

15-065-03176-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

RECEIVED CP-4  
STATE CORPORATION COMMISSION  
Rev. 12-15-80

OCT 25 1982

CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Graham SEC. 21 TWP. 10S RGE. 23W E/W  
Location as in quarters or footage from lines:  
NE NW NE RT KCC


Lease Owner Sun Production Company  
Lease Name Diebolt 5-4 Well No. \_\_\_\_\_  
Office Address P.O. Box 35567 Tulsa, Okla. 74135  
Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
Date Well Completed \_\_\_\_\_  
Application for plugging filed \_\_\_\_\_  
Plugging commenced 9-27-82  
Plugging completed 10-13-82  
Reason for abandonment of well or producing formation \_\_\_\_\_

Locate Well  
correctly on above  
Section Platt.

\_\_\_\_\_ Depleted  
Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Carl Goodrow

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3836'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	220'	none
				5-1/2"	3836'	698'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Couldn't get past 930' with weight.  
Thick oil in casing, ran in tubing and pumped out, plugged off bottom with sand to 1430' and ran 5 sacks cement. Shot casing @930', 816', 700', pulled a total of 21 joints of 5-1/2" casing. Plugged well with 1 sack hulls, 130 sacks 50/50 pos, 4% gel, 3% cc. and 70 sacks cement.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

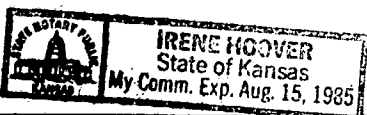
Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Box 347 Chase, Ks. 67524  
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of October, 19 82



Irene Hoover  
Notary Public.

My Commission expires: \_\_\_\_\_

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WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

503 East Murdock,

Wichita, Kansas

5-4

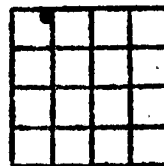
Company. IMPERIAL OIL OF KANSAS, INC.  
Farm. Brown "A" No. 4

SEC. 21 T. 10 R. 23W  
NE NW NW

Total Depth. 3836  
Comrn. 6-22-55 Comp. 7-5-55  
Shot or Treated.  
Contractor. Schafer Drilling Co.  
Issued. 9-10-55

County Graham

KANSAS



Elevation. 2375 RB

Production. 791 BOPD, NW

CASING:

5 1/2 @ 3836' cmtd.

Figures indicate Bottom of Formations.

shale	228
shale, shells & sand	1700
shale & red bed	1900
anhydrite	1935
shale, shells, sand & iron pyrite	2055
shale & lime shell	2695
shale & lime	3670
lime	3836
Total Depth	

TOPS:	
Anhydrite	1900
Heebner	3609
Toronto	3629
Lansing	3643

DST #1: 3639-50, open 30 min. rec.  
5' mud, BHP 0#.

DST #2: 3686-92, open 1 hr. rec.  
660' gas, 75' oil, BHP 1100#/20 min.

DST #3: 3796-3809, open 1 hr. gas/  
27 min. rec. 910' oil, BHP 450#/20 min.

DST #4: 3816-36, open 30 min. rec.  
5' mud, BHP 0#.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 15 1976

CONSERVATION DIVISION  
Wichita, Kansas