

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

11/19/09

*Handwritten initials and date: KCC, 11/26/09*

**KCC**  
NOV 19 2008  
**CONFIDENTIAL**

Operator: License # 5086  
 Name: PINTAIL PETROLEUM,LTD  
 Address: 225 N. MARKET, STE.300  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: PLAINS  
 Operator Contact Person: FLIP PHILLIPS  
 Phone: (316) 263-2243  
 Contractor: Name: AMERICAN EAGLE DRILLING  
 License: 33493  
 Wellsite Geologist: FLIP PHILLIPS  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 10/8/2008 10/17/2008 11/12/2008  
 Spud Date or 10/17/2008 11/12/2008  
 Recompletion Date Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

**\*\* WELL NAME CHANGE**

API No. 15 - 135-24,843-0000  
 County: NESS  
 SE SE SW NW Sec. 7 Twp. 16 S. R. 26  East  West  
2420 2894 feet from (S) N (circle one) Line of Section  
1080 3932 feet from (E) W (circle one) Line of Section  
 Footages Calculated from GPS-Well Log Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: \*\*\* CARLSON SWD Well #: 1-7  
 Field Name: PRAIRIE RIDGE NORTH  
 Producing Formation: NONE  
 Elevation: Ground: 2652 Kelly Bushing: 2658  
 Total Depth: 4880 Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 214 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2068 Feet  
 If Alternate II completion, cement circulated from 2068  
 feet depth to SURFACE w/ 210 <sup>sx cmt.</sup>

*Handwritten note: At 2-Dg - 11/16/09*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 480 bbls  
 Dewatering method used EVAPORATE AND BACKFILL  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen  
 Title: GEOLOGIST Date: 11/19/2008  
 Subscribed and sworn to before me this 20<sup>th</sup> day of November,  
2008.  
 Notary Public: Susan Utterback  
 Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**NOV 26 2008**

NOTARY PUBLIC - State of Kansas  
 SUSAN UTTERBACK  
 My Appt. Exp. 9/18/10

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: \*\*\* CARLSON SWD Well #: 1-7  
 Sec. 7 Twp. 16 S. R. 26  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**DUAL INDUCTION, DUAL COMPENSATED  
 POROSITY LOG**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
ANHYDRITE	2060	+ 598
HEEBNER	3895	-1237
LANSING KC	3934	-1276
BKC	4236	-1578
FORT SCOTT	4432	-1774
CHEROKEE SHALE	4459	-1801
MISSISSIPPI DOLOMITE	4550	-1892

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	214'	COMMON	160	2% GEL 3% CC
PRODUCTION	7 7/8"	5-1/2"	14#	4618'	SMD	210	EA-2

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-2068	SMD	210	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPENHOLE	500 GALS 20% MUD ACIE	4618'

<b>TUBING RECORD</b>	Size <u>2-3/8"</u>	Set At <u>4577'</u>	Packer At <u>4587'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	-----------------------	------------------------	---------------------------	---

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

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 KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION  
 WICHITA, KS

PINTAIL PETROLEUM, LTD  
225 N. MARKET, SUITE 300  
WICHITA, KS 67202  
316-263-2243

November 19, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

**KCC**  
NOV 19 2008  
**CONFIDENTIAL**

RE: Pintail Petroleum, Ltd.  
Carlson #1-7 SWD  
SE SE, SW NW  
Section 7-16S-26W  
API 15-135-24,843

To Whom It May Concern:

Please keep the information confidential on the Carlson #1-7 SWD for a period of one year.

Thank you,



Beth A. Isern  
Geologist

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KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION  
WICHITA, KS

PINTAIL PETROLEUM, LTD  
225 N. MARKET, SUITE 300  
WICHITA, KS 67202  
316-263-2243

November 19, 2008

Kansas Corporation Commission  
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130 S. Market, Room 2078  
Wichita, KS 67202

**KCC**  
NOV 19 2008  
**CONFIDENTIAL**


RE: Pintail Petroleum, Ltd.  
Carlson #1-7 SWD  
SE SE SW NW  
Section 7-16S-26W  
API 15-135-24,843

To Whom It May Concern:

Pintail Petroleum changed the name on the above mentioned well on the ACO-1 (to the Carlson #1-7 SWD.) It was filed on the intent as the Carlson-Armstrong Unit #1-7. An application for a salt water disposal well was just filed on this well and Pintail Petroleum filed it as the Carlson #1-7 SWD.

If you have any questions, please call.

Sincerely,



Beth A. Isern  
Geologist

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NOV 26 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 33260

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*11/26/08*  
Ness City  
10-9-08

DATE <u>10-8-08</u>	SEC. <u>7</u>	TWP. <u>16S</u>	RANGE <u>26W</u>	CALLED OUT <u>10:30 pm</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>ARMSTRONG CARLSON SWA</u>		WELL # <u>1-7</u>		LOCATION <u>UTICA SW to RD A</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>2 1/2 N 3/4 W</u>			

CONTRACTOR AMERICAN EAGLE RIG 1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 214'

CASING SIZE 8 5/8 DEPTH 214'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT FRESH WATER

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 34B CEMENTER DWAYNE W  
HELPER GALEN P

BULK TRUCK # 341 DRIVER BOB-RJC FF-W

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER PINTAIL PETROLEUM

CEMENT AMOUNT ORDERED 16054 common + 3% CC + 2% GEL

COMMON	<u>16054</u>	@	<u>13.65</u>	<u>2184.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>SAL</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
HANDLING	<u>168 1/4</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>168 1/4 ID</u>	@	<u>32</u>	<u>537.60</u>
TOTAL				<u>3446.55</u>

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WICHITA, KS

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REMARKS:

pipe on bottom Break circulation  
pump 16054 common + 3% cc + 2% gel  
pump threw a swag and valve  
wash up and disp with 13 3/4 BBL of  
FRESH WATER SHUT IN CEMENT DID  
CIRCULATE

Rig Down

SERVICE

DEPTH OF JOB 214'

PUMP TRUCK CHARGE 999.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 32 @ 7.50 240.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1239.00

CHARGE TO: Pintail Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		
SALES TAX (If Any) _____		
TOTAL CHARGES _____		
DISCOUNT _____ IF PAID IN 30 DAYS		

*Thank you*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS", listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]



CHARGE TO: **PENTAZZ PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION  
 NOV 26 2008  
 CONSERVATION DIVISION  
 WICHITA

TICKET  
 No. 15090  
 11/24/08

PAGE 1 OF 1

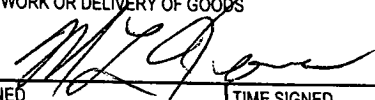
SERVICE LOCATIONS 1. <b>Ness City, Ks</b>	WELL/PROJECT NO. <b>1-7</b>	LEASE <b>CARLSON - SWD ADMSTRONG UNIT</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>11-5-08</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>FRETZLER TRUCKING</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATED</b>	ORDER NO.	
3.	WELL TYPE <b>DISPOSAL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COWAR</b>	WELL PERMIT NO.	WELL LOCATION <b>NW / UTICA, Ks</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	40		ME		7.00	280.00
578		1			PUMP SERVICE	1		JOB	2068 FT	1400.00	1400.00
330		1			SWIFT MULTI-DISSETY STANDAED	210		SLS		16.00	3360.00
276		1			FLOCELE	56		US		1.50	84.00
290		1			D-AIR	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CEMPT	225		SLS		1.90	427.50
583		1			DRAYAGE	22326		US	446.52 TM	1.75	781.41

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 

DATE SIGNED: **11-5-08** TIME SIGNED: **1030**

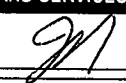
A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6402.91
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6589.15

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WANE WILSON** APPROVAL: 

Thank You!

JOB LOG

SWIFT Services, Inc.

11/26/08

DATE 11-5-08 PAGE NO. 1

CUSTOMER **PENTAC PETROLEUM** WELL NO. **1-7** LEASE **SND WET CARLSON ARMSTRONG** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **15090**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								TUBING - 2 3/8
								CASING - 5 1/2
								PORT COLLAR = 2068
	1135				✓		1000	PSE TEST CASING - HEU
	1140	2 1/2	2	✓		350		OPW PORT COLLAR - ZWT RATE
	1145	4	116	✓		450		MAX CEMENT 210 SKS SND 1/4" FLOTTIE
	1215	4	7	✓		600		DISPLACE CEMENT
	1225				✓	1000		CLOSE PORT COLLAR - PSE TEST - HEU
								CIRCULATE 20 SKS CEMENT TO PCT
	1245	3 1/2	25		✓	450		RUN 4 JTS - CIRCULATE CLEAN
								WASH TROCK
								PULL TOOL
	1330							JOB COMPLETE

**KCC**  
 NOV 19 2008  
**CONFIDENTIAL**

THANK YOU  
 WAYNE, BRETT, DAVE

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 KANSAS CORPORATION COMMISSION  
 NOV 26 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

11/26/08

DATE 10-17-08 PAGE NO.

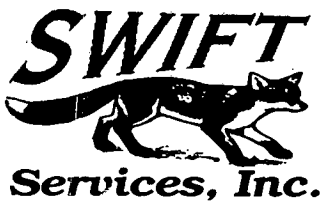
CUSTOMER **PENTAZ PETROLEUM** WELL NO. **1-7** LEASE **CARLSON - SWD** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **15022**  
**ARMSTRONG UNIT A**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		-PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
	1230							START 5 1/2" CASING IN WELL
								TD-4880 SET= 4617
								TP-4620 5 1/2" 14
								ST-10.22
								CONTRALIZERS-6,14,21,28,35,42,49,63,65,75,85,95
								CMT BSKIS-22,64
								PORT COLU2=2068 TOP JT#64
	1415				✓		1400	BREAK CIRCULATION - DROP BALL SET PAKERSHIDE
	1450	6	12		✓		550	PUMP 500 GAL MUDFLUSH
	1452	6	20		✓		550	PUMP 20 BBL KCL-FLUSH
	1500		4 1/2					PLUG RH
	1503	6	50		✓		450	MIX COMMENT LD-125 SKS SMD = 12.4 PP6
		4 1/2	24		✓		300	TZ-100 SKS EA-2 = 15.5 PP6
	1518							WASH OUT PUMP + LINES
	1519							RELEASE CATCH DOWN PLUG
	1520	7	0		✓			DISPLACE PLUG
	1535	6 1/2	112.5				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1537						OK	RELEASE PSE - HELD
								WASH TRUCK
	1630							JOB COMPLETE

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 CONSERVATION DIVISION  
 WICHITA, KS

THANK YOU  
 WAYNE, BRETT, DAVE





CHARGE TO: **PENTAZZ PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
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NOV 26 2008

TICKET  
 4/26/08 No. 15022

CONSERVATION DIVISION  
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. **NESS City, Ks**

WELL/PROJECT NO. **1-7** LEASE **CARLSON - SWD** COUNTY/PARISH **NESS** STATE **Ks** CITY DATE **10-17-08** OWNER **SAME**

TICKET TYPE  SERVICE  SALES CONTRACTOR **AMERICAN EAGLE DALL.** RIG NAME/NO. **ARMSTRONG - UJET A** SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.

WELL TYPE **DISPOSAL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRENG** WELL PERMIT NO. WELL LOCATION **NW/UTZA, Ks**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	MZ			7.00	280.00
578		1			PUMP SERVICES	1	JOB	4617	FT	1400.00	1400.00
221		1			LIQUID HCL	2	GA			26.00	52.00
281		1			MUD FLUSH	500	GA			1.00	500.00
402		1			CENTRALIZERS	12	EA	5 1/2"		100.00	1200.00
403		1			CSMT BASKETS	2	EA			300.00	600.00
404		1			PORT COLLAR TOP JT # 64	1	EA	2068	FT	2300.00	2300.00
405		1			FORMATION PACKERSHIDE	1	EA			1400.00	1400.00
406		1			CATCH DOWN PLUG - BAFFLE	1	EA			260.00	260.00

KCS  
 NOV 19 2008  
 CONFIDENTIAL

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **10-17-08** TIME SIGNED **0930**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7992.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	5156.81
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	13,148.81
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	542.77
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	13,691.58
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WISOW** APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

*Handwritten:* 11/26/08

TICKET No. 15022

CUSTOMER: **PENTAR PETROLEUM**  
WELL: **CARLSON - SWP ADMSTR 0026 UNIT A 1-7**  
DATE: **10-17-08** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				STANDARD COMST	EA-2	100	SKS		13.00	1300.00
330		1				SWIFT MOLTZ-DENSITY STANDARD		125	SKS		16.00	2000.00
276		1				FLOCELE		56	LBS		1.50	84.00
283		1				SALT		500	LBS		.20	100.00
284		1				CALSEAL		5	SKS	500 LBS	30.00	150.00
285		1				CFR-1		50	LBS		4.50	225.00
290		1				D-ADR		2	GAL		35.00	70.00
<p><b>KCC</b> <b>NOV 19 2008</b> <b>CONFIDENTIAL</b></p>												
<p><b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>NOV 26 2008</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b></p>												
581		1				SERVICE CHARGE				CUBIC FEET		
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES		TON MILES		
							22866	40		225	1.90	427.50
										457.32	1.75	800.31

CONTINUATION TOTAL 5156.81