

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

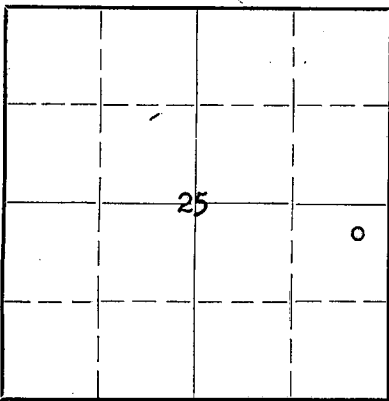
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Graham County, Sec. 25 Twp. 10S Rge. (E) 21 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE SE
Lease Owner Bridgeport Oil Company, Inc.,
Lease Name White "B" Well No. I
Office Address 210 Schweiter Building - Wichita 2, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 1 - 5 19 44
Application for plugging filed 1 - 5 19 44
Application for plugging approved 1 - 5 19 44
Plugging commenced 1 - 5 19 44
Plugging completed 1 - 5 19 44
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Depth to top Bottom Total Depth of Well 3852 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	208' with 125 sacks bulk cement.	None

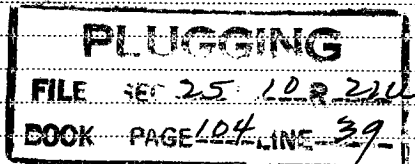
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud 3852' to 208'

Set plug at 208' and cemented on top of plug with 15 sacks to 163'

Filled hole with heavy mud to 26'

Set plug at 26' and cemented on top of plug with 10 sacks to within 6' of top.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.,
Address 210 Schweiter Building - Wichita 2, Kansas.

STATE OF Kansas COUNTY OF Sedgwick ss.

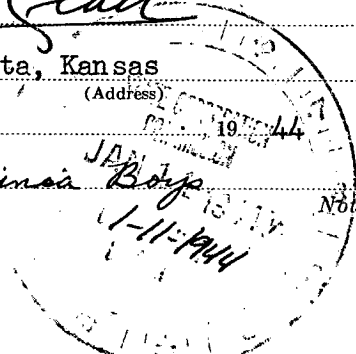
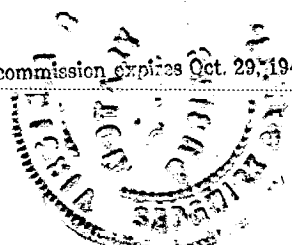
Frank Leach (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Frank Leach*
Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of January

My commission expires Oct. 29, 1947

My commission expires



BRIDGEPORT OIL COMPANY, INC.,
210 Schweiter Building,
Wichita 2, Kansas.

Well Log----White "B" #1
NE NE SE 25-10S-21W
Graham County, Kansas.

Casing Record:-
8-5/8" casing cemented @ 208'
with 125 sacks bulk cement.

Elevation---2150'
Date Started---12-11-43
Date Completed- 1- 5-44

Rotary Tools----0 to 3852'

LOG	
0	190 Surface, Clay & Shells
190	208 Blue Shale
208	470 Shale
470	945 Shale & Shells
945	1200 Sand
1200	1500 Shale & Shells
1500	1605 Shale, Shells & Red Bed
1605	1637 Anhydrite - Lime
1637	1880 Lime & Shale
1880	2003 Shale & Shells
2003	2115 Shale & Lime
2115	2130 Lime
2130	2212 Lime and Shale
2212	2285 Lime & Shale Breaks
2285	2350 Lime & Shale
2350	2420 Lime & Shale - Sandy
2420	2761 Shale & Lime Shells
2761	2878 Lime & Shale
2878	2925 Shale & Lime Shells
2925	2960 Lime
2960	3035 Lime & Shale
3035	3095 Broken Lime
3095	3145 Lime & Shale
3145	3180 Shale & Lime Shells
3180	3185 Shale
3185	3284 Lime & Shale
3284	3663 Lime
3663	3708 Lime & Shale
3708	3732 Cherty Conglomerate
3732	3765 Shale & Conglomerate
3765	3183 Conglomerate
3813	3816 Chert
3816	3830 Lime & Shale
3830	3836 Conglomerate
3836	3838 Lime
3838	3852 Lime & Chert
3852	T.D.
	Plugged and Abandoned 1-5-44

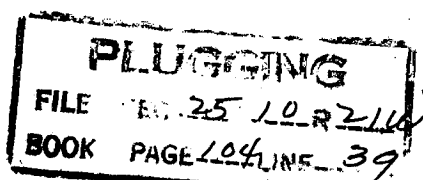
FORMATION TOPS - DF	
Top Anhydrite	1610'
Top Ft. Riley	2350'
Base Wreford	2520'
Top Heebner	3388'
Top Toronto	3412'
Base Oread	3424'
Top Lansing	3432'
Base Kansas City	3662'
Top Conglomerate	3719'
Top Arbuckle	3832'

I, Frank Leach, do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By Paul Leach

1-11-1944



15-065-00044-00-00



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

800 BITTING BUILDING
WICHITA, KANSAS

January 18, 1944

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Bridgeport Oil Co.
210 Schweiter Bldg.
Wichita, Kansas

Gentlemen:

In ACCOUNT WITH Conservation Division, State Corporation Commission

Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$ 25.00

*pd
2/5/44
H.A.*

Well No. **1**
Farm **White**
Description **NE NE SE 25-10-21W**
County **Graham**
File **104-30**

The assessment for the plugging of all wells is one cent per foot,
with a maximum of \$25.00 and a minimum of \$5.00..

This assessment will be past due February 10, 1944..

PLEASE RETURN ONE COPY WITH REMITTANCE

NOTE:

Bridgeport Oil Company ., Inc.

15-015-00044-00-00

ACCOUNTS-PAYABLE VOUCHER

THE BRIDGEPORT MACHINE COMPANY

WICHITA, KANSAS

Jan 31 1944

No 36770

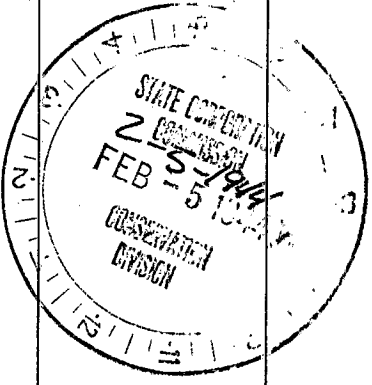
State Corporation Commission

Conservation Division

800 Bitting Bldg.

Wichita Kansas

FORM 21

DATE OF INVOICE	PURCHASE ORDER NO. EMERGENCY ORDER NO.	INVOICE NO. CREDIT MEMO NO.	AMOUNT
1-18-44	File 105-9		25.00
n 1-18-44	File 104-40		25.00
1-18-44	File 104-30		25.00
1-14-44	File 102-28		25.00
			
TOTAL INVOICES LESS DEDUCTIONS	100.00	CASH DISCOUNT	N. REMIT- TANCE 100.00

A RECEIPT IS NOT REQUIRED