

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/14/09

Operator: License # 31029
Name: EAGLE CREEK CORPORATION
Address: 150 N. MAIN SUITE 905
City/State/Zip: WICHITA, KS 67202
Purchaser: NCRA
Operator Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
Contractor: Name: SOUTHWIND DRILLING CO
License: 33350
Wellsite Geologist: DAVE CALLEWAERT

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-18-2008	09-23-2008	10-17-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22588-0000
County: RICE
SW NW SW Sec. 3 Twp. 18 S. R. 7 East West
1750 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: STOCKSTILL Well #: 3-3
Field Name: CLICK

Producing Formation: CONGLOMERATE SAND

Elevation: Ground: 1712 Kelly Bushing: 1720

Total Depth: 3285 Plug Back Total Depth: 3216

Amount of Surface Pipe Set and Cemented at 308 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sq cm}

Alt - Dig - 12.23-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 25000 ppm Fluid volume 1200 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 11/14/2008

Subscribed and sworn to before me this 14th day of November

2008

Notary Public: [Signature]

Date Commission Expires: 4/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEBORA P. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 4/28/09

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

JANISIA

Slide Two

Operator Name: EAGLE CREEK CORPORATION

Lease Name: STOCKSTILL

Well # 3-3

Sec. 3 Twp. 18 S. R. 7 East West

County: RICE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run: 0

Name	Top	Datum
HEEBNER SHALE	2608	-888
BROWN LIME	2729	-1009
LANSING	2770	-1050
ODESSA	3089	-1369
CONG. SHALE	3148	-1428
CONG SAND	3179	-1459
MAQUOKETA	3226	-1506

DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12.25"	8.625"	23#/FT	308	60/40 POZ MIX	185	3% CC, 2% GEL
PROD. PIPE	7.875"	5.5"	15.50#/FT	3229.21	AA-2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
3179.5-3183.5	4 SHOTS/FT				

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	3206	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-06-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	7		36

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Operator Name: EAGLE CREEK CORPORATION Lease Name: STOCKSTILL Well #: 3-3
 Sec. 3 Twp. 18 S. R. 7 East West County: RICE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER SHALE	2608	-888
BROWN LIME	2729	-1009
LANSING	2770	-1050
ODESSA	3089	-1369
CONG. SHALE	3148	-1428
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MAQUOKETA	3226	-1506

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3179.5-3183.5	4 SHOTS/FT		

TUBING RECORD		Size	Set At	Packer At	Liner Run
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11-06-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	7		36

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

802/20/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

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Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31029
Name: EAGLE CREEK CORPORATION
Address: 150 N. MAIN SUITE 905
City/State/Zip: WICHITA, KS 67202
Purchaser: NCRA
Operator Contact Person: DAVE CALLEWAERT **KCC**
Phone: (316) 284-8044 **NOV 14 2008**
Contractor: Name: SOUTHWIND DRILLING CO
License: 33350 **CONFIDENTIAL**
Wellsite Geologist: DAVE CALLEWAERT

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09-18-2008	09-23-2008	10-17-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22588-0000
County: RICE
SW NW SW Sec. 3 Twp. 18 S. R. 7 East West
1750 feet from (S) / N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: STOCKSTILL Well #: 3-3

Field Name: CLICK
Producing Formation: CONGLOMERATE SAND
Elevation: Ground: 1712 Kelly Bushing: 1720
Total Depth: 3285 Plug Back Total Depth: 3216

Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 25000 ppm Fluid volume 1200 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: PRESIDENT Date: 11/14/2008
Subscribed and sworn to before me this 14th day of November
20 08
Notary Public: *[Signature]*
Debra R. Maddock 4/28/09
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS

DEBRA R. MADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 4/28/09

Operator Name: **EAGLE CREEK CORPORATION** Lease Name: **STOCKSTILL** Well #: **3-3**
 Sec. **3** Twp. **18** S. R. **7** East West County: **RICE**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER SHALE</td> <td>2608</td> <td>-888</td> </tr> <tr> <td>BROWN LIME</td> <td>2729</td> <td>-1009</td> </tr> <tr> <td>LANSING</td> <td>2770</td> <td>-1050</td> </tr> <tr> <td>ODESSA</td> <td>3089</td> <td>-1369</td> </tr> <tr> <td>CONG. SHALE</td> <td>3148</td> <td>-1428</td> </tr> <tr> <td>CONG SAND</td> <td>3179</td> <td>-1459</td> </tr> <tr> <td>MAQUOKETA</td> <td>3226</td> <td>-1506</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER SHALE	2608	-888	BROWN LIME	2729	-1009	LANSING	2770	-1050	ODESSA	3089	-1369	CONG. SHALE	3148	-1428	CONG SAND	3179	-1459	MAQUOKETA	3226	-1506
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

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09-18-2008	09-23-2008	10-17-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC

NOV 14 2008

CONFIDENTIAL

API No. 15 - 159-22588-0000
 County: RICE
 SW NW SW Sec. 3 Twp. 18 S. R. 7 East West
1750 feet from / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
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 Title: PRESIDENT Date: 11/14/2008
 Subscribed and sworn to before me this 14th day of November
2008
 Notary Public: Debra R. Haddock
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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
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RECEIVED
 KANSAS CORPORATION COMMISSION

DEBRA R. HADDOCK
 NOTARY PUBLIC
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NOV 17 2008

CONSERVATION DIVISION
 WICHITA, KS



KCC

Pratt

NOV 14 2008

CONFIDENTIAL

**B
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EAGLE CREEK CORPORATION
150 N MAIN
SUITE 905
WICHITA KS 67202
ATTN:

**J
O
B
S
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T
E**

LEASE NAME
WELL NO.
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008
Stockstill
3-3
Rice
KS
CONSERVATION DIVISION
Cement-New Well Casing/Pipe

PAID
10/10/08 *ex #35434*

JOB # 1970-02534	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 10/19/2008
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/18/2008 to 09/18/2008				
1970-02534				
1970-17909 Cement-New Well Casing 9/18/08				
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	160.000	160.00
Wooden Cement Plug				
Mileage	185.00	DH	1.400	259.00
Blending and Mixing Service Charge				
Mileage	190.00	DH	7.000	1,330.00
Heavy Equipment Mileage				
Mileage	760.00	DH	1.600	1,216.00
Proppant and Bulk Delivery Charges				
Pickup	95.00	Hour	4.250	403.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	47.00	EA	3.700	173.90 T
Cello-flake				
Calcium Chloride	480.00	EA	1.050	504.00 T
Cement	185.00	EA	12.000	2,220.00 T
60/40 POZ				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

9/22/08 ENTERED

VEN. NO. BASES WELL # 15912-01
 ACCT. # 71140 AMT. \$6,378.12
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

status 2

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-1,461.41
SUBTOTAL	6,230.24
TAX	147.88
INVOICE TOTAL	6,378.12



EAGLE CREEK CORPORATION

November 14, 2008

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, KS 67202

Re: Stockstill #3-3
API #15-159-22588-00007
Sec 3, T18S, R7W
Rice County, Kansas

KCC
NOV 14 2008
CONFIDENTIAL

Dear Sirs,

Enclosed please find the original and two copies of the ACO-1 for the captioned hole, a copy of the electric logs and geological report, a copy of the DST report, and a copy of the cementing tickets for both the surface pipe and production pipe jobs. Please hold this information confidential for 12 months as allowed by KCC regulation.

Please let me know if additional data is needed. Thanks for your assistance.

Very truly yours,
Eagle Creek Corporation

Dave Callewaert
President

DLC:SC
Encl.

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008
CONSERVATION DIVISION
WICHITA, KS

KCC
NOV 14 2008

TREATMENT REPORT

CONFIDENTIAL

Customer Eagle Creek Corporation	Lease No. Stockstill	Well # 3-3	Date 9-18-08
Field Order # 17909	Station Pratt	Casing 8 7/8" 23 Lb	Depth 307 Feet
Type Job C.N.W. - Surface	Formation	County Rice	State

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8"	Tubing Size 2 3/8"	Shots/Ft 185	sacks 60/40 Poz	Acid	z with	RATE	PRESS	ISIP
Depth 307 Feet	From 28'	To 38'	Pre Pad	Calcium Chloride	2 5/8" / sk	Max	5 Min.	
Volume 11.6 Bbl.	From 14.7	To 16.1	Gal.	5.71 Gal	1.2	Min	10 Min.	
Max Press 250 P.S.I.	From	To	Flac			Avg	15 Min.	
Well Connection High Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 2 1/2 Feet	Packer Depth	From	To	Flush 19 Bbl. Fresh Water		Gas Volume		Total Load

Customer Representative Jay Krier	Station Manager David Scott	Treater Clarence R. Mc
-----------------------------------	-----------------------------	------------------------

Service Units	19,870	19,903	19,905	19,831	19,862				
Driver Names	Messich	Shields	Mattal	Freeman					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
9:25					South Wind Drilling start to run 7 Joints new Limited Service 23 Lb. / ft 8 7/8" casing.
10:45					Casing in well. Circulate for 5 minutes.
11:00	250		5	5	Start Fresh Water Pre-Flush.
	250		18 1/2	5	Start Mixing 185 sacks 60/40 Poz
	-0-		51		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
11:30	100			5	Start Fresh Water Displacement.
11:35	250		19		Plug down. Shut in well. Circulated 15 sacks cement to pit. Wash up pump truck.
					Job Complete. Thank You. Clarence, Billy, Mike, Neil

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CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 2	INVOICE NO 1970-EAG015	INVOICE DATE 09/25/2008
INVOICE NUMBER 1970002556		

Pratt

KCC

B I L L T O
 EAGLE CREEK CORPORATION
 150 N MAIN
 SUITE 905
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME Stockstill
 WELL NO. 3-3
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT
 NOV 14 2008
CONFIDENTIAL

9/29/08
ENTERED

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02562	301		Net 30 DAYS	10/25/2008
For Service Dates: 09/24/2008 to 09/24/2008				
1970-02562				
1970-18308 Cement-New Well Casing 9/24/08				
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	215.000 215.00
Plug Container Utilization Charge			1.00 EA	250.000 250.00
Cement Float Equipment			1.00 EA	105.000 105.00
Flapper Type Insert Float Valves			1.00 EA	110.000 440.00
Cement Float Equipment			1.00 EA	115.000 161.00
Guide Shoe-Regular			1.00 EA	7.000 1,330.00
Cement Float Equipment			508.00 DH	1.600 812.80
Top Rubber Cement Plug			95.00 Hour	4.250 403.75
Turbolizer			7.00 EA	44.000 308.00 T
Mileage			24.00 EA	4.000 96.00 T
Blending and Mixing Service Charge			76.00 EA	7.500 570.00 T
Mileage			500.00 EA	0.670 335.00 T
Heavy Equipment Mileage			500.00 EA	0.860 430.00 T
Mileage			470.00 EA	0.500 235.00 T
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
CC-1, KCI Substitute				
Additives				
De-foamer				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
Mud Flush				
Additives				
Salt				

PAID
 10/10/08 CE#33434

VEN. NO. BASES WELL # 15913-01
 ACCT. # 73550 AMT. 48,423.49
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

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 CONSERVATION DIVISION
 WICHITA, KS



Pratt

EAGLE CREEK CORPORATION
 150 N MAIN
 SUITE 905
 WICHITA KS 67202
 ATTN:

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LEASE NAME Stockstill
 WELL NO. 3-3
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

KCC
 NOV 14 2008
CONFIDENTIAL

PAGE 2 of 2	JUST NO 1970-EAG015	INVOICE DATE 09/25/2008
INVOICE NUMBER 1970002556		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02562	301			Net 30 DAYS	10/25/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		15.00	EA	12.000	180.00 T
Cement AA2 Cement		100.00	EA	17.000	1,700.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-1,929.74
		SUBTOTAL	8,226.81
		TAX	196.68
		INVOICE TOTAL	8,423.49

NOV 14 2008

Customer EAGLE CREEK Corp		Lease No.		Date 9-24-08	
Lease Stock still		Well # 3-3		CONFIDENTIAL	
Field Order # 18308	Station Pratt KS	Casing 5/2	Depth 3241	County Rice	State KS
Type Job 5/2 Long Strings		Formation CNW		Legal Description 3-18-7	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5/2			100 SKS	AA2 w/ 5% Gels	15.5	5# Gels	15.34
Depth 3241	Depth	From	To	Pre-Pad 17A-322, SALT	Max 10%		5 Min.
Volume 77 bb	Volume	From	To	Pad 60/40 Por RA	Min		10 Min.
Max Press	Max Press	From	To	Erad 500 gal Mud Flush	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush 100 gal water	HHP Used		Annulus Pressure
Plug Depth 3225	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative Gary Reed					Station Manager DAVE SCOTT					Treater Allen F. Werth				
Service Units	28443	19889	19842	19960	19918									
Driver Names	werth	KEOVAN	Lesley	Dale	Phye									

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
1700					ON LOC. Discuss Safety setup Plan Job
1745					Casing crew unloading Tongs
					Start 5/2 casing 15.5 # S.S. 15.5
					cent. 1-3-5-7
					BREAK CIR HALF WAY IN HOLE
1838					CASING @ 3241 - Hook up & cir w/ Rig.
1927	500#				Ball goes through @ 500#
2004	250#		12	5	Pump 12 BBI Mud Flush
			3	5	Pump 3 BBI 14-29 spacer
2007	200#			6	Mix & Pump 100 SKS AA2 @ 15.3
			24		FIN mix cmt wash out Pump line
2021				7	Drop Plug Start Disp cap 77 bb
	300#		60	5	Caught Lift PSI w/ 60 BBI on
2030	1300#		77		Plug down - (Good CIR)
	0#				Release PSI - OK
			4		Plug Rat Hole w/ 15 SKS 60/40
					washer & Rackup Equip
2115					Job complete
					Mix out of water TRK - water was a
					frank
					Allen & KEOVAN
					Dale

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