

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33964
Name: Prolific Resources, LLC
Address 1: 2725 Dry Creek Road
Address 2: _____
City: Great Bend State: KS Zip: 67530 + 6621
Contact Person: Darrell Willinger
Phone: (620) 793-2258
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jeff Burk
Purchaser: National Cooperative Refinery Association

API No. 15 - 185-23558-00-00
Spot Description: _____
S2 SW NW Sec. 18 Twp. 22 S. R. 11 East West
2310 Feet from North / South Line of Section
670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Lloyd Well #: 2
Field Name: Richardson North
Producing Formation: Arbuckle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 1823' Kelly Bushing: 1828'
Total Depth: 3700 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 297 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11-5-08 11-12-08 11-22-08
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

Drilling Fluid Management Plan AH I NR 2-8-10
(Data must be collected from the Reserve Pit)
Chloride content: 7500 ppm Fluid volume: 6000 bbls
Dewatering method used: Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Hauling Service, Inc.
Lease Name: Siefkes License No.: 33779
Quarter NW Sec. 13 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-22,209

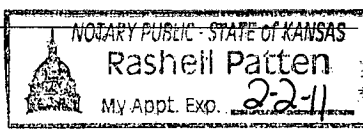
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darrell Willinger
Title: (Manager) Date: 1-28-10
Subscribed and sworn to before me this 28th day of January,
20 10
Notary Public: Rashell Patten
Date Commission Expires: 2/2/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Prolific Resources, LLC Lease Name: Lloyd Well #: 2
 Sec. 18 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3103</td> <td>-1274</td> </tr> <tr> <td>Brown (Iatan) Lime</td> <td>3237</td> <td>-1409</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3265</td> <td>-1437</td> </tr> <tr> <td>Base-Kansas City</td> <td>3504</td> <td>-1676</td> </tr> <tr> <td>Simpson Shale</td> <td>3572</td> <td>-1744</td> </tr> <tr> <td>Arbuckle</td> <td>3622</td> <td>-1794</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3700</td> <td>-1872</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3103	-1274	Brown (Iatan) Lime	3237	-1409	Lansing-Kansas City	3265	-1437	Base-Kansas City	3504	-1676	Simpson Shale	3572	-1744	Arbuckle	3622	-1794	Rotary Total Depth	3700	-1872
Name	Top	Datum																							
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Arbuckle	3622	-1794																							
Rotary Total Depth	3700	-1872																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	297'	60/40 Pos	275	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	15.5#	3694'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4 SPF	Perf. 3622-28	Acid 200G 15% HCL w/15%MCA

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3647'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11-22-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>49</u>	Gas Mcf <u>0</u> Water Bbls. <u>30</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3622'-3628'</u>
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BASIC

energy services, L.P.

FIELD ORDER 19061

Subject to Correction

Date 11-5	Customer ID	Lease LLOYD	Well # 2	Legal 18-22-11
PROCLIFIC RESOURCES		County STAFFORD	State Ks.	Station PRATT
C H A R G E	Depth	Formation	Shoe Joint 15'	
	Casing 8 5/8	Casing Depth 301	TD 302	Job Type CNW-S.P.
	Customer Representative Buddie		Treater BOBBY DRAKE	

AFE Number	PO Number	Materials Received by X Buddie
------------	-----------	---------------------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	275 SK.	60/40 P02	/	3300 ⁰⁰
P	CC102	69 lb.	CELO-FLAKE (POLEFLAKE-C)	/	255 ³⁰
P	CC109	711 lb.	CALCIUM CHLORIDE	/	746 ⁵⁵
P	CF153	1 ea.	WOODEN CEMENT PLUG, 8 5/8"	/	160 ⁰⁰
P	E701	90 mi.	HEAVY EQUIPMENT MILEAGE		630 ⁰⁰
P	E713	533 mi.	BULK DELIVERY		852 ⁸⁰
P	E720	45 mi.	PICKUP MILEAGE		191 ²⁵
P	CE240	275 SK.	BLENDING + MIXING SERVICE CHARGE		385 ⁰⁰
P	SC03	1 ea.	SERVICE SUPERVISOR		175 ⁰⁰
P	CE200	1 ea.	DEPTH CHARGE 0-500'		1000 ⁰⁰
P	CE504	1 ea.	PLUG CONTAINER		250 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION FEB 03 2010 CONSERVATION DIVISION WICHITA, KS					
DISCOUNTED PRICE -					\$0 ⁰⁰
PER SCOTTY					

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 **TOTAL**

BASIC energy services, L.P.

TREATMENT REPORT

Customer: **PROLIFIC RESOURCES** Lease No. _____ Date: **11-5-08**
 Lease: **LLOYD** Well # **2**
 Field Order # **19061** Station **Pratt** Casing **2 1/8** Depth **301** County **STAFFORD** State **Ks.**
 Type Job **CNW-S.P.** Formation _____ Logal Description **18-22-11**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cmt.	Acid	Pro Pad	RATE	PRESS	ISIP
2 1/8				2500.60/100R2				5 Min.
302	Depth	From	To	1.25 FT	Max			10 Min.
19	Volume	From	To	Pad	Min			15 Min.
300	Max Press	From	To	Frac	Avg			Annulus Pressure
P.C.	Well Connection	Annulus Vol.	From	To	HHP Used			Total Load
287	Plug Depth	Packer Depth	From	To	Flush 18 Bbl.	Gas Volume		

Customer Representative: **SKA0018** Station Manager: **SCOTTY** Treater: **BOBBY**

Time	Casing Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
2130					ON LOCATION - SAFETY MEETING - RUNNING C.S.
2225					C.S. ON BOTTOM
2230					HOOK UP TO C.S. - BREAK CIRC. w/ RIG
2242	150		10	6.0	H2O AMINO
2244	200		69	6.0	MIX CMT. @ 14.7 #/GAL
2255					RELEASE PLUG
2257	200			6.0	START DISP.
2300	200		18		PLUG DOWN
					CIRCULATION THROUGH JOB
					CIRCULATED CEMENT TO PIT
					JOB COMPLETE
					THANKS, BOBBY

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 Taylor Printing, Inc 620-672-3650

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Pratt

PAGE 1 of 2	CUST NO 1970-PRO034	INVOICE DATE 11/13/2008
INVOICE NUMBER 1970002776		

B PROLIFIC RESOURCES LLC
I 2725 DRY CREEK
L
L
T GREAT BEND KS 67530
O ATTN: DARRELL WILLINGER

J LEASE NAME Lloyd
O WELL NO. 2
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT DARRELL WILLINGER
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02782	301		Net 30 DAYS	12/13/2008
For Service Dates: 11/12/2008 to 11/12/2008				
1970-02782				
1970-18327	Cement-New Well Casing	11/12/08		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	290.000 290.00
5 1/2" Basket				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment			6.00 EA	110.000 660.00
Turbolizer				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
High Head Charge			1.00 EA	300.000 300.00
High Head Charge				
Mileage			190.00 DH	1.400 266.00
Blending and Mixing Service Charge				
Mileage			90.00 DH	7.000 630.00
Heavy Equipment Mileage				
Mileage			401.00 DH	1.600 641.60
Proppant and Bulk Delivery Charges				
Pickup			45.00 Hour	4.250 191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			50.00 EA	6.000 300.00 T
Cement Friction Reducer				
Additives			42.00 EA	4.000 168.00 T
De-foamer				
Additives			83.00 EA	7.500 622.50 T
FLA-322				
Additives			165.00 EA	5.150 849.75 T
Gas-Blok				

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WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-PRO034	INVOICE DATE 11/13/2008
INVOICE NUMBER 1970002776		

PROLIFIC RESOURCES LLC
 2725 DRY CREEK
 GREAT BEND KS 67530
 ATTN: DARRELL WILLINGER

LEASE NAME Lloyd
WELL NO. 2
COUNTY Stafford
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT DARRELL WILLINGER

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02782	301			Net 30 DAYS	12/13/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite		874.00	EA	0.670	585.58 T
Additives Salt		908.00	EA	0.500	454.00 T
Additives Super Flush II		500.00	EA	1.530	765.00 T
Cement 60/40 POZ		15.00	EA	12.000	180.00 T
Cement AA2 Cement		175.00	EA	17.000	2,975.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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 WICHITA, KS

PAID
 11-17-08
 ck# 1454

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-3,355.92
SUBTOTAL	10,067.76
TAX	326.03
INVOICE TOTAL	10,393.79

BASIC

energy services, L.P.

FIELD ORDER 18327

Subject to Correction

Date: 11-12-08		Customer ID		Lease: Lloyd	Well #: 2	Legal: 18-22-11
C H A R G E		ProLific Resources		County: Stafford	State: Ks	Station: Pratt Ks
		Depth:	Formation:	Shoe Joint: 12.51		
		Casing: 5/2	Casing Depth: 3694'	TD: 3704' LTO	Job Type: 5/2 L.S. CRW	
		Customer Representative: Jeff Burke			Treater: Allen F. Werth	

AFE Number: PO Number: Materials Received by **X** *[Signature]* **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	17.5 sk	AA 2 cement		\$ 2,975.00
P	CP103	1.5 sk	60/40 Poz		\$ 180.-
P	CC105	42-lb	De-foamer (Powder)		\$ 168.00
P	CC111	908-lb	SALT (Fine)		\$ 454.00
P	CC112	50-lb	cement friction Reducer		\$ 300.00
P	CC115	165-lb	Gas-Block		\$ 849.75
P	CC129	83-lb	F/A-322		\$ 620.50
P	CC201	274-lb	Gilsonite		\$ 585.58
P	CC155	500-gal	Super Flush II		\$ 765.00
P	CF607	1-ea	Latch down Plug + Baffed		\$ 400.00
P	CF1251	1-ea	Auto Fill Float Shoe 5/2" (Blue)		\$ 360.00
P	CF1651	6-ea	Turbolizer 5/2" Blue		\$ 660.00
P	CF1901	1-ea	BASKET 5/2" Blue		\$ 280.00
P	E101	90-mi	Heavy Equip mileage		\$ 630.00
P	E113	401 Tm	Bulk Del. Chg		\$ 641.60
P	F100	45mi	Unit Mileage Charge Pickup		\$ 191.25
P	FE240	190 sk	Blending + mixing Service Chg		\$ 266.-
P	S003	1-ea	Service Supervisor first 8hrs on loc		\$ 175.00
P	CE204	1-4hrs	Depth Charge 3001-4000'		\$ 716.00
P	CE504	1-Job	Plug container ut. 12 atom chg		\$ 250.00
P	CE501	1-ea	Casing swivel Rental		\$ 200.00
P	CE503	1-ea	Perrick Chg. over 6'		\$ 300.00
Discounted Price Plus Taxes					
					10,062.76

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WICHITA, KS

Customer Prodrac Resources	Lease No 2	Date 11-12-05
Lease Lloyd	Well # 2	
Field Order # 19337	Station Pratt KS	Casing 5 1/2"
		Depth 3694
		County Stafford
		State KS
Type Job 5 1/2 Long Strings	Formation CRMW	Legal-Description 18-22-11

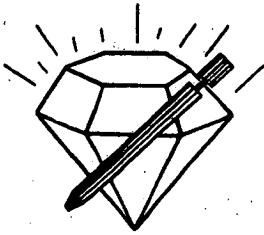
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 3679	Depth	From	To	Pre Pad	Max		
Volume 87.26 bbl	Volume	From	To	Pad	Min		
Max Press	Max Press	From	To	Frac	Avg		
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

175 SKS AA2 w/ 5% Cal set, 25% Deformer, 5% F/A 322, 10% SALT, 10% GRS Blok
5 6.75 wite @ 15 #Gal
12 BBLS Super Flush Ahead of cmt
15 SKS 60/40 Pz Plug Rat Hole + M...
Freshwater

Customer Representative: **Jeff Burke** Station Manager: **Dave Scott** Treater: **Allen F. Wirth**

Service Units	128443	19889	19842	19832	21610	19
Driver Names	Worth	Keenan	Lesley	Steve	LnChance	E. J. McGraw

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
1700					on hoc Discuss Safety Setup Plans Job out of Hole w/ Drill Collars Rig up to Run 5 1/2 csg. 15.5"/ft. Shoe Joint 12.51 - w/ Float Shoe + Latch down Baffle in Top collar. - 3 St. csg. Cent-1-2-4-7-10-16- Basket on 11. Tag Bottom @ 3704 - Hooky. 20' w/a. set Pipe @ 3694 + CIA w/ Rig. + Rotate Good CIR.
1806					
2000					
2031					
2050	100#		12	5 1/2	Pump 12 BBLS Superflush II
			3	5 1/2	Pump 3 BBLS H ₂ O Spacer
2100	100#		45	5 1/2	Mix + Pump 175 SKS AA2 - @ 15# Fin mix cmt - wash out Plug + Line
2115				6 1/2	Start Disp. - "Rotate Pipe"
	300#		65	5 1/2	caught lift w/ 65 BBLS out
	550#		70	5	70 BBLS out Slow Rate
	600#		80	4 1/2	80 BBLS out Slow Rate
2030	1500#		87		Plug down Plug Rate hole w/ 15 SKS 60/40 Pz washup Equip + Rackup
2215					Job complete



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30035.D 113

Company Prolific Resources, LLC Lease & Well No. Lloyd No. 2

Elevation 1817 KB Formation Simpson Sand/Arbuckle Effective Pay --- Ft. Ticket No. C113

Date 11-10-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Jeffrey A. Burke Diamond Representative Chris Redetzke

Formation Test No. 1 Interval Tested from 3,562 ft. to 3,621 ft. Total Depth 3,621 ft.

Packer Depth 3,557 ft. Size 6 3/4 in. Packer Depth --- ft. Size --- in.

Packer Depth 3,562 ft. Size 6 3/4 in. Packer Depth --- ft. Size --- in.

Depth of Selective Zone Set --- ft.

Top Recorder Depth (Inside) 3,571 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,618 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth --- ft. Recorder Number --- Cap. --- psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4

Mud Type Chemical Viscosity 52 Weight Pipe Length --- ft. I.D. ---

Weight 9.4 Water Loss 8.0 cc. Drill Pipe Length 3,420 ft. I.D. 3 1/2

Chlorides 5,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF

Jars: Make Sterling Serial Number Not Run Anchor Length 59 ft. Size 4 1/2 - FH

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH

Blow: 1st Open: Weak, 1/2 in., blow. No blow back during shut-in.

2nd Open: Fair, 2 in., blow decreasing to 1/2 in. No blow back during shut-in.

Recovered 176 ft. of gas in pipe

Recovered 10 ft. of slightly oil cut gassy mud = .049230 bbls. (Grind out: 10%-gas; 10%-oil; 80%-mud)

Recovered 10 ft. of TOTAL FLUID = .049230 bbls.

Recovered --- ft. of ---

Recovered --- ft. of ---

Remarks Tool Sample Grind Out: 10%-gas; 10%-oil; 80%-mud

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WICHITA, KS

Time Set Packer(s) 4:30 AM P.M. Time Started Off Bottom 7:00 AM P.M. Maximum Temperature 101°

Initial Hydrostatic Pressure (A) 1763 P.S.I.

Initial Flow Period Minutes 30 (B) 30 P.S.I. to (C) 38 P.S.I.

Initial Closed In Period Minutes 45 (D) 133 P.S.I.

Final Flow Period Minutes 30 (E) 37 P.S.I. to (F) 43 P.S.I.

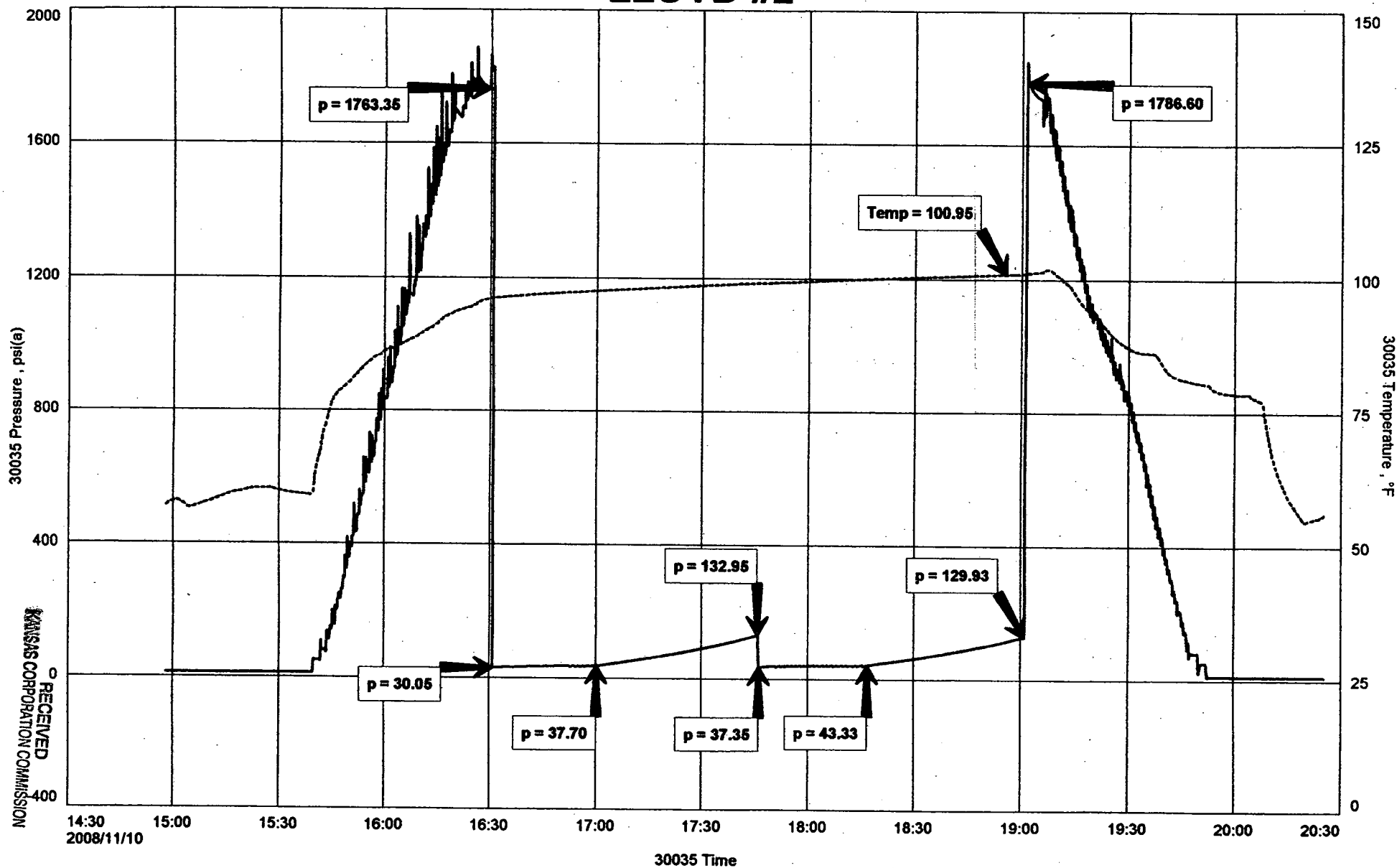
Final Closed In Period Minutes 45 (G) 130 P.S.I.

Final Hydrostatic Pressure (H) 1787 P.S.I.

PROLIFIC RESOURCES
DST #1 SIMPSON/ARBUCKLE 3,562 - 3,621
Start Test Date: 2008/11/10
Final Test Date: 2008/11/10

LLOYD #
Formation: DST #1 SIMPSON/ARBUCKLE 3,562 - 3,621
Pool: WILDCA

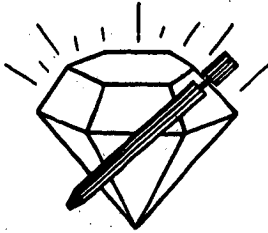
LLOYD #2



CONSERVATION

FEB 03 2011

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DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30035.D 114

Company Prolific Resources, LLC Lease & Well No. Lloyd No. 2

Elevation 1817 KB Formation Simpson/Arbuckle Effective Pay -- Ft. Ticket No. C114

Date 11-11-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Jeffrey A. Burke Diamond Representative Chris Redetzke

Formation Test No. 2 Interval Tested from 3,562 ft. to 3,625 ft. Total Depth 3,625 ft.

Packer Depth 3,557 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,562 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,571 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,622 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/2

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. --

Weight 9.4 Water Loss 8.0 cc. Drill Pipe Length 3,420 ft. I.D. 3 1/2

Chlorides 5,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - I

Jars: Make Sterling Serial Number Not Run Anchor Length 63 ft. Size 4 1/2 - FJ

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XJ

Blow: 1st Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 3 mins. 12 in., blow back during shut-in.

2nd Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 2 1/2 mins. 1/2 in., blow back during shut-in. in 1 hr. on final shut-in.

Recovered 682 ft. of clean gassy oil = 9.704860 bbls. (Gravity: 44 @ 60°)

Recovered 496 ft. of mud cut oil = 5.922260 bbls. (Grind out: 25%-mud; 75%-oil)

Recovered 1,178 ft. of TOTAL FLUID = 15.627120 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 20%-mud; 80%-oil

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CONSERVATION DIVISION
WICHITA, KS

Time Set Packer(s) 4:04 A.M. Time Started Off Bottom 7:19 A.M. Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 1757 P.S.I.

Initial Flow Period Minutes 30 (B) 65 P.S.I. to (C) 284 P.S.I.

Initial Closed In Period Minutes 45 (D) 1183 P.S.I.

Final Flow Period Minutes 30 (E) 282 P.S.I. to (F) 450 P.S.I.

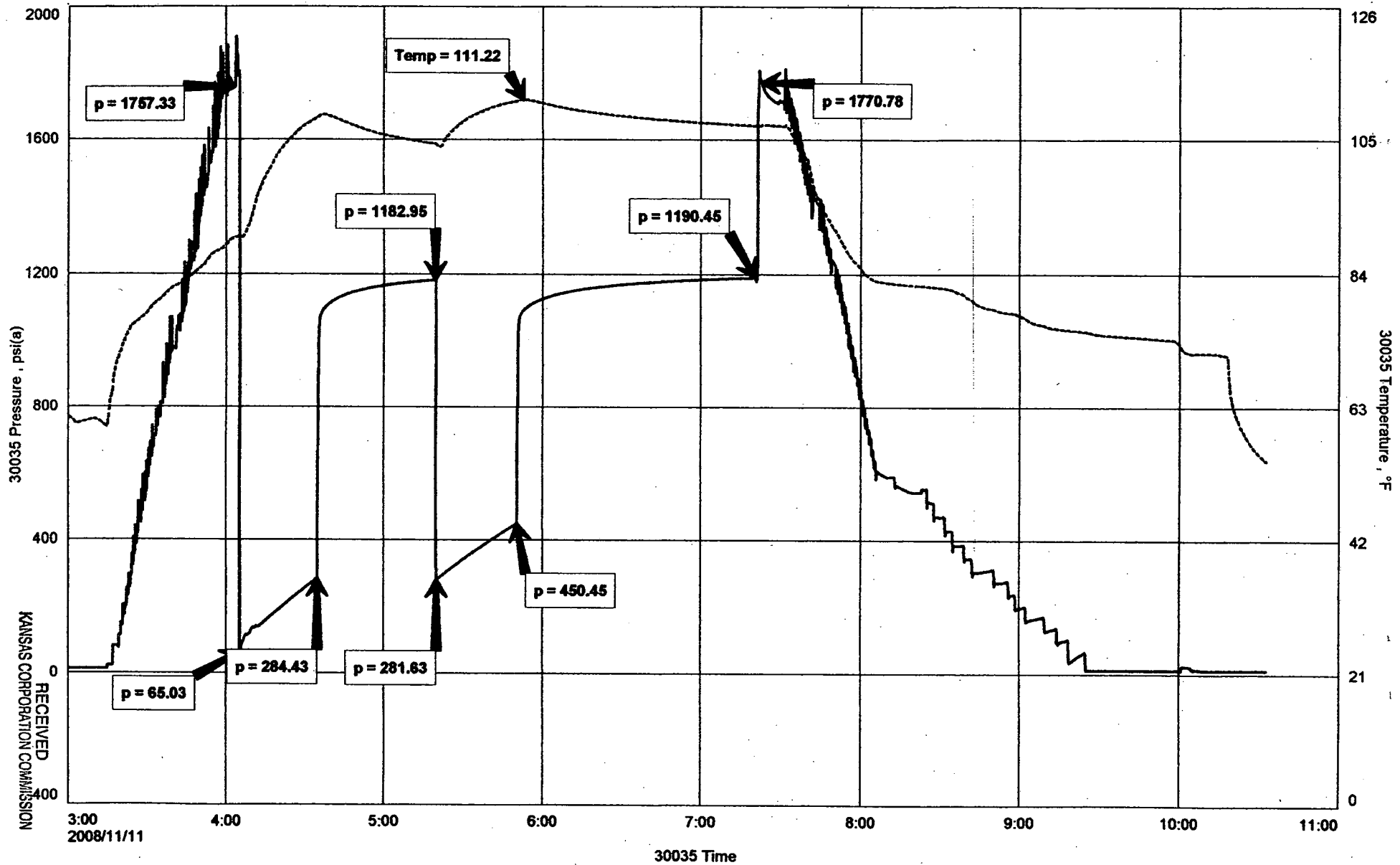
Final Closed In Period Minutes 90 (G) 1190 P.S.I.

Final Hydrostatic Pressure (H) 1771 P.S.I.

PROLIFIC RESOURCES
 DST #2 SIMPSON/ARBUCKLE 3,562 - 3,625
 Start Test Date: 2008/11/11
 Final Test Date: 2008/11/11

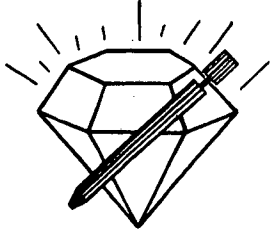
LLOYD #
 Formation: DST #2 SIMPSON/ARBUCKLE 3,562 - 3,625
 Pool: WILDCA

LLOYD #2



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CONSERVATION DIVISION
 WICHITA, KS



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30035.D115

Company Prolific Resources, LLC Lease & Well No. Lloyd No. 2

Elevation 1817 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. C115

Date 11-11-08 Sec. 18 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Darrell Willinger Diamond Representative Chris Redetzke

Formation Test No. 3 Interval Tested from 3,629 ft. to 3,635 ft. Total Depth 3,635 ft.

Packer Depth 3,624 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,629 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,620 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,632 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 58 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 8.0 cc. Drill Pipe Length 3,483 ft. I.D. 3 1/2 in.

Chlorides 7,500 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 6 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 1 min. 12 in., blow back during shut-in. Gas to surface in 15 mins. on first shut-in.

2nd Open: Strong blow increasing. Off bottom of bucket in 1 1/2 mins. 12 in., blow back during shut-in. Gas too small to measure.

Recovered 496 ft. of clean gassy oil = 7.058080 bbls. (Gravity: 40 @ 60°)

Recovered 310 ft. of mud cut oil = 4.411300 bbls. (Grind out: 20%-mud; 80%-oil)

Recovered 1,364 ft. of muddy water = 18.273900 bbls. (Grind out: 10%-mud; 90%-water) Chlorides: 32,000 Ppm

Recovered 2,170 ft. of TOTAL FLUID = 29.743280 bbls.

Recovered ft. of

Remarks Tool Sample Grind Out: 10%-mud; 90%-oil

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CONSERVATION DIVISION
WICHITA, KS

Time Set Packer(s) 7:05 XX P.M. Time Started Off Bottom 9:50 XX P.M. Maximum Temperature 116°

Initial Hydrostatic Pressure (A) 1749 P.S.I.

Initial Flow Period Minutes 30 (B) 112 P.S.I. to (C) 629 P.S.I.

Initial Closed In Period Minutes 45 (D) 1208 P.S.I.

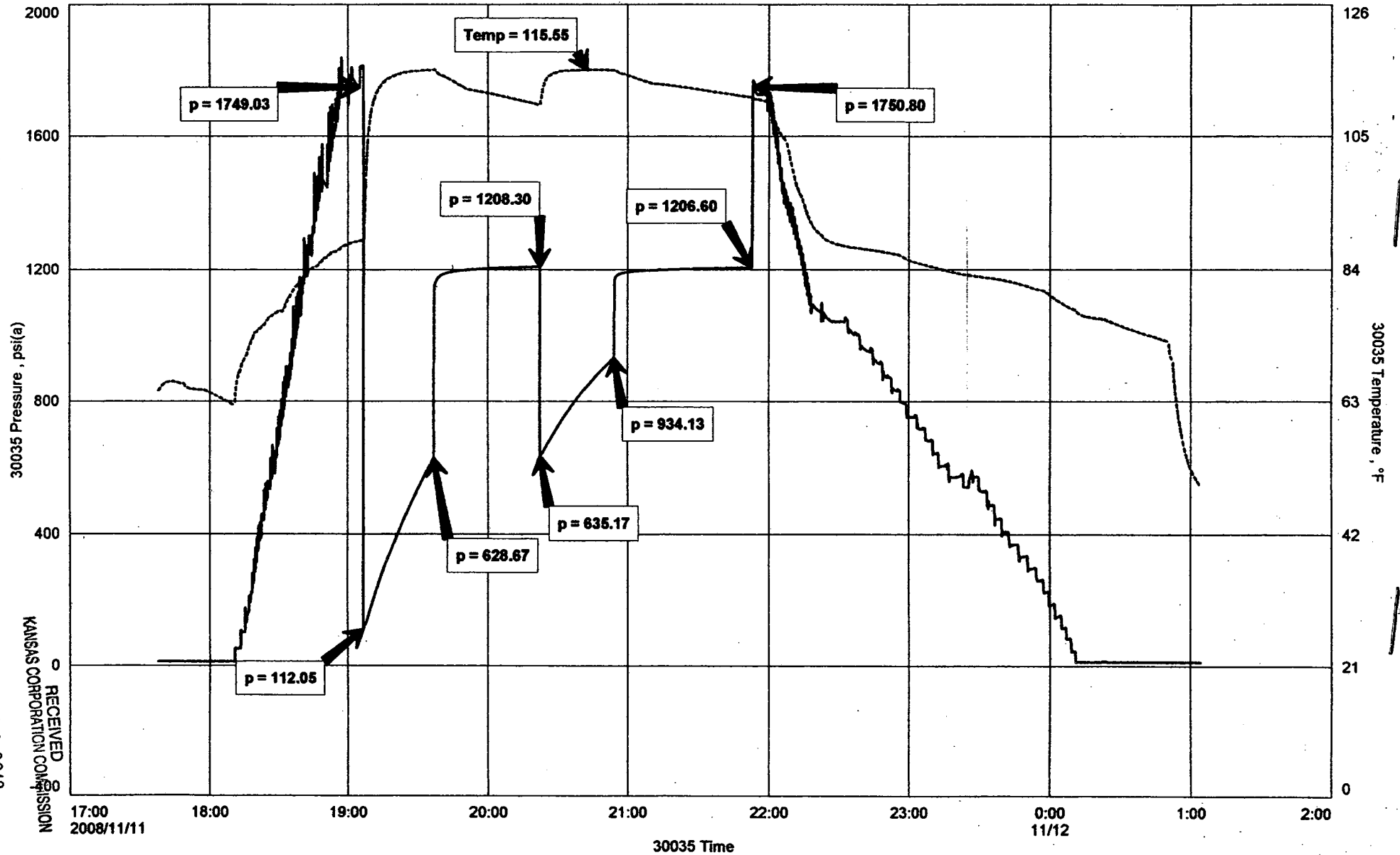
Final Flow Period Minutes 30 (E) 635 P.S.I. to (F) 934 P.S.I.

Final Closed In Period Minutes 60 (G) 1207 P.S.I.

PROLIFIC RESOURCES
DST #3 ARBUCKLE 3,629 - 3,635
Start Test Date: 2008/11/11
Final Test Date: 2008/11/12

LLOYD #2
Formation: DST #3 ARBUCKLE 3,629 - 3,635
Pool: WILDCAT

LLOYD #2



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CONSERVATION DIVISION
WICHITA, KS