## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### ORIGINAL Form ACO-1 October 2008 Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30717	API No. 15 - 051-25,928-00-00
Name: Downing Nelson Oil Company Inc.	Spot Description: 30'N & 20' E of
Address 1: P.O. Box 372	S/2_SW_NW_Sec. 30Twp. 13_S. R. 20 East  West
Address 2:	
City: Hays State: KS Zip: 67601 +	
Contact Person: _Ron Nelson	Footages Calculated from Nearest Outside Section Corner:
Phone: (785 ) 621-2610	□ NE ☑NW □SE □SW
CONTRACTOR: License #_31548	County: Ellis
Name: Discovery Drilling Co., Inc.	Lease Name: Pfeifer Well #: 2-30
Wellsite Geologist: Ron Nelson	Field Name: Kaiser
Purchaser: Coffeyville Rescourses	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2317' Kelly Bushing: 2325'
New Well Re-Entry Workover	Total Depth: 4075 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 217 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 1638 Feet
Dry Other	1620
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: surface w/ 200 sks sx cm).
If Workover/Re-entry: Old Well Info as follows:	A1+2-Dig-2/12/1
Operator:	Drilling Fluid Management Plan
Well Name:	,
Original Comp. Date: Original Total Depth: Conv. to SWD	Chloride content: 16,00 ppm Fluid volume: 240 bbls
Plug Back:Plug Back Total Depth	Dewatering method used: <u>Evaporation</u>
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11/10/09 11/15/09 11/16/09	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for All requirements of the statutes, rules and regulations promulgated to regulate the	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Vice President ————————————————————————————————————	
Subscribed and sworn to before me this 5 day of February	Letter of Confidentiality Received
	If Denied, Yes Date:
20 <u>10</u> .	Wireline Log Received  Geologist Report Received  RECEIVED
Notary Public: Me Vale L. Merer	Geologist Report Received
Date Commission Expires: $\frac{7/28/13}{}$	HICHELE L. MEIER UIC Distribution FEB 1 2010
	NOTARY PUBLIC STATE OF KANSAS  Appl. Exp. 1/28/13

Operator Name: Downing Nelson Oil Company Inc.				_ Lease	Lease Name: Pfeifer  County: Ellis			Well #: 2-30		
Sec. 30 Twp. 13	S. R. <u>20</u>	S. R. 20 East West								
INSTRUCTIONS: She time tool open and clo recovery, and flow rate surveyed. Attach final	sed, flowing and shues if gas to surface to	ıt-in pressu est, along v	ires, whether sh	hut-in pres	sure read	hed static level,	hydrostatic pres	sures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S		<b></b> ✓ Ye	es No		<b>V</b> Lo	og Formatio	n (Top), Depth a	nd Datum	☐ Sample	
Samples Sent to Geol		☐ Y€	es 🗹 No		Nam Top A	e .nhydrite		Тор 1650'	Datum +676	
Cores Taken Electric Log Run (Submit Copy)			☐ Yes ☐ No ☐ Yes ☐ No		Base Anhydrite Topeka Heebner			1694' 3333' 3567'	+632 -1007 -1241	
List All E. Logs Run:					Toror			3585'	-1259	
Micro, Sonic,	Compensated	d Dens	ity/Neutror	n and	LKC			3604'	-1278	
Dual Inductio	n				ВКС			3856'	-1530	
		Penc		RECORD	✓ Ne	w Used	ion etc			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Τ	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface pipe	12 1/4	8 5/8		20		217	Common	150	2% Gel & 3% CC	
Production Strin	-	5 1/2		14		4075.62	EA/2	150		
College of the second	14			DV Too	1@	1638	SMDC	200		
			ADDITIONAL	CEMENT	ING / SQL	IEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sack	s Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
Chata Day Sant	PERFORAT	ION RECOF	RD - Bridge Plug	s Set/Type		Acid, Fra	acture, Shot, Ceme	nt Squeeze Reco		
Shots Per Foot Specify Footage of Each Interval Perforated							mount and Kind of N	<del> </del>	Depth	
4			100 gal. 1	5% Mud Acid	<u> </u>	3961' - 3963				
· .										
TUBING RECORD: 2	Size: 3/8"	Set At 4006.27		Packer	At:	Liner Run:	Yes , 🗸 N	0		
Date of First, Resumed 01/12/10	Production, SWD or E	nhr.	Producing Met	hod:	Flowin	g 🔽 Pump	ing 🗌 Gas l	ift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil 40	Bbls.	Gas 0	Mcf	Wai	er E	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITI	ON OF GAS:		***/	METHOD C	F COMPL	ETION:		PRODUCT	ON INTERVAL:	
Vented Sole	_	1. =	Open Hole [	Perf.	Dually	y Comp. Co	ommingled			

Downing & Nelson Oil Company PO Box 372 Hays, KS 67601

API No. 15-051-25,928-00-00

Pfeifer #2-30

30-13-20w

#### **Continuation of Tops**

Name	Top	Datum	
Marmaton	3910'	-1584	
Cherokee Shale	3947'	-1621	
Arbuckle	3962'	-1636	

RECEIVED
FEB 1 1 2010
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 041281

RUSSELL, KANSAS 67665		SER	VICE POINT:	sell
DATE 11-10-09 SEC. 30 TWP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE PFFIFER WELL# 2-30 LOCATION FILES	15 7,2 1	1/25 Blum	COUNTY F1/S	STATE
OLD OR NEW (Circle one)			111	
CONTRACTOR DISCOVERY #3	OWNED		<b>-</b>	
TYPE OF JOB Surface	OWNER			
HOLE SIZE (21/4) T.D. 2/7	CEMENT			
CASING SIZE 85/8 20# DEPTH 217		DERED 150	( RO)	
TUBING SIZE DEPTH	AMOUNTOR	DENED 130	201	bec
DRILL PIPE DEPTH			170	UC C
TOOL DEPTH				<u> </u>
PRES. MAX MINIMUM	COMMON	150	@ 13.50	2025,00
MEAS. LINE SHOE JOINT	POZMIX		_	
CEMENT LEFT IN CSG. 15'	GEL GEL	3	@ 20,25	1025
PERFS.	CHLORIDE		@_ <del></del>	
DISPLACEMENT /384	ASC		•	
	AGC		_ @ @	
EQUIPMENT			_	
		- Art	- @ @	
PUMPTRUCK CEMENTER Cara			_ @ @	<u>-1-4</u>
# 417 HELPER Matr			_	-
BULK TRUCK			_	·
# 410 DRIVER John		· · · · · · · · · · · · · · · · · · ·	_	
BULK TRUCK		<u> </u>		<u> </u>
# DRIVER	HANDLING_	71	_@	168.75
	MILEAGE		_ @ <u>~, ~ , _ , _ , _ , _ , _ , _ , _ , _ , _</u>	300,00
REMARKS:	MILEAGE	77790116		~~~
		2.00	TOTAL	2812.00
8 18 Casing on DoTTom EST Circulation	7.			
Mix Cement & Displace pluge		SERVI	CE	
ement (inculated)	DEPTH OF JOI	В		·
	PUMP TRUCK	CHARGE		991.00
	EXTRA FOOTA		@	
	MILEAGE	20	@ 7,00	140.00
- Tranks,	MANIFOLD _		@	
17 21.0	·		@	
			_ @	
CHARGE TO: 1 Downing/ Nelson	R	ECEIVED		
STREET	FI	EB 1 1 2010	TOTAL	1131,00
CITYSTATEZIP	KG	<b>CWICHITA</b>	r EQUIPMEN	T
		and the state of t	@	
			_ @ @	
To Allied Cementing Co., LLC.	·			
You are hereby requested to rent cementing equipment				

	*	1
SWIFT	Services.	luc

Change   Million   Milli	, es	\$	NV-124, 274, 41, 41	AND					ices, luc.  Date 11-16-09 page no.
NO.   NO.   PAPE   PA	JOWNIA	Jewning & Nelson		WELL NO. #2-30				JOB TYPE TICKET NO.	
1620	CHART	7	RATE	VOLUME	PUM	PS	PRESSU	RE (PSI)	
RTP 4075'  SEXIMEN 4075' X19'  SEXIMEN 4075' X19'  Contilog 57, 9, 12, 58  Basketsy  DV 59@ 1638'  1710  Start FE  Break Gire  200 Start Mudblush  Start Start  1839 S 20 to 250 Start Centent 1505 ks EA-2  1846 Be  Wash Pth Drip LD, Plag  1850 6 0 Start Displacement 15tort KCL Plush  2008 999 Land Plush  2008 999 Release Pressure   Fleat Hold  2009 Release Pressure   Fleat Hold  2009 Plush RH MH 155 ks SMD  2010 25 7/4 Plush Start Centent 165 ks SMD  2020 5 0 Start Centent  2020 5 0 Start Open Drip Content  2020 5 0 Start Open Start Op	-	1620					1	GAGINO	onloc w. IFE
Six 14 x 4075' x19'  Cont 1,2,57,9, 12,58  Basketsy  DV 59 & 1638'  1710  Start FE  Break Gire  1825  1826  So Start Muddlush  35 12/0  Start Coment 1505ks EA-2  1846  86 Wesh PAL / Dript D. Plug  1850 & O Start Displacement 1 start KCL Flush  2005  99 Land Plug  Release Pressure Pleat Held  Drip Open DV  2019  2020 5 O Start Cement 1657ks 5MD  2045 5 O Wesh PAL PAH 355ks 5MD  2045 5 O Wesh PAL PAH 355ks 5MD  2047 5 O Wesh PAL PAH 355ks 5MD  2045 5 O Wesh PAL PAH 355ks 5MD  2055 400  Cose DV Vool  RECEIVED  RECEIVED  RECEIVED  Thank Your									and for the second seco
Six 14 x 4075' x19'  Cont 1,2,57,9, 12,58  Basketsy  DV 59 & 1638'  1710  Start FE  Break Gire  1825  1826  So Start Muddlush  35 12/0  Start Coment 1505ks EA-2  1846  86 Wesh PAL / Dript D. Plug  1850 & O Start Displacement 1 start KCL Flush  2005  99 Land Plug  Release Pressure Pleat Held  Drip Open DV  2019  2020 5 O Start Cement 1657ks 5MD  2045 5 O Wesh PAL PAH 355ks 5MD  2045 5 O Wesh PAL PAH 355ks 5MD  2047 5 O Wesh PAL PAH 355ks 5MD  2045 5 O Wesh PAL PAH 355ks 5MD  2055 400  Cose DV Vool  RECEIVED  RECEIVED  RECEIVED  Thank Your									RTD 4075-1
Cent 1, 2, 5, 7, 9, 12, 58  Basketset  DV 59@ 1638'  1710  Start FE  1845  1930 3.5 0  200 Start Mudflish  35 12/0  2010 Start KCL Flush  1939 5 20/0  2010 Start Cenent 150sks EA-2  1946 86  End Cenent  Wesh Pt 1 Drig L D. Plug  1950 6 0  Start Displacement  Catch Cenent 1start KCL Flush  2008 99  Enderse Pressure I Fleat Held  2009  2010 25 7/4  Plug RH + MH 255ks SMD  2019  2020 5 0  Start Cenent 1655ks SMD  2019  2021 5 0  100 Start Displacement  For Closking Plug  2015 5 0  100 Start Displacement  For Closking Plug  2015 5 0  100 Start Displacement  For Closking Plug  2015 5 0  100 Start Displacement  For Closking Plug  Close DV 1001  RECEIVED  FOR Close Pressure PV Closed  FOR CONNICHITA  Thank Your	<u> </u>								52"x 14" x 4075" x 19"
1710  Stort FE  1845  1930 3.5 0  200 Stort KCL Slush  3.5 12/0  201 Stort KCL Slush  1329 5 20/0  201 Stort KCL Slush  1930 6 0  Stort KCL Slush  End Concept  Wash Pol Drig L D. Plug  1850 6 0  Stort Displacement  Catch Concept  Land Plug  2008  99  Land Plug  Release Pressure   Float Held  2009  2010 2.5 7/4  Plug RH+MH 35sks SMD  2019  2020 5 0  Stort Concept  Plug RH+MH 35sks SMD  2019  2020 5 0  Stort Concept  Prop Closing Plug  2019  2020 5 0  Stort Concept  For Concept  Cless Plug  Cless Plug  Receive  Receive  Receive  Receive  Receive  Receive  Receive  Thank You  Thank You	· · · · · · · · · · · · · · · · · · ·								Cent 1, 2, 5, 7, 9, 12, 58
1710  1845  1845  1930  25 0  200 Start Mudflush  25 12/0  250 Start Mudflush  1939 5 20/0  250 Start Met flush  1939 5 20/0  250 Start Cement 150sks EA-2  1846  1850 6 0  Start Displacement  2005  99  Referes Pressure [Float Held  2009  2010 25 7/4  Plug RH + AAH 355ks SMD  2019  2020 5 0  Start Cement 1655ks SMD  2042  91  End Cement  Drep Classing flug  2019  2020 5 0  Start Cement 1655ks SMD  End Cement  Drep Classing flug  2045 5 0  Start Cement  Drep Classing flug  2055  40  Land Flug  Class DV Tool  Recented  Recented  Recented  Recented  A Society Cement  Land Flug  Class DV Tool  Relegise Pressure [DV Classed  Relegise Pressure [DV Classed  Thank You									Basketsy
1710  1845  1845  1930  25 0  200 Start Mudflush  25 12/0  250 Start Mudflush  1939 5 20/0  250 Start Met flush  1939 5 20/0  250 Start Cement 150sks EA-2  1846  1850 6 0  Start Displacement  2005  99  Referes Pressure [Float Held  2009  2010 25 7/4  Plug RH + AAH 355ks SMD  2019  2020 5 0  Start Cement 1655ks SMD  2042  91  End Cement  Drep Classing flug  2019  2020 5 0  Start Cement 1655ks SMD  End Cement  Drep Classing flug  2045 5 0  Start Cement  Drep Classing flug  2055  40  Land Flug  Class DV Tool  Recented  Recented  Recented  Recented  A Society Cement  Land Flug  Class DV Tool  Relegise Pressure [DV Classed  Relegise Pressure [DV Classed  Thank You					<u> </u>				DV 59@ 1638'
1845  1930 3,5 0  200 Start Mudflush  201 start & C & Flush  1939 5 20/0  1946 86  1950 6 0  Start Displacement  Wash Pth Drip LD, Plug  1950 6 0  Start Displacement  Start Displacement  Land Plug  2008 99  Land Plug  Release Pressure   Fleat Held  2009  2010 25 7/4  1100 0 fen DV  2020 5 0  Start Cement 165 ks SMD  2044 91  End Gement  Drep Clesting Plug  2045 5 0  100 0 fen DV  2047 91  End Gement  105 ks SMD  2048 5 0  100 0 fen DV  2055 400  Release Pressure   DV Closed  Thank You		<u> </u>							
1930 3.5 0  200 Start Mudflush  201 Start & Ct flush  201 Start & Ct flush  201 Start & Coment 150 sks EA-2  1946 Bb End Coment 150 sks EA-2  1950 6 0  Start Displacement  2008 99 Land Plug  2009 Referse Pressure Plant Held  2009 Plug RH + AMH 35 sks SMD  2019 1100 Open DV  2020 5 0  Start Cement 165 sks SMD  2042 91 End Coment  Drep Closing Plug  2045 5 0  2047 91 End Coment  2055 40 Start Displacement  4 8 150 catch Congent  2055 40 Close DV Tool  RECENTED Release Pressure DV Closed		1710			<u></u>				StartFE
3.5 12/0  1339 5 20/0  200 Start KCL Slush  1339 5 20/0  200 Start Coment 150sks EA-2  End Coment  Wash Pth Drip L D. Plug  1950 6 0  Start Displacement  Catch Coment Isturt KCL Flush  2008 99 Land Plug  Release Pressure   Float Held  2009  2010 25 7/4 Plug RH+MH 35sks SMD  2019  2020 5 0  Start Coment 165sks SMD  2042 91  End Coment  Drop Clasting Plug  2045 5 0  100 Start Coment  Drop Clasting Plug  2045 5 0  100 Start Displacement  Drop Clasting Plug  2055 40  Close De Toul  RECENTED  RECENTED  RECENTED  Close De Toul  Coment  Coment  Coment  Close De Toul  Coment  Coment  Close De Toul  Coment  Coment  Coment  Close De Toul  Coment  Coment  Coment  Close De Toul  Coment  Coment	······································	1845		<u> </u>					Break Circ
3.5 12/0  1339 5 20/0  200 Start KCL Slush  1339 5 20/0  200 Start Coment 150sks EA-2  End Coment  Wash Pth Drip L D. Plug  1950 6 0  Start Displacement  Catch Coment Isturt KCL Flush  2008 99 Land Plug  Release Pressure   Float Held  2009  2010 25 7/4 Plug RH+MH 35sks SMD  2019  2020 5 0  Start Coment 165sks SMD  2042 91  End Coment  Drop Clasting Plug  2045 5 0  100 Start Coment  Drop Clasting Plug  2045 5 0  100 Start Displacement  Drop Clasting Plug  2055 40  Close De Toul  RECENTED  RECENTED  RECENTED  Close De Toul  Coment  Coment  Coment  Close De Toul  Coment  Coment  Close De Toul  Coment  Coment  Coment  Close De Toul  Coment  Coment  Coment  Close De Toul  Coment  Coment									
1939 5 20/0  1946 86  End Cement  Wash Pth   Drip LD, Plug  1950 6 0  Start Displacement  Catch Coment   Start KUL Hush  2008 99  Release Pressure   Float Held  2009  2010 25 7/4  Play RHAMH 355ks SMD  2019  2020 5 0  Start Cement 1655ks SMD  2042 91  End Cement  Drep Classing Plug  Plug Cement  Orep Classing Plug  2045 5 0  100 Start Displacement  9 0  100 Start Displacement  9 0  100 Start Displacement  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  Thank You		1930	3,5	- · · · · · · · · · · · · · · · · · · ·				200	
1946 36 End Coment Wash 1944   Drig L D. Plug 1950 6 0 Start Displacement  2008 99 Land Plug Belouse Pressure   Float Held 2009 Plug RH + MH 35 sks SMD 2019 25 7/4 Plug RH + MH 35 sks SMD 2019 100 Open DV 2020 5 0 Start Cement 165 sks SMD 2042 91 End Cement Drep Closing Plug 100 Start Open DV 2045 5 0 Ive Start Open DV 2055 40 Vere coment 100 Circ Complete 100 Close DV Ivel 100 RECENTED Released 100 Close DV Ivel 100 Close							·		
1950 6 0  Start Displacement  Catch Cement Istart KCL Flush  2008 99  Land Plag  Beleuse Pressure   Float Held  2009  2010 25 7/4  Plag RH+MH 35sks SMD  2019  2020 5 0  Start Cement 165sks SMD  2042 91  End Cement  Drep Closing Plag  100 Start Occupant  90  100 Start Occupant  Core coment  100 Start Occupant  100 Start Officement  100 Start Occupant  100 Start Occ	<del></del>	1	3	1				250	Start Coment 150sks EA-2
2008  99  Land Plug  Release Pressure   Float Held  2009  2010 25 7/4  Plug RH+MH 35sks SMD  2019  100 Open DV  2020 5 0  Start Cement 165sks SMD  2042  91  End Cement  Drop Classing Plug  100 Start Displacement  4 8  150 catch Centert  Land Plug  Close DV Tool  RECEIVED  REC	<u> </u>	1946		<b>3</b> 6					End Coment
2008  99  Land Plug  Release Pressure   Float Held  2009  2010 25 7/4  Plug RH+MH 35sks SMD  2019  100 Open DV  2020 5 0  Start Cement 165sks SMD  2042  91  End Cement  Drop Classing Plug  100 Start Displacement  4 8  150 catch Centert  Land Plug  Close DV Tool  RECEIVED  REC				9					Wash PXL Drip LD, Plug
2008  99  Land Plug  Release Pressure   Float Held  2009  2010 25 7/4  Plug RH+MH 35sks SMD  2019  100 Open DV  2020 5 0  Start Cement 165sks SMD  2042  91  End Cement  Drop Classing Plug  100 Start Displacement  4 8  150 catch Centert  Land Plug  Close DV Tool  RECEIVED  REC		1950		0					Start Displacement
2009  2010 25 7/4  Drep Opening Plag  2010 25 7/4  Plag RH+MH 35sks SMD  2019  2020 5 0  Start Cement 165sks SMD  2042  100 Open DV  End Cement  Drep Closing Plag  100 Start Displacement  4 8  150 catch Cement  2055  40  RECENTED  RECEN		3000	5	0:0					Catch Coment /start KCL flush
2010 25 7/4 Play RH+MH 35sks SMD  2019 Play RH+MH 35sks SMD  2019 Play RH+MH 35sks SMD  2020 5 O Start Cement 165sks SMD  2042 91 End Cement  Drop Classing Play  100 Start Displacement  Drop Classing Play  100 Start Displacement  4 8 SS Catch Cement  100 Circ cement  100 Class DV Tool  RECEIVED RECEIVED  RECEIVED  RECEIVED  RECEIVED  100 Circ TOsks to pit  100 Circ TOsks to pit  100 Circ Tosks to pit  100 Thank You		2000		79					
2010 25 7/4  2019  1100 Open DV.  2020 5 O Start Cement 165 sks SMD  2042  91 End Cement  Drop Closing flag  100 Start Displacement  Go circ cement  4 8 150 catch Cengent  Land flag  Close DV Tool  RECEIVED Relegge Press use DV Closed  KCC WICHTA  Thank You		9 00 4 67	···						
2019 2020 5 0 Start Cement 1655ks SMD  2042 91 End Cement  Drop Closing flug  100 circ cement  4 8 150 catch Cement  2055 40 Close DV Tool  RECEIVED Release Pressure DV Closed  RECEIVED RECEIVED  RECEIVED Thank you		3	- ·-	7/01					Drop Opening Plag
2020 5 0 Start Cement 1655ks SMD  2042 9/ EndCement  Drop Closing flag  100 Start Displacement  4 8 150 catch Congent  2055 40 Close DV Towl  RECEIVED Release Press use OV Closed  RECEIVED Close DV Towl  KCC WICHITA CARRENT  Thank You	<del></del>		2.3	1/4					Plag RHAMH 35 sks SMD
2042 9/ End Cement  Drop Closing flag  100 Start Displacement  100 Circ cement  100 Circ cement  100 Catch Congent  100 Close DV Tool  RECENTED Release Pressure DV Closed  RECENTED Thank your	<del></del>			0				1100	Open DV
Drap Closing flug  2045 5 0 ice Start Displacement  4 8 iso catch Cargent  2055 40 Close DU Tool  RECENTED Release Pressure DU Closed  FEB 11 7010 / Circ 705ks to pit  KCC WICHITA Thank your			<u> </u>				<del></del>		
2055 40 100 circ coment 150 catch Congent 150 ca		2042	· · · · · · · · · · · · · · · · · · ·	7./					EndCement
2055 40 100 circ coment 150 catch Congent 150 ca		2045	<u> </u>					وسوري	Orep Closing lug
2055 40 Land Plug Close DV Tool RECEIVED RECEIVED RECEIVED CIPC TOSKS to pit  KCC WICHTA Thank You								<del> </del>	Start Visplacement
2055 40 Land Plug Close DU Toal RECEIVED Release Pressure DU Closed  RECEIVED / CITC TOSKS to pit  KCC WICHITA Thank you								<del> </del>	
Close DUToal Close DUToal Received Release Pressure OVClosed  FEB 11 2000  CIN-C TOSKS to pit  KCC WICHITA  Thank you		2055		<del></del>				,,	
RECEIVED RECEIVED RECEIVED RECEIVED / CIPC TOSKS to pit  KCC WICHITA Thank you		70.00	<del></del>	76					
KCC WICHITA CH-C TOSKS to pit  KCC WICHITA  Thank you	*****					_			Cose VV 1000
KCC WICHITA CIrc 70sks to pit  KCC WICHITA  Thank you				D.F	CEN	ED			ptlesgsc ress ure puclosea
KCC WICHTIA Thank you	······			1	ا ا ه حد	λ (۱	<i>yl</i> 0	,	Char Todas to Det
				F	SD !		UITA	<del>                                     </del>	Up wows jupil
			****	K(	CA	114	Librar		Thomas Vaid
Nock, Josh F, + Rob				1		$\dashv$			I Hank you
in in the party of						_	·		Nock Bosh F. + Rola
			· · · · · · · · · · · · · · · · · · ·						the property of the same