

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/13/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32158
Name: H&B Petroleum Corporation
Address: PO Box 277
City/State/Zip: Ellinwood, Kansas 67526-0277
Purchaser: NCRA
Operator Contact Person: Al Hammersmith
Phone: (620) 564-3002
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: James Musgrove

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09-01-2008	09-09-2008	10-29-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-22009-0000
County: Finney
SW SW SE Sec. 18 Twp. 22 S. R. 33 East West
330 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Garden City A Well #: 4

Field Name: Damme
Producing Formation: Morrow Sand
Elevation: Ground: 2894 Kelly Bushing: _____
Total Depth: 4930 Plug Back Total Depth: 4906
Amount of Surface Pipe Set and Cemented at 439 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1120
feet depth to 0 w/ 200 sx lite 50 sx common _____ sx cmnt.

Drilling Fluid Management Plan Alt II NH 1-7-09
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 7680 bbls
Dewatering method used No water to remove

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: November 13, 2008
Subscribed and sworn to before me this 13th day of November
20 08
Notary Public: Lynnae M. Partridge
Date Commission Expires: January 3, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION
 Geologist Report Received
 UIC Distribution
NOV 14 2008

NOTARY PUBLIC - State of Kansas
LYNNAE M. PARTRIDGE
My Appt. Exp. 01-03-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: H&B Petroleum Corporation Lease Name: Garden City A Well #: 4
 Sec. 18 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Dual Induction Log
- Dual Compensated Porosity Log
- Microresistivity Log
- Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Geologist Report 3600-4767

Dual Induction Log 400-4923

Dual Compensated Porosity Log 3600-4923

Microresistivity Log 3600-4923

Cement Bond Log 2990-4960

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	439'	Common	250	3% CC 2% Gel
Production	7 7/8	5 1/2	14#	4905.61'	60/40 Pos	55	6% Gel 1/4#FloSeal
					ASC	150	10% Salt 5% Gelsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	Port Collar 1996	Lite	400	1/4# FloSeal 60/40 w/ 10% Gel
<input checked="" type="checkbox"/> Protect Casing		Pos Mix	230	12% Pos Mix 15% Gel
<input type="checkbox"/> Plug Back TD	Perforate 1120	60/40 Pos	190	1/2# FloSeal
<input type="checkbox"/> Plug Off Zone		Common	50	3% CC 2% Gel 1/4# FloSeal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4755-4766	750 Gal 7 1/2% Acid	4766
	4755-4766	Frac w/ 23,500# Sand	4766

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Conservation Division WICHITA, KS
	2 7/8	4803		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
10-29-2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	- Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	322	4	23		28.5	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



H&B PETROLEUM CORPORATION

Production & Accounting
P.O. Box 277
Ellinwood, Kansas 67526
(620) 564-3002 • Fax (620) 564-3004

Engineering
130 East Ross, Suite 103
Clearwater, Kansas 67026
(620) 584-6380 • Fax (620) 584-6382

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November 13, 2008

*KCC
mm
11/13/08*

RE: Garden City A-4

API #: 15-055-22009-0000

At this time we are requesting that information be held confidential for a period of 12 months.

H&B PETROLEUM CORPORATION

Al Hammersmith
Al Hammersmith
Vice President

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KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS



OCT 22 2008

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 116594
Invoice Date: Oct 16, 2008
Page: 1

Bill To:
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526

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NOV 13 2008
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Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Carden City A #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 16, 2008	11/15/08

Quantity	Item	Description	Unit Price	Amount
40.00	MAT	Gel	20.80	832.00
400.00	MAT	Lightweight Class A	14.05	5,620.00
100.00	MAT	Flo Seal	2.50	250.00
2.00	MAT	Sand	13.10	26.20
474.00	SER	Handling	2.40	1,137.60
73.00	SER	Mileage 474 sx @ .10 per sk per mi	47.40	3,460.20
1.00	SER	Port Collar	1,185.00	1,185.00
73.00	SER	Mileage Pump Truck	7.00	511.00

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KANSAS CORPORATION COMMISSION
NOV 14 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 13,022.00

ONLY IF PAID ON OR BEFORE

Nov 15, 2008

Subtotal		13,022.00
Sales Tax	H & B PETROLEUM	417.15
Total Invoice Amount		13,439.15
Payment/Credit Applied	4001 30 AFE	
TOTAL	PROPERTY (4)	13,439.15

DESCRIPTION
Cement port collar
APPROVAL _____

<1302 20 /
12136 9 /



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 116595
Invoice Date: Oct 17, 2008
Page: 1

Bill To:
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526

KCC
NOV 13 2008
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Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Garden City A #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Russell	Oct 17, 2008	11/16/08

Quantity	Item	Description	Unit Price	Amount
230.00	MAT	Class A Common	15.45	3,553.50
120.00	MAT	Pozmix	8.00	960.00
15.00	MAT	Gel	20.80	312.00
75.00	MAT	Flo Seal	2.50	187.50
365.00	SER	Handling	2.40	876.00
73.00	SER	Mileage 365 sx @ .10 per sk per mi	36.50	2,664.50
1.00	SER	Circulate Cement	1,185.00	1,185.00
73.00	SER	Mileage Pump Truck	7.00	511.00

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KANSAS CORPORATION COMMISSION
NOV 14 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1024.15

ONLY IF PAID ON OR BEFORE

Nov 16 2008

Subtotal		10,249.50
Sales Tax	H & B PETROLEUM	635.47
Total Invoice Amount	TENDOR	10,884.97
Payment/Credit Applied	CT # 400130 AFE	
TOTAL	PROPERTY 310 (4)	10,884.97

DESCRIPTION
Cement to circulate

APPROVAL *[Signature]*

1024.95
9860.02



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 116637
 Invoice Date: Oct 20, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Garden City A #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 20, 2008	11/19/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
75.00	MAT	Pozmix	8.00	600.00
10.00	MAT	Gel	20.80	208.00
2.00	MAT	Chloride	58.20	116.40
95.00	MAT	Flo Seal	2.50	237.50
427.00	SER	Handling	2.40	1,024.80
74.00	SER	Mileage 427 sx @.10 per sk per mi	42.70	3,159.80
1.00	SER	Circulate Cement - Squeeze	1,185.00	1,185.00
74.00	SER	Mileage Pump Truck	7.00	518.00
1.00	SER	Manifold Squeeze	100.00	100.00

H & B PETROLEUM
VENDOR _____
ACCT # <u>400130</u> AFE _____
PROPERTY <u>210 (4)</u> _____
DESCRIPTION _____
<u>Cement to squeeze</u>
APPROVAL <u>[Signature]</u>

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 NOV 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 969.87

ONLY IF PAID ON OR BEFORE

Nov 19, 2008

Subtotal	9,698.75
Sales Tax	230.09
Total Invoice Amount	9,928.84
Payment/Credit Applied	
TOTAL	9,928.84

< 969.87
 8958.97



SEP 08 2008

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 115856
Invoice Date: Sep 1, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526

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Customer ID	Well Name# or Customer P.O	Payment Terms	
H&B	Garden City "A" #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 1, 2008	10/1/08

Quantity	Item	Description	Unit Price	Amount
275.00	MAT	Class A Common	15.45	4,248.75
5.00	MAT	Gel	20.80	104.00
9.00	MAT	Chloride	58.20	523.80
289.00	SER	Handling	2.40	693.60
74.00	SER	Mileage 289 sx @ .10 per sk per mi	28.90	2,138.60
1.00	SER	Surface	1,018.00	1,018.00
74.00	SER	Mileage Pump Truck	7.00	518.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

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NOV 14 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 942.57

ONLY IF PAID ON OR BEFORE

Oct. 1, 2008

Subtotal	H & B PETROLEUM	9,425.75
Sales Tax		306.56
Total Invoice Amount	VENDOR 21907	9,732.31
Payment/Credit Applied	ACCT # 400130 AFE	
TOTAL	PROPERTY 210 (4)	9,732.31

POSTED

PAID

27530 09-26-08

DESCRIPTION
Cement 8 5/8 surface
APPROVAL *[Signature]* CS9

< 942.57 >
8789.74



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 115987
Invoice Date: Sep 9, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
H & B Petroleum Corp.
P. O. Box 277
Ellinwood, KS 67526

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NOV 13 2008
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Garden City A #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 9, 2008	10/9/08

Quantity	Item	Description	Unit Price	Amount
54.00	MAT	Class A Common	15.45	834.30
36.00	MAT	Pozmix	8.00	288.00
8.00	MAT	Gel	20.80	166.40
150.00	MAT	ASC Class A	18.60	2,790.00
750.00	MAT	Gilsonite	0.89	667.50
15.00	MAT	Salt	23.95	359.25
23.00	MAT	Flo Seal	2.50	57.50
287.00	SER	Handling	2.40	688.80
74.00	SER	Mileage 287 sx @.10 per sk per mi	28.70	2,123.80
1.00	SER	Production Casing	2,185.00	2,185.00
74.00	SER	Mileage Pump Truck	7.00	518.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Rubber Plug	74.00	74.00
1.00	EQP	Guide Shoe	192.00	192.00
1.00	EQP	AFU Insert	293.00	293.00
3.00	EQP	Centralizers	57.00	171.00
4.00	EQP	Turbolizers	79.00	316.00
1.00	EQP	Basket	186.00	186.00
1.00	EQP	Port Collar	1,969.00	1,969.00
10.00	EQP	Reciprocating Scratchers	74.00	740.00

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1473.25

ONLY IF PAID ON OR BEFORE

Oct 9, 2008

Subtotal	14,732.55
Sales Tax	564.44
Total Invoice Amount	15,296.99
Payment/Credit Applied	
TOTAL	15,296.99