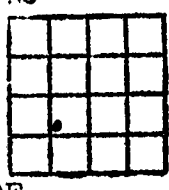


Company- SKELLY OIL CO.
 Farm Phy Stewart No. 4

SEC. 16 T. 10 R. 23W
 SW NE SW
 990' fr NL, 990' fr EL, SW/4

Total Depth. 3890 FPD 3831 County Graham
 Comm. 5-12-55 5-23-55 KANSAS
 Shot or Treated. Acid.: 1500 gal 3816-22, 1000 gal. 3800-09, 1000 gal. 3784-92
 Contractor. Claude Wentworth Drilling Co., Inc.
 Issued. 7-30-55



CASING:
 8 5/8 @ 278' w/ 175 sx cmt.
 5 1/2 @ 3873' w/ 175 sx cmt.

Elevation. 2357 FE
 Production. Pot. 907 BOPD

Figures indicate Bottom of Formations

surface soil, sand, rock, & shale	100
shale & shells	1200
shale & sand	1889
anhydrite	1925
shale & red bed	2105
shale & shells	2590
shale	3455
lime	3612
cherty lime	3622
lime	3661
cherty lime	3665
lime	3890
Total Depth	

TOPS:	
Top Anhydrite	1885
Base Anhydrite	1924
Top Wellington	2223
Base Wellington	2421
Neva lime	2909
Near Topeka	3374
Heebner	3590
Toronto	3613
Lansing	3625

DST #1: packer @ 3627, 25' anchor, open 1 hr., weak blow 15 min., then quit, rec. 25' O&GCM, IFP 0#, FFP 20#, BHP 45#.

DST #2: packer @ 3652; 13' anchor, open 1 hr., weak blow, rec. 29' drlg. mud, 1' HO&GCM, IFP 0#, FFP 40#, BHP 1005#.

DST #3: packer @ 3704; 17' anchor, open 1 hr., fair blow, rec. 30' HOCW, 300' SW, IFP 0#, FFP 100#, BHP 1170#.

DST #4: packer @ 3778, 20' anchor, open 1 hr., very strong blow, rec. 840' free oil, no wtr., IFP 70#, FFP 305#, BHP 510#

Producing formation-Lansing lime
 3784-92
 3800-09
 3816-22

Perf.: 3784-92 w/ 72 holes
 3800-09 w/ 81 holes
 3816-22 w/ 54 holes

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 CONSERVATION DIVISION
 Wichita, Kansas