

15-065-03297-0001

# SKELLY OIL COMPANY

## CHANGE IN WELL RECORD

RWD  
02-02-67

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME C. F. Griffith  
SEC. 2 T. 108 R. 23W  
BLOCK \_\_\_\_\_ SURVEY \_\_\_\_\_

SWRW  
WELL NO. 5 DISTRICT Platte  
COUNTY Graham AFE NO. 21586  
STATE Kansas

### TYPE OF WORK CONVERT TO INJECTION WELL

Date commenced December 16, 19 66 Date completed December 24, 19 66  
Deepened from \_\_\_\_\_ to \_\_\_\_\_ Total Depth \_\_\_\_\_  
Plugged back from 4100' to 3764' P.B.T.D. 3764'  
Cleaned out from \_\_\_\_\_ to \_\_\_\_\_  
Production before Shut Down bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ cu. ft. gas \_\_\_\_\_  
Production after \_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ cu. ft. gas \_\_\_\_\_  
Tools owned by: Plainville Oil Well Service Kind used: Pulling Unit No. days rig time: 2  
Cost of Job \$ \_\_\_\_\_ Revised Estimated Payout (Mos.) \_\_\_\_\_

### TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

### CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN						PULLED OUT					
					Jts.	LTM		WTM		Jts.	LTM		WTM			
						Feet	In.	Feet	In.		Feet	In.	Feet	In.		
<u>5 1/2" casing perforations open:</u>																

### PRODUCING FROM INPUT FORMATION

LANSING-KANSAS CITY FORMATION thru OPEN HOLE PERFORATIONS 3709' TOP 3756' BOTTOM Total No. Shots 110

REMARKS (Give review of work performed and any other comment of interest)

On December 16, 1966, moved in and rigged up pulling unit of Plainville Oil Well Service to convert to salt water repressure well.

Set Howco limit plug at 3773' and plugged back with 1 sack of cement from 3773' to 3764' SLM.

PLUGGED BACK TOTAL DEPTH 3764'

Ran 108 joints of 2 1/2" cement lined tubing and set 2 1/2" x 5 1/2" "EE" packer at 3080' with 20' of 3" Fibercast tail pipe below packer.

Dumped 35 barrels of fresh water treated with Tretolite #165 prior to setting packer in annulus. Moved out pulling unit 12/17/66.

On December 24, 1966, tested injection 24 hours and well took 179 barrels water on vacuum.

On December 24, 1966, well was converted from oil to injection well injecting salt water into Lansing-Kansas City formation through casing perforations.

Input to repressure was commenced January 27, 1967.