

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 6931  
Name: Bowman Oil Company  
Address 1: 805 Codell Road  
Address 2: \_\_\_\_\_  
City: Codell State: Kansas Zip: 67663 + \_\_\_\_\_  
Contact Person: Louis "Don" Bowman or William "Bill" Bowman  
Phone: ( 785 ) 434-2286 M-F

API No. 15 - 163-02686-0001 #D-2,411  
If pre 1967, supply original completion date: December 15, 2010  
Spot Description: SW/4 of S18-T10S-R19W  
NE NE SW Sec. 18 Twp. 10 S. R. 19  East  West  
2,310 Feet from  North /  South Line of Section  
2,970 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks County, Kansas  
Lease Name: Scoggins Well #: 9

*Handwritten:* See map 2/10/10

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: #D-2,411  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks  
Surface Casing Size: 8 5/8" Set at: 1635' Cemented with: 750 sacks Sacks  
Production Casing Size: 5 1/2" Set at: 4074' / 1800' Cemented with: 300 sacks Sacks

List (ALL) Perforations and Bridge Plug Sets:  
4-1/2" liner set @ 1250' cemented with 100 sacks, Perforations 1260' to 1280'

Elevation: 2230 ( G.L. /  K.B.) T.D.: 4282' P.B.T.D.: 1800' Anhydrite Depth: 1640'  
(Stone Corral Formation)  
Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: 1150'  
(Interval)  
Proposed Method of Plugging (attach a separate page if additional space is needed):

Will Plug Well According to KCC-District #4, Hays, Kansas, Instructions.

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Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No  
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission  
Company Representative authorized to supervise plugging operations: Louis "Don" Bowman or Donald A. Bowman  
Address: 805 Codell Road City: Codell State: Kansas Zip: 67663 + \_\_\_\_\_  
Phone: ( 785 ) 434-2286 M-F  
Plugging Contractor License #: 99996 Name: Allied Cementing Company, Inc.  
Address 1: 24 S. Lincoln, P.O. Box 31 Address 2: \_\_\_\_\_  
City: Russell State: Kansas Zip: 67665 + \_\_\_\_\_  
Phone: ( 785 ) 483-2627  
Proposed Date of Plugging (if known): February 17, 2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: February 3, 2010 Authorized Operator  Agent Connie Jo Austin  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten:* See map 2/10/10

COPY

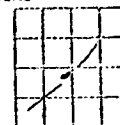
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company - SKELLY OIL CO.  
Farm - L. Scoggins No. 9

SEC. 18 T. 10 R. 19N  
SW NE NE SW  
330' FNL, 495' FEL of SW/4

Total Depth. 4282  
Comm. 11-16-49 Comp. 12-15-49  
Shot or Treated. Acid  
Contractor Claude Wentworth  
issued. 2-4-50

County. \_\_\_\_\_  
Rocks: KANSAS



CASING:  
8 5/8" 1635' cem w/750 sx.  
5 1/2" 4074' cem w/300 sx.

Elevation. \_\_\_\_\_

Production. S.W.D.W.

Figures Indicate Bottom of Formations.

surface soil, sand,		Acid treatment:	
shale	400	12-28-49, 750 gals from	
shale, sand	750	3702-07'	
shale, shells	1025	1-5-50, 4000 gals from	
plug back	400	4074-4282.	
cement, shale	510	1-7-50, 6000 gals from	
sand, shale	670	3874-4042, all by Halliburton	
shale, lime shells	855		
shale, lime	915	3523-29, slight oil stain	
shale shells	1140	3817-22, fair por., spotted dead	
sand, shells	1625	oil stain	
anhydrite	1640	3831-34, fair por. and dead oil stain.	
shale, shells	1695		
Reamed 7 7/8" hole to 12 1/2"		Input formation: Basal Arbuckle	
red bed	1740	3904-4282'.	
shale, shells	2040		
lime, shale	2335	Halliburton DST @ 3530 w/packer set	
lime	2610	at 3518', open 30 mins, rec. 162'	
lime, shale	2920	water.	
lime	2960		
limeshale	3065	Production: 150 bbls water by	
lime	3287	gty. in 40 mins.	
lime, shale	3330		
lime	3523		
porous lime	3529		
lime	3573		
lime gry	3581		
lime	3603		
lime	3625		
lime med hrd, oolitic			
and xlyn	3634		
lime	3635		
lime	3665		
lime, shale	3703		
lime oolitic	3706		
lime, shale	3745		
chert conglomerate	3800		
lime	3817		
dolomite, buff, fine	to		
med. xlyn	3822		
dolomite, buff, fine	to		
med. dense xlyn.	3831		
dolomite, buff, fine	to		
med xlyn	3834		
lime, shale	3900		
lime	4282		
Total depth			
Tops:			
Anhydrite	1625		
Heebner shale	3446		
Toronto Lime	3465		
Lansing lime	3483		
Conglomerate	3754		
Shale shale	3799		
Arbuckle lime	3817		

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CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

BOWMAN OIL COMPANY, A GENERAL PARTNERSHIP  
805 CODELL RD  
CODELL, KS 67663-8500

February 10, 2010

Re: L. SCOGGINS #9  
API 15-163-02686-00-01  
18-10S-19W, 2310 FSL 2970 FEL  
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after August 9, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely

Steve Bond  
Production Department Supervisor