

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860  
Name: Castle Resources Inc.  
Address 1: PO Box 87  
Address 2: \_\_\_\_\_  
City: Schoenchen State: KS Zip: 67667 + \_\_\_\_\_  
Contact Person: Jerry Green  
Phone: ( 785 ) 625-5155  
CONTRACTOR: License # 34190  
Name: Vision Oil & Gas Services  
Wellsite Geologist: Jerry Green  
Purchaser: MV Purchasing  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12-1-09                      12-7-09                      1-15-10  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

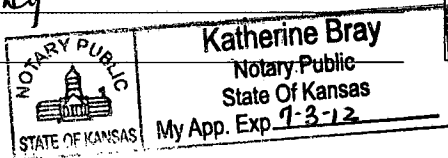
API No. 15 - 179-21244-00-00  
Spot Description: \_\_\_\_\_  
NE NW NE SW Sec. 32 Twp. 8 S. R. 28  East  West  
2500 Feet from  North /  South Line of Section  
1750 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Sheridan  
Lease Name: Clark Well #: 1  
Field Name: Hoxie East  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2732 Kelly Bushing: 2740  
Total Depth: 4140 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 258 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 4140  
feet depth to: surface w/ 370 sx cmt.

Drilling Fluid Management Plan Att II sur 2-22-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 30,000 ppm Fluid volume: 500 bbls  
Dewatering method used: allowed to dry & backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Petex  
Lease Name: Kushka License No.: 24904  
Quarter SE Sec. 1 Twp. 10s S. R. 33  East  West  
County: Thomas Docket No.: 25,989

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 2/16/10  
Subscribed and sworn to before me this 16<sup>th</sup> day of FEBRUARY  
20 10  
Notary Public: KATHERINE BRAY  
Date Commission Expires: 7-3-12



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution  
**RECEIVED**  
**FEB 19 2010**

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Operator Name: Castle Resources Inc. Lease Name: Clark Well #: 1  
 Sec. 32 Twp. 8 S. R. 28  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Sonic, Cement Bond, Resistivity, Density Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2355</td> <td>-355</td> </tr> <tr> <td>Howard</td> <td>3506</td> <td>-766</td> </tr> <tr> <td>Topeka</td> <td>3593</td> <td>-853</td> </tr> <tr> <td>Toronto</td> <td>3825</td> <td>-1085</td> </tr> <tr> <td>L-KC</td> <td>3838</td> <td>-1098</td> </tr> <tr> <td>B-KC</td> <td>4074</td> <td>-1334</td> </tr> <tr> <td>RTD</td> <td>4128</td> <td>-1378</td> </tr> </table>	Name	Top	Datum	Anhydrite	2355	-355	Howard	3506	-766	Topeka	3593	-853	Toronto	3825	-1085	L-KC	3838	-1098	B-KC	4074	-1334	RTD	4128	-1378
Name	Top	Datum																							
Anhydrite	2355	-355																							
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L-KC	3838	-1098																							
B-KC	4074	-1334																							
RTD	4128	-1378																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	268	common	185	3% gel, 2% CC
production		5 1/2"	14#	4140	midcon	370	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3826-29	1500 gallons	

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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3810</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-15-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>150</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3826-29</u>
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P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
12/7/2009	16810

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

*181204  
 Clark  
 Cement Wkg string* Acidizing  
 • Cement  
 • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Clark	Sheridan	Vision Oil & Gas ...	Oil	Development	LongString	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	5.00	300.00
578D-L	Pump Charge - Long String - 4140 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
402-5	5 1/2" Centralizer				8	Each	55.00	440.00T
403-5	5 1/2" Cement Basket				4	Each	180.00	720.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
330	Swift Multi-Density Standard (MIDCON II)				470	Sacks	14.00	6,580.00T
276	Flocele				100	Lb(s)	1.50	150.00T
581D	Service Charge Cement				470	Sacks	1.50	705.00
583D	Drayage				1,381	Ton Miles	1.00	1,381.00
	Subtotal							12,866.00
	Sales Tax Sheridan County						7.30%	662.84

*pdw  
 12/31/09  
 ccc # 11869*

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<b>Thank You For Your Business &amp;          Best Wishes For A Wonderful Holiday Season!!</b>	<b>Total</b>	<b>\$13,528.84</b>
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CHARGE TO: Castle Resources  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No. 16810

PAGE 1 OF 2

SERVICE LOCATIONS:  
 1. Hays, Ks.  
 2. Ness City, Ks.  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. #1 LEASE Clark COUNTY/PARISH Sheridan STATE Ks CITY DATE 12-7-09 OWNER Same

TICKET TYPE  SERVICE  SALES CONTRACTOR Vision Oil & Gas RIG NAME/NO. SHIPPED VIA CT Location DELIVERED TO ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Longstring WELL PERMIT NO. WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	60	mi			5 <sup>00</sup>	300 <sup>00</sup>
578		1			Pump Charge (Longstring)	1	ea	4140'		1400 <sup>00</sup>	1400 <sup>00</sup>
221		1			KCL	2	gal			25 <sup>00</sup>	50 <sup>00</sup>
281		1			Mud Flush	500	gal			1 <sup>00</sup>	500 <sup>00</sup>
290		1			D-Air	4	gal			35 <sup>00</sup>	140 <sup>00</sup>
402		1			Centralizers	8	ea	5 1/2"		55 <sup>00</sup>	440 <sup>00</sup>
403		1			Baskets	4	ea			180 <sup>00</sup>	720 <sup>00</sup>
406		1			L.D. Plug & Baffle	1	ea			225 <sup>00</sup>	225 <sup>00</sup>
407		1			Insert Flout Shoe w/fill	1	ea			275 <sup>00</sup>	275 <sup>00</sup>

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

**MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS**

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4050 <sup>00</sup>
page 2	8816 <sup>00</sup>
subtotal	12866 <sup>00</sup>
Sheridan TAX 7.3%	662 <sup>8</sup>
TOTAL	13,528 <sup>8</sup>

DATE SIGNED 12-7-09 TIME SIGNED 2215  A.M.  P.M.

APPROVAL Robert W. III

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You



# SWIFT Services, Inc.

*Oil Resources* WELL NO. #1 LEASE Clark JOB TYPE Longstring TICKET NO. 16810

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							on loc w/ F.E.
								RTD 4140'
								5 1/2" x 14" x 'x'
								Cent: 1, 5, 8, 10, 12, 42, 60
								Back: 5, 12, 42, 60
	1735							start F.E.
	1930							Break Circ.
	2045	2.5	7					Plug RH 30 sks SMD
	2050	3.5	0				150	Start Perf Mudflush
	2054	3.5	12/0				150	Start KCL flush
	2059	5.5	20/0				200	Start Lead Cement 350 sks SMD @ 11.1"
	2135	5.0	200/0				250	Start Tail Cement 120 sks SMD @ 14.5"
	2141		31					End Cement
								Wash P/L
								Drop Plug
	2145	6	0				100	Start Displacement
	2149	5	25				200	Catch Cement
	2150	5	30				200	Circ Cement
	2205		100				1500	Land Plug
								Release Pressure
								Float Held

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Circ 100 sks to pit  
Nick Poske  
Robert W. Micken

Thank you

Nick, Josh F. & Jason F.

REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

412

DATE 12/1	SEC 32	RANGE/TWP. 8/28	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Clark #1			WELL #			
					COUNTY SD	STATE

CONTRACTOR Vison	14	OWNER Cattle Rosam			
TYPE OF JOB					
HOLE SIZE 17 1/4	T.D. 268	CEMENT			
CASING SIZE 8 7/8	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE 4 1/2	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	135	@ 11	2680
DISPLACEMENT	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	5	@ 26	130
PERFS		CHLORIDE	6	@ 52	312
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
		HANDLING	176	@ 12	382
		MILEAGE	1.0	@	27
		TOTAL			

REMARKS	SERVICE		
Hog Down @ 5:45 PM	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	950
	EXTRA FOOTAGE	@	
	MILEAGE	7 @ 25	
Circulate Cement to P.7	MANIFOLD	@	100
		@	
	TOTAL		

CHARGE TO: Cattle Rosam	STATE
STREET	ZIP
CITY	

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
8 5/8	@ 69
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE Robert W. M

PRINTED NAME

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FEB 19 2010  
KCC WICHITA