

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2: _____
City: Kansas City State: MO Zip: 64112 + _____
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: _____
Purchaser: Plains Marketing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9/3/09 9/10/09 9/29/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-24106-00-00
Spot Description: _____
NW NW SE _____ Sec. 27 Twp. 23 S. R. 13 East West
2310 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: East Berry Well #: 1-HP
Field Name: Wildcat
Producing Formation: Viola
Elevation: Ground: 1182 Kelly Bushing: _____
Total Depth: 2232 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 40
feet depth to: 2232 w/ 210

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ATZ - Dg - 2/12/10 SX CRT

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Haas
Title: Operator Date: _____
Subscribed and sworn to before me this 27th day of January
20 10
Notary Public: Marsha K. Chrisman
Date Commission Expires: 7-25-2013

MARSHA K. CHRISMAN
Notary Public - State of Kansas
My Appt. Expires 7-25-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Haas Petroleum, LLC Lease Name: East Berry Well #: 1 HP
 Sec. 27 Twp. 23 S. R. 13 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Gamma Ray / Neutron Completion Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Prod	6 3/4	1904 4.5	9.5	1904	Pozmix	160	Gel - 8%
Surf		8.625		40		20	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3 1/8 Slick Tag Gun	1000 gal - 50% HCL	1815 - 1824
	19 Shots from 1815' to 1824'		

TUBING RECORD: Size: <u>Not set</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling L.L.C.
 800 W. 47TH St. Suite # 709
 Kansas City, Missouri 64112
 Office(816) 531-5922
 Fax (816) 753-0140

September 17, 2009

Company: Haas Petroleum
 800 W. 47th Street Suite # 409
 Kabsa City, Missouri 64112

Lease: East Berry - Well # 1-HP
 County: Greenwood
 Spud Date: 09/03/09
 API: 15-073-24106-00-00

09/02/09 Built location. Moved in Rig # 3. Rigged up. Had water hauled.
 09/03/09 Drilled rat hole. Spud 12 1/4 surface hole @ 12:00 pm.
 Drilled from 0 ft. to 40 ft. (TD). At (TD) 40 ft. circulated hole clean.
 Tripped out 12 1/4 bit. Rigged and ran 40 ft. of 8 5/8 casing.
 Cemented with 20 sacks of cement. Plud down @ 4:00 pm.
 09/04/09 Started up. Nipple up. Tripped in hole with 6 3/4 PDC bit.
 Drilled out approx. 5 ft. of cement. Under surface @ 10:45 am.
 Drilled from 40 ft. to 311 ft. Tripped out of hole.
 Shut down for Labor Day weekend.
 09/08/09 Started back up. Tripped back in hole. Drilling @ 9:00 am.
 Drilled from 311 ft. to 1544 ft.
 09/09/09 At 1544 ft. circulated hole clean. Mudded up. Rigged up gas detector.
 Lost circulation @ 1745 ft. Mixed more mud @ LCM
 CFS @1750 ft. and 1780 ft.. Tripped in bit @ 1824 ft.
 Drilled from 1544 ft. to 1900 ft.
 09/10/09 Drilled from 1900 ft. to 2232 ft. (TD).
 At (TD) 2232 ft. circulated hole clean. Tripped out bit.
 Shut down for the weekend. Waited on orders.
 09/14/09 Started back up. Laid down drill pipe and collars.
 Rigged and ran 1900 ft. of 4 1/2 casing with packer shoe.
 Rigged up Cementers and cemented with 210 sacks of cement.

Total Footage: 2232 ft. @ \$12.00 per ft.	\$26,784.00
Total Rig Time: 9 hrs. @ \$275.00 per hr.	\$ 2,475.00
1-40 ft. joint of 8 5/8 casing @ \$8.50 per ft.	\$ 340.00
20 sks. of cement @ \$9.50 per sk.	\$ 190.00
	<u>\$29,789.00</u>

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FUD MUD

Division of Hogoboom Enterprises, Inc.
 767 OIL HILL ROAD
 EL DORADO, KANSAS 67042

HAAS

316-321-1397

INVOICE NO. **2469**

DATE **09/30/09**

HAAS PETROLEUM, LLC
 800 W 47TH ST
 SUITE 409
 KANSAS CITY, MO 64112

Net 10

LEASE		RATE PER HOUR	CONTRACT NO.		
DATE	DESCRIPTION	EACH	AMOUNT		
	GREENWOOD CO E BERRY 1 HP				
991002	Federal Bentonite (Magcogel) 0300 (M-I Gel)	140	16.50		2310.00
991004	Tannathin (Lignite) 1111 or M0001112 or M0001771	5	29.00		145.00
991015	Soda ash 4181 or M0004182	5	25.25		126.25
991007	Cottonseed Hulls	44	14.00		616.00
991014	Lime 4111	3	17.25		51.75
991013	Caustic Soda 4024 or M0004024	5	65.55		327.75
	DRAYAGE DT9875 RT4433				586.52
					Invoice subtotal 4163.27
					Invoice total 4163.27

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Please Pay From This Invoice

TERMS: NET 10 DAYS From Date of Invoice. A Service Charge of 1 1/2% Will be Added to Past Due Accounts.
 (Effective Rate 18% Per Annum)