

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/06/09
Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: Coffeyville Resources LLC
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Co.
 License: 30141
 Wellsite Geologist: Roger Martin **NOV 06 2008**
 Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-17-08</u>	<u>9-25-08</u>	<u>10-21-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23,792-0000
 County: Butler
S/2 S/2 NE Sec. 26 Twp. 24 S. R. 4 East West
2,310 feet from S (N) (circle one) Line of Section
1,400 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Sommers A Well #: 1
 Field Name: Plum Grove South
 Producing Formation: Mississippian
 Elevation: Ground: 1427 Kelly Bushing: 1437
 Total Depth: 2730' Plug Back Total Depth: 2711'
 Amount of Surface Pipe Set and Cemented at 212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 2-10-09
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 11-6-08
 Subscribed and sworn to before me this 6th day of November
20 08
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____

PEGGY L. SAILOR
 Notary Public - State of Kansas
 My Appt. Expires December 8, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Sommers A Well #: 1

Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run: Dual Porosity, Dual Induction

DST (1) 2288'-2322' 30-30-30-30 Rec: 10' mud IFP 21-20 ISIP 537 FFP 22-28 FSIP 522 T:103 F
 DST (2) 2570'-2628' 30-30-60-60 Rec: 1750' Oil +150' MCO (46% oil)
 IFP 96-454 ISIP 693 FFP 471-671 FSIP 695 T: 109 F
 DST (3) 2629'-2650' 30-30-60-60 Rec: 25' oil + 1555' SOCMW (7% oil, 13% mud) IFP 283-693
 ISIP 713 FFP 695-718 FSIP 721 T:111 F

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	1879'	-442
Kansas City	2166'	-729
BKC	2319'	-882
Cherokee	2531'	-1094
Mississippian chert	2611'	-1174
Mississippian lime	2713'	-1276
LTD	2733'	-1296

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.5	212'	common	160	3% CaCl
Production	7 7/8	4 1/2	10.5	2711'	Thick-set	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2613' to 2624'	natural	2613-2624

Handwritten notes:
KCC
11/10/08

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2676'		<input type="checkbox"/> Yes <input type="checkbox"/> No

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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-21-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		none		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS



RANGE OIL COMPANY, INC.

Suite 1120
125 North Market
Wichita, Kansas 67202
316-265-6231

*EW
M
11/14/08*

November 6, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, Kansas 67202

API #: 15-015-23792-0000

RE: Range Oil Company, Inc.
#1 Sommers A
Section 26 - 24S - 4 E
Butler County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn

John M. Washburn
Vice President

Enclosure

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KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

Handwritten:
Kell
11/14/08

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 226136

Invoice Date: 09/30/2008 Terms: Page 1

COPY

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

A
SOMMERS #1
19449
09-26-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	100.00	11.3500	1135.00
1118A	S-5 GEL/ BENTONITE (50#)	345.00	.1700	58.65
1102	CALCIUM CHLORIDE (50#)	85.00	.7500	63.75
1110A	KOL SEAL (50# BAG)	400.00	.4200	168.00
1126A	THICK SET CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	400.00	.4200	168.00
1123	CITY WATER	3000.00	.0140	42.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
4226	INSERT FLOAT VALVE W/ AF	1.00	154.0000	154.00
4129	CENTRALIZER 4 1/2"	7.00	40.0000	280.00
4310	4 1/2" CABLE WIPERS	12.00	50.0000	600.00
1103	CAUSTIC SODA	150.00	1.3500	202.50
4203	GUIDE SHOE 5 1/2"	1.00	153.0000	153.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	100.00	500.00
439 TON MILEAGE DELIVERY	269.50	1.20	323.40
502 TON MILEAGE DELIVERY	269.50	1.20	323.40
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.65	200.75

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OCT - 2 2008

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CONSERVATION DIVISION
WICHITA, KS

Parts: 4769.90 Freight: .00 Tax: 252.81 AR 7295.26
Labor: .00 Misc: .00 Total: 7295.26
Sublt: .00 Supplies: .00 Change: .00

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NOV 06 2008

Date **KCC**

Signed _____



CONSOLIDATED
Oil Well Services, LLC

Ka
Mm
11/14/08

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225854

Invoice Date: 09/23/2008 Terms:

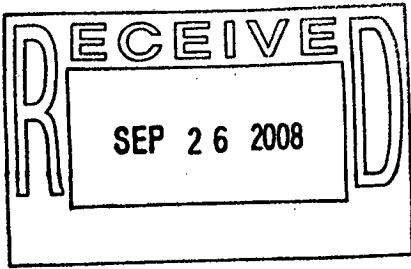
Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

SOMMERS #1
19376
09-17-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	13.5000	2160.00
1102	CALCIUM CHLORIDE (50#)	450.00	.7500	337.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1700	51.00
1107	FLO-SEAL (25#)	40.00	2.1000	84.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
4132	CENTRALIZER 8 5/8"	2.00	66.0000	132.00
4310	RENTAL ON 1" ELAVATORS,W	1.00	150.0000	150.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	300.80	1.20	360.96
445 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00



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CONSERVATION DIVISION
WICHITA, KS

Parts:	2991.50	Freight:	.00	Tax:	158.55	AR	4382.01
Labor:	.00	Misc:	.00	Total:	4382.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

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NOV 06 2008

Signed _____ Date _____

KCC