STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-02303-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WITT	PLUGGING	DECODE
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Location as "NE/CNW MSNW" or foolage from lines SE NE. ME. M. Lease Owner Trex.Let A Cooperative Refinery Association. Lease Owner Trex.Let A Cooperative Refinery Association. Class of Name Trex.Let A Cooperative Refinery Association. Class of Name Trex.Let A Cooperative Refinery Association. Cooperative Name Trex.Let A Cooperative Refinery Association. Character of Well (completed as Oi), Gas or Dry Hole). Put of Plugging completed Section Sectio	NORTH	Location as "N	E/CNWLSWL!				
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15-065-02303-0000

DRILLARS LOG

Trexler A #4

Loc: SE NE SW Sec: 21-10S-23W

Graham County, Kansas

Operator: Cooperative Refinery Ass'n.

Contractor: Company Rig #5

Casing: 10 3/4" @ 235' w/175 Sax Pozmix

& 2 Sax C. C.

Comm: 8-28-54

Comp: 9-7-54

T. D. 4002'

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(STATE OF KANSAS) (COUNTY OF BARTON) 1 ATZ OCT 16:1954

CONSELVATION DIVISION Wichita, Kansac

I hereby certify that the above is a true and correct copy of the log on the Trexler #4 well, located SE NE SW of section 21-10-23W, Graham County, Kansas

Subscribed and sworn to before me this -9th day of

Donald &

commission expires August 17, 1957.



