

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/12/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33699 **KCC**

Name: T-N-T ENGINEERING, INC. **FEB 12 2010**

Address 1: 3711 MAPLEWOOD, STE. 201

Address 2: _____

City: WICHITA FALLS State: TX Zip: 76308 + _____

Contact Person: HAL GILL or STEPHANIE BLACK-SMITH

Phone: (940) 691-9157

CONTRACTOR: License # 31548

Name: DISCOVERY DRILLING CO., INC.

Wellsite Geologist: RANDALL KILLIAN

Purchaser: COFFEYVILLE

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: MAGNOLIA PETROLEUM

Well Name: JAMES P. LOSEY #1

Original Comp. Date: 05/16/1955 Original Total Depth: 4569

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

12/15/2009 12/17/2009 01/22/2010

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 063-00220 -00-D1

Spot Description: _____

SE SW Sec. 24 Twp. 13 S. R. 30 East West

330 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: GOVE

Lease Name: JAMES P. LOSEY TRUST Well #: 5

Field Name: GOVE NORTHEAST

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2865 Kelly Bushing: 2873

Total Depth: 4770 Plug Back Total Depth: 4696

Amount of Surface Pipe Set and Cemented at: 197 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2308 Feet

If Alternate II completion, cement circulated from: 2308

feet depth to: SURFACE w/ 500 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 18000 ppm Fluid volume: 200 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

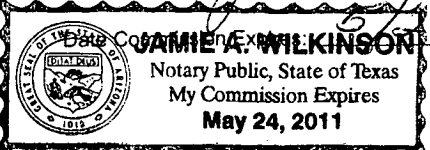
Signature: Hal Gill

Title: KANSAS AREA ENGINEER Date: 2/11/2010

Subscribed and sworn to before me this 11 day of February

20 10

Notary Public: Jamie A. Wilkinson



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution