

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/11/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR License # 31885

Name: M & M Exploration, Inc.

Address 1: 60 Garden Center, Suite 102

Address 2: _____

City: Broomfield State: CO Zip: 80020 + _____

Contact Person: Mike Austin

Phone: (303) 438-1991

CONTRACTOR License # 33350

Name: Southwind Drilling LLC

Wellsite Geologist: Mike Pollok

Purchaser: ONEOK

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SLOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

Oct. 26, 2009 Nov. 4, 2009 Jan. 8, 2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007234530000

Spot Description: _____

NW _SW_ SE _SW_ Sec. 36 Twp. 33 S. R. 15 East West

455 Feet from North / South Line of Section

1475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barber

Lease Name: Z Bar Well #: 36-14

Field Name: Aetna Gas Area

Producing Formation: _____

Elevation: Ground: 1751' Kelly Bushing: 1762'

Total Depth: 5100' Plug Back Total Depth: 5064'

Amount of Surface Pipe Set and Cemented at: 305 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 350 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: M & M Exploration, Inc.

Lease Name: Z Bar Cattle Co. #1 SWD License No.: 31885

Quarter NE Sec. 31 Twp. 33 S. R. 14 East West

County: Barber Docket No.: D30427

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Austin

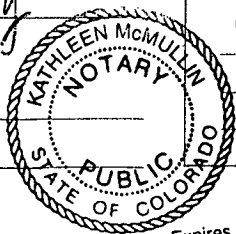
Title: President Date: Feb. 11, 2010

Subscribed and sworn to before me this 11th day of February

20 10

Notary Public: Kathleen McMullen

Date Commission Expires: 6-13-2013



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

FEB 16 2010

KCC WICHITA