.90
Additives		45.00	HR	2.98	133.88
Super Flush II					
Cement Float Equipment					
Latch Down Plug & Baffle					
Cement Float Equipment					
Auto Fill Float Shoe					
Cement Float Equipment					
Turbolizer					
Mileage					
Heavy Equipment Mileage					
Mileage					
Proppant & Bulk Delivery Charges					
Mileage					
Blending & Mixing Service Charge					
Pickup					

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 CONSERVATION DIVISION  
 WICHITA, KS

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4-9-09  
 ch# 1720

Customer BASIC Energy Services	Lease No.	Date 4-7-09
Lease Gation	Well # C-12	
Field Order # 17181451A	Station Pratt	Casing 5/8
Type Job CROW-543 L.S.	Formation	Depth *
		County Sibley
		State KS
		Legal Description 25-20-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/8	Tubing Size 1 1/2	Shots/Ft 125	From 125	To 300	Acid 17.37 vol	RATE	PRESS	ISIP
Depth 570	Depth	From	To	Pre Pad 60/40 puz	Pad R.H.	Max		5 Min.
Volume 85	Volume	From	To	Frac 7		Min		10 Min.
Max Press	Max Press	From	To	Flush 87.5		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3677	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Jeff Burke	Station Manager Dave Scott	Treater Steve Odame
Service Units 27283	19842	19887
Driver Names Drew	Matt	Lachance

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00pm					Unlocation S-Edy meeting
					Run 88 5/8 5/8 casing
					Centralize on 12.4.8.10.11
					Casing on Bottom. Hookup to casing
4:30pm					Break circ w/k.s
					Hookup to casing
5:05	350		5	5	H2O A.H.d
5:07	350		12	5	mix 10 bbl Super flush
5:25	350		3	5	H2O spacer
5:30	250		42.5	5	mix 175 gal AA2 @ 15 gal
					Shut Down (Clear pump & line)
					Rotase plug
5:48	0		0	7	Start Displacement
5:55	300		65	0	Loss pressure
5:58	600		75	5	Slow Rate
6:00pm	1500		87.5	4	plug Down - Hold
					Job Complete. Thanks Steve
			6.6		Plug RA w/ 300-60/40 puz

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FEB 02 2010  
CONSERVATION DIVISION  
WICHITA, KS





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1451 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 4-7-09 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.						
CUSTOMER: Profrac Resources		LEASE: Gattun # C WELL NO. 2						
ADDRESS:		COUNTY: Stafford STATE: KS						
CITY: STATE:		SERVICE CREW: Steve Orlando, Mike Matkel, Shawn Lee						
AUTHORIZED BY: Jeff Burke		JOB TYPE: 5 1/2 L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
21283	2						4-7-09	8:00
18897/1812	2							
19832/20010	2							
						ARRIVED AT JOB	4-7-09	1:00
						START OPERATION	4-7-09	AM
						FINISH OPERATION	4-9-09	AM
						RELEASED	4-7-09	AM
						MILES FROM STATION TO WELL	4.5	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP105	AA2 Cement		175sk		2975
P CP103	60/40 po2		30sk		360
P CE105	De-foamer		42lb		168
P CC111	Salt		840lb		420
P CC112	Friction Reducer		50lb		300
P CC115	Gas Blok		165lb		849.75
P EC129	FLA-322		83lb		622.50
P CC201	Gilsonite		877lb		587.59
P CC155	Superflush II		500gal		965
P CF607	Latch Down Plug + Raffle 5/2"		1ea		400
P CF1651	Auto Fill Float Stop 5/2"		1ea		360
P CF1651	Turbolizer 5/2"		6ea		660
P E101	Heavy Equipment Mileage		90mi		630
P E113	Bulk Delivery		430tm		688
P E100	Pickup Mileage		45mi		191.25
P S003	Service Supervisor		1ea		175
P CE240	Cement Service Charge		205sk		287
P CE204	Depth Charge 3001-4000'		1ea		2160
P CES04	Plug Container		1ea		250
P CES01	Cat's Swivel Rental		1ea		200
SUB TOTAL					9134.56

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CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

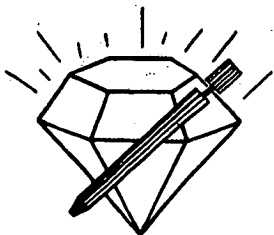
SERVICE REPRESENTATIVE: Jeff Burke

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

*[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**DIAMOND TESTING**  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (620) 653-7550 • (800) 542-7313  
 STC 30035.D024

Company Prolific Resources, LLC Lease & Well No. Gatton "C" No. 2  
 Elevation 1829 GL Formation Simpson Effective Pay -- Ft. Ticket No. P02  
 Date 4-5-09 Sec. 29 Twp. 22S Range 11W County Stafford State Kansas  
 Test Approved By Jeffrey A. Burk Diamond Representative Paul Schilowsky  
 Formation Test No. 1 Interval Tested from 3,493 ft. to 3,560 ft. Total Depth 3,560 ft.  
 Packer Depth 3,488 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
 Packer Depth 3,493 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
 Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 3,483 ft. Recorder Number 30035 Cap. 5,000 psi  
 Bottom Recorder Depth (Outside) 3,557 ft. Recorder Number 13387 Cap. 3,900 psi  
 Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. --  
 Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. --  
 Weight 9.1 Water Loss 8.5 cc. Drill Pipe Length 3,461 ft. I.D. 3 1/2  
 Chlorides 5,500 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - I  
 Jars: Make Sterling Serial Number 1 Anchor Length 36' perf. w/31' drill pipe Size 4 1/2 - FI  
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XI

Blow: 1st Open: Strong blow, building. Off bottom of bucket in 30 secs. Gas to surface in 7 mins. Gauged 472,000  
2nd Open: Off bottom of bucket instantly. Gauged 499,000 CF/D.

Recovered 2,922 ft. of gas in pipe  
 Recovered 190 ft. of gas cut mud = 1.949400 bbls. (Grind out: 2%-gas; 98%-mud)  
 Recovered 380 ft. of watery mud = 3.898800 bbls. (Grind out: 40%-water; 60%-mud)  
 Recovered 570 ft. of TOTAL FLUID = 5.848200 bbls.  
 Recovered          ft. of         

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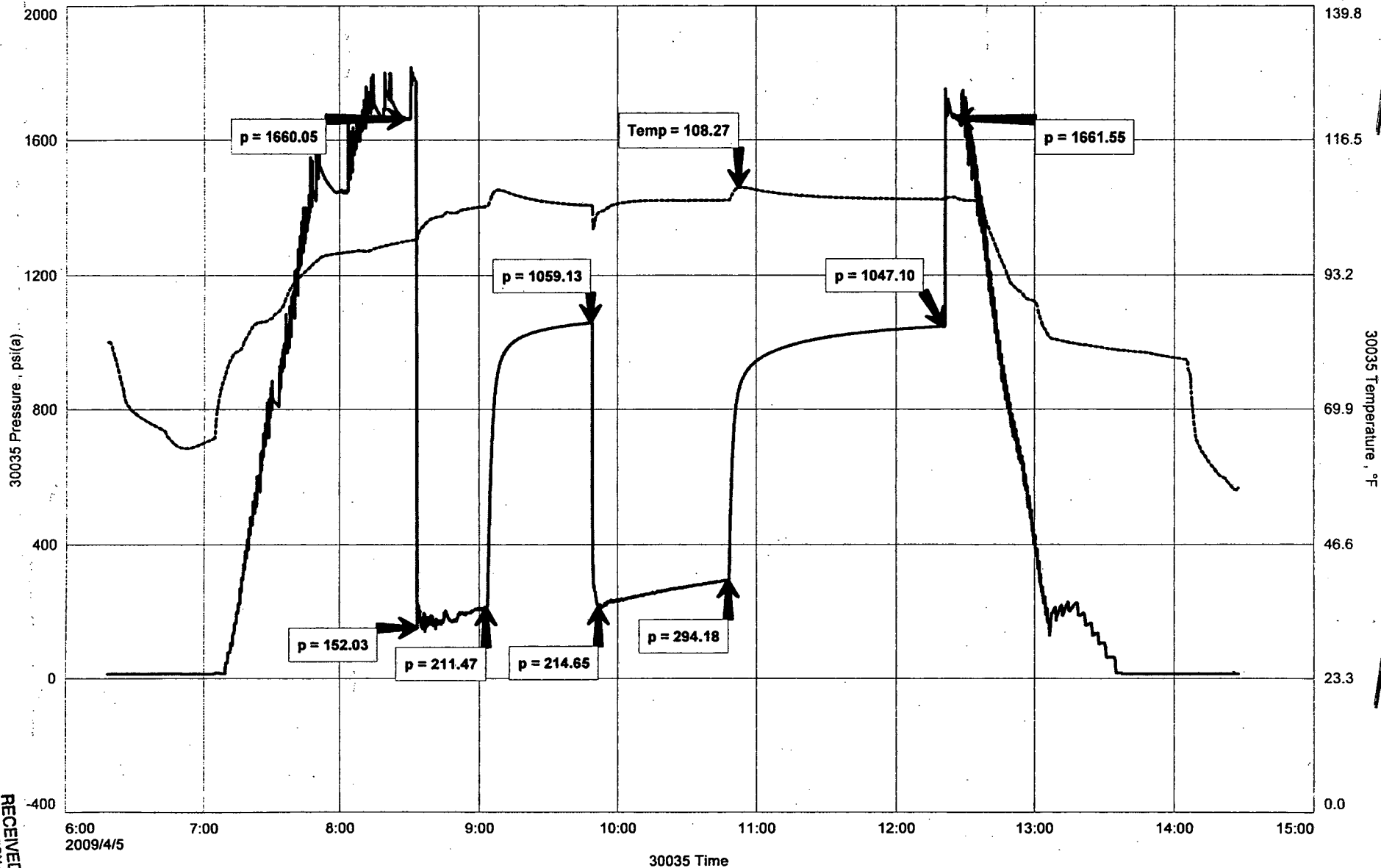
Remarks Tool Sample Grind Out: 45%-mud; 55%-water

Time Set Packer(s) 8:33 A.M. Time Started Off Bottom 12:18 P.M. Maximum Temperature 108°  
 Initial Hydrostatic Pressure ..... (A) 1660 P.S.I.  
 Initial Flow Period ..... Minutes 30 (B) 152 P.S.I. to (C) 211 P.S.I.  
 Initial Closed In Period ..... Minutes 45 (D) 1059 P.S.I.  
 Final Flow Period ..... Minutes 60 (E) 215 P.S.I. to (F) 294 P.S.I.  
 Final Closed In Period ..... Minutes 90 (G) 1047 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 1662 P.S.I.

PROLIFIC RES.  
 DST # 1 SIMPSON 3493-3560  
 Start Test Date: 2009/04/05  
 Final Test Date: 2009/04/05

GATTON 2  
 Formation: DST # 1 SIMPSON 3493-3560  
 Job Number: P024

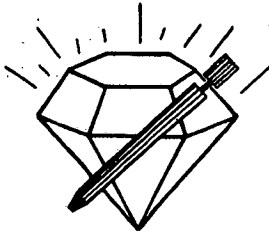
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# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30035.D025

Company Prolific Resources, LLC Lease & Well No. Gatton "C" No. 2

Elevation 1829 GL Formation Arbuckle Effective Pay -- Ft. Ticket No. P025

Date 4-6-09 Sec. 29 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative Paul Schilowsky

Formation Test No. 2 Interval Tested from 3,572 ft. to 3,590 ft. Total Depth 3,590 ft.

Packer Depth 3,567 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,572 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside)          3,562 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside)          3,587 ft. Recorder Number 13387 Cap. 3,900 psi

Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 8.0 cc. Drill Pipe Length 3,540 ft. I.D. 3 1/2 in.

Chlorides 4,900 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 18 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, surface blow. No blow back during shut-in.

2nd Open: Weak, surface blow. No blow back during shut-in.

Recovered 50 ft. of gas in pipe

Recovered 10 ft. of slightly oil specked mud = .102600 bbls. (Grind out: 1%-oil; 99%-mud)

Recovered 10 ft. of TOTAL FLUID = .102600 bbls.

Recovered          ft. of         

Recovered          ft. of         

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Remarks Tool Sample Grind Out: 1%-oil; 99%-mud

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Time Set Packer(s) 4:57 A.M. PM. Time Started Off Bottom 7:57 A.M. PM. Maximum Temperature 102°

Initial Hydrostatic Pressure          (A) 1754 P.S.I.

Initial Flow Period          Minutes 30 (B) 22 P.S.I. to (C) 22 P.S.I.

Initial Closed In Period          Minutes 45 (D) 72 P.S.I.

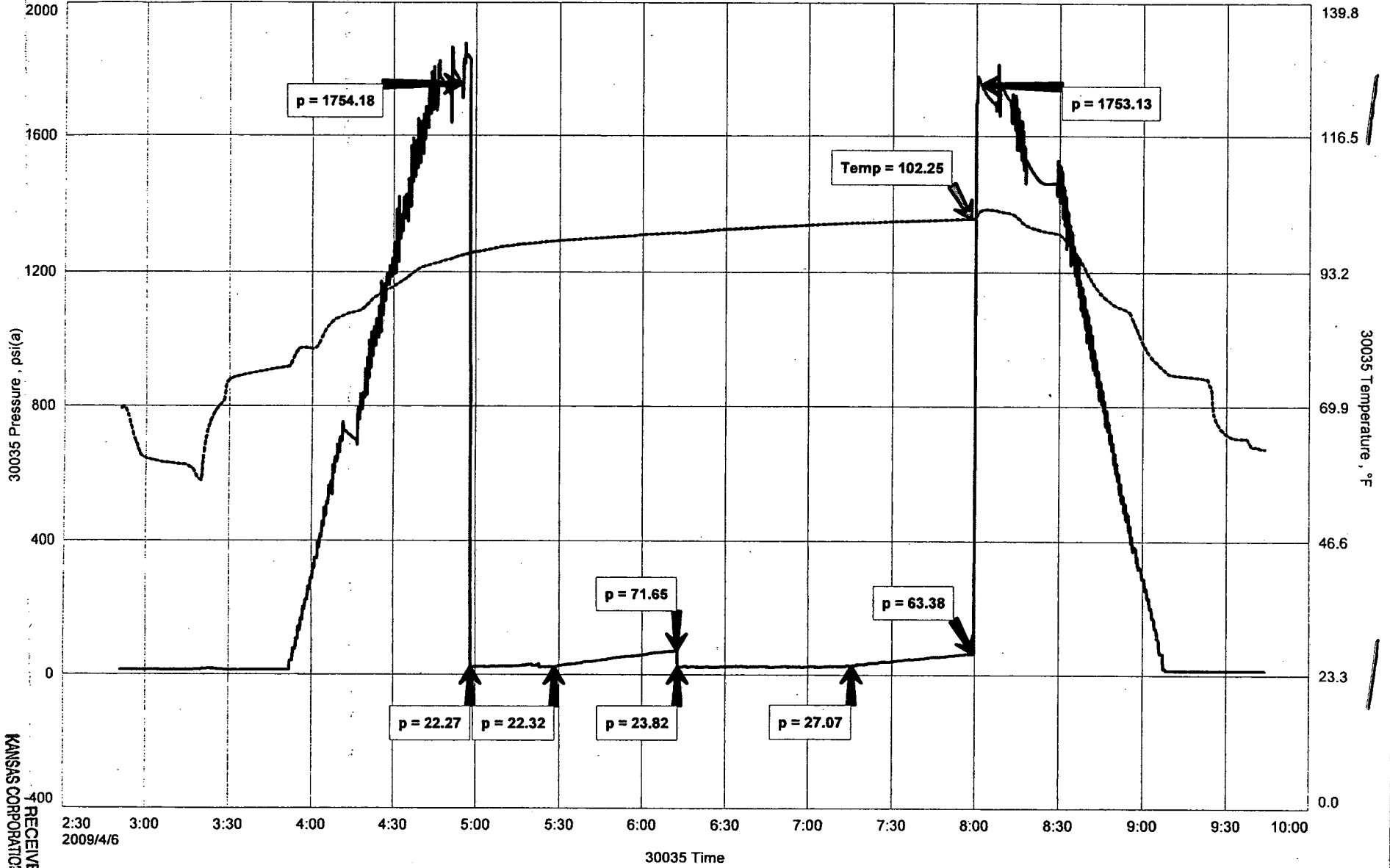
Final Flow Period          Minutes 60 (E) 24 P.S.I. to (F) 27 P.S.I.

Final Closed In Period          Minutes 45 (G) 63 P.S.I.

PROLIFIC RES.  
 DST #2 ARB. 3572-3590  
 Start Test Date: 2009/04/06  
 Final Test Date: 2009/04/06

GATTON 2  
 Formation: DST #2 ARB. 3572-3590  
 Job Number: P025

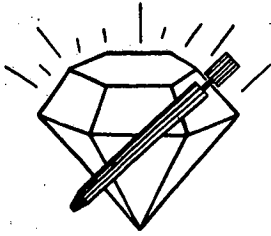
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# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30035.D026

Company Prolific Resources, LLC Lease & Well No. Gatton "C" No. 2

Elevation 1829 GL Formation Arbuckle Effective Pay      -- Ft. Ticket No. P026

Date 4-6-09 Sec. 29 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative Paul Schilowsky

Formation Test No. 3 Interval Tested from 3,590 ft. to 3,615 ft. Total Depth 3,650 ft.

Packer Depth 3,585 ft. Size 63/4 in. Packer Depth 3,615 ft. Size 63/4 in.

Packer Depth 3,590 ft. Size 63/4 in. Packer Depth      -- ft. Size      -- in.

Depth of Selective Zone Set      ft.

Top Recorder Depth (Inside) 3,580 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,612 ft. Recorder Number 6884 Cap. 6,000 psi

Below Straddle Recorder Depth 3,647 ft. Recorder Number 13387 Cap. 3,900 psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length      -- ft. I.D.      -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length      -- ft. I.D.      -- in.

Weight 9.3 Water Loss 14.4 cc. Drill Pipe Length 3,558 ft. I.D. 3 1/2 in.

Chlorides 11,800 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 25' perf. w/35' tail pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building. Off bottom of bucket in 3 mins. 1 in. blow back. Died in 5 mins.

2nd Open: Good blow, building. Off bottom of bucket in 15 mins. 1 in. blow back during shut-in.

Recovered 76 ft. of oil cut gassy mud = .779760 bbls. (Grind out: 2%-oil; 10%-gas; 88%-mud)

Recovered 77 ft. of gas cut oily mud = .790020 bbls. (Grind out: 20%-gas; 30%-oil; 50%-mud)

Recovered 152 ft. of gas cut oily mud = 1.559520 bbls. (Grind out: 5%-gas; 35%-oil; 60%-mud)

Recovered 305 ft. of TOTAL FLUID = 3.129300 bbls.

Recovered      ft. of     

Remarks Tool Sample Grind Out: 5%-gas; 45%-oil; 50%-mud

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Time Set Packer(s) 11:45 ~~XXX~~ P.M. Time Started Off Bottom 3:00 A.M. ~~PM~~ Maximum Temperature 105°

Initial Hydrostatic Pressure ..... (A) 1720 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 59 P.S.I. to (C) 123 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 1029 P.S.I.

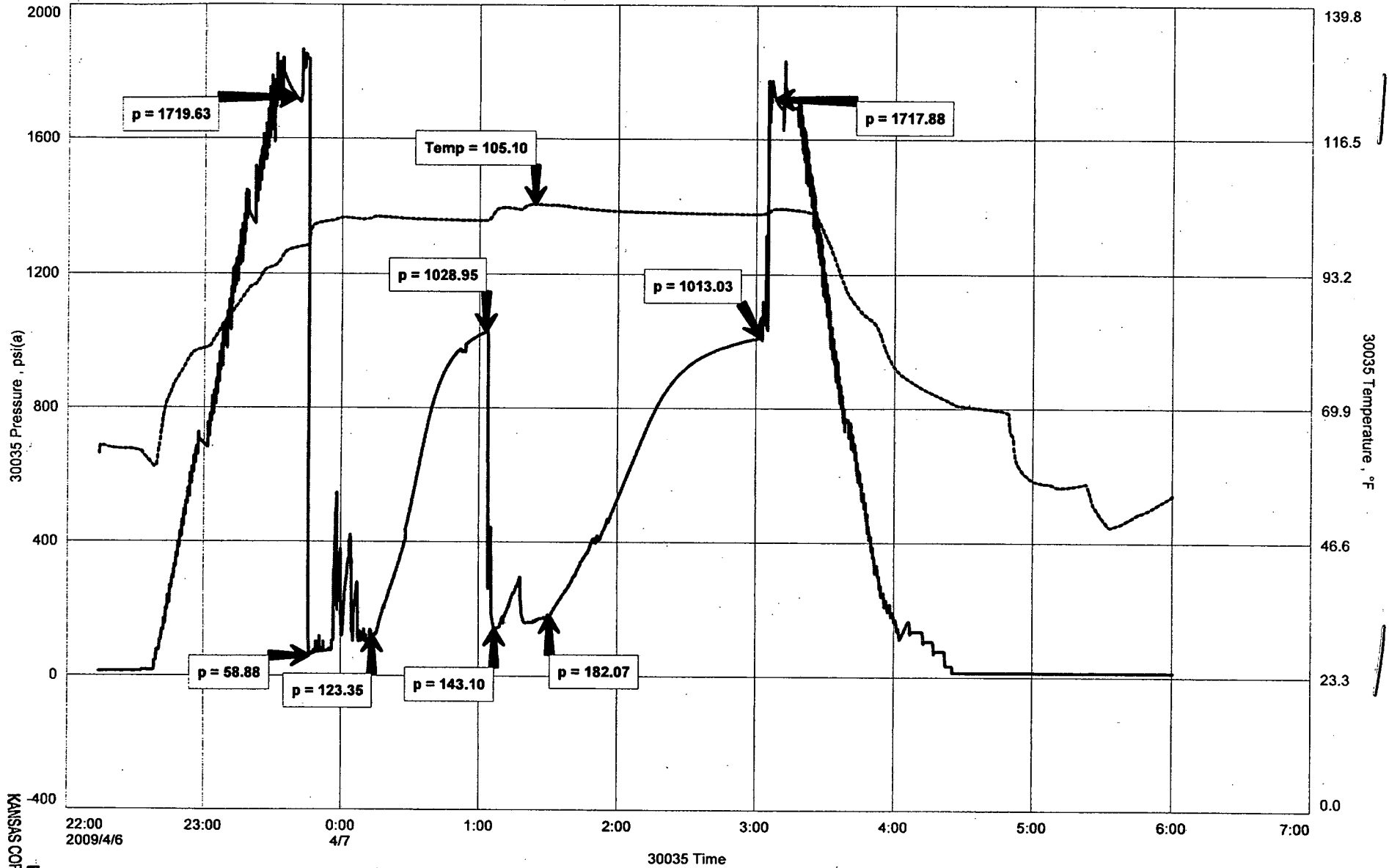
Final Flow Period ..... Minutes 30 (E) 143 P.S.I. to (F) 182 P.S.I.

Final Closed In Period ..... Minutes 90 (G) 1013 P.S.I.

PROLIFIC RES.  
 DST #3 ARB. 3590-3615  
 Start Test Date: 2009/04/06  
 Final Test Date: 2009/04/07

GATTON 2  
 Formation: DST #3 ARB. 3590-3615  
 Job Number: P026.

# GATTON 2



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