

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-065-01880-0000

COPY

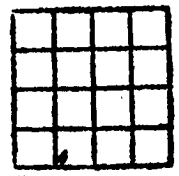
2-5

Company- SKELLY OIL CO.
Farm-Phy Stewart No. 5

SEC. 16 T. 10 R. 23W
SW SE SW
330' fr SL, 990' fr EL, SW/4

Total Depth. 3870 PBD 3793
Comm. 5-28-55 Comp. 6-8-55
Shot or Treated Acid.: 250 gal. 3802-08, 1250 gal, 3782-88
Contractor. Claude Wentworth Drilling Co., Inc.
Issued. 7-30-55

County Graham
KANSAS



CASING:
8 5/8 @ 278' w/ 175 sx cmt.
5 1/2 @ 3869' w/ 175 sx cmt.

Elevation. 2342 DF

Production.Pot. 292 BOPD

Figures indicate Bottom of Formations

surface soil, sand, shale & sand rock 278
sand rock, shale & sand 1675
shale & shells 1882
anhydrite 1920
shale & shells 2310
shale & lime 3690
lime 3870
Total Depth

TOPS:
Top Anhydrite 1873
Base Anhydrite 1911
Top Wellington 2215
Base Wellington 2402
Neva 2893
Near Topeka 3355
Heebner 3572
Toronto 3595
Lansing 3608

DST #1: packer @ 3689; 8' anchor, open 1 hr., good blow, rec. 2785' gas, 75' HOCM, 140' gassy oil, 10' SW, IFP 0#, FFP 80#, BHP 1295#

DST #2: packer @ 3757, 14' anchor, open 1 hr., strong blow; rec. 400' HOCM, IFP 90#, FFP 150#, BHP 270#

Ran Lane-Wells Gamma Ray Survey

Producing formations-Lansing lime
3764-72
3782-88

Perf. 3764-72 w/ 72 holes
3802-08 w/ 54 holes
3782-88 w/ 54 holes

RECEIVED
STATE CORPORATION COMMISSION

MAR 15 1976

CONSERVATION DIVISION
Wichita, Kansas