

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33971
 Name: TriPower Resources, LLC
 Address: P.O. Box 849
 City/State/Zip: Ardmore
 Purchaser: _____
 Operator Contact Person: W.B. Curry, Jr.
 Phone: (580) 226-6700 Ext. 215
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1/27/2010 2/2/2010 02/2/10
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

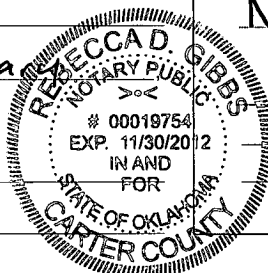
API No. 15 - 015-23841-00-00
 County: Butler
SW NE SE Sec. 26 Twp. 24 S. R. 4 East West
2050 feet from (S) / N (circle one) Line of Section
490 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mingenback Well #: 7
 Field Name: Plum Grove South
 Producing Formation: None
 Elevation: Ground: 1439 Kelly Bushing: 1449
 Total Depth: 1040 Plug Back Total Depth: 453
 Amount of Surface Pipe Set and Cemented at 212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AIT I NE 2-22-10
 (Data must be collected from the Reserve Pit)
 Chloride content 700 ppm Fluid volume 350 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.B. Curry, Jr.
 Title: Agent Date: 2-4-10
 Subscribed and sworn to before me this 4th day of February
 20 10
 Notary Public: Rebecca D. Gibbs
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 18 2010

KCC WICHITA

Operator Name: TriPower Resources, LLC Lease Name: Mingenback Well #: 7
 Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14.75	10.75	45.5	212	Class A	160	3% CACL +2% gel+
					el		.5# flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	217 -1040	Class A	365	2% CACL + 10# sand/sx (Drilled out to 453')
	0 -274	60/40 Poz	60	4% gel. 35 sx @ 274' 25 sx @ 60'- Surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

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KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23564
LOCATION Eureka
FOREMAN Cliff Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-27-10	7935	Mingenback # 7				Butler
CUSTOMER Ir. Pavers Resources LLC.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 849			520	John		
CITY Ardmore			515	Chris		
STATE OK	ZIP CODE 73402					

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 200' CASING SIZE & WEIGHT 10 3/4" x 45.5"
CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 20'
DISPLACEMENT 18.75 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 10 3/4" casing. Break circulation w/ 10 Bbl Fresh water. Mix 160 sks Class A cement w/ 3% Calc, 2% Gel, 1/2" Flo Gel 1/2" per/sk. Displace w/ 18.75 Bbl Fresh water. Shut casing in. Good cement returns to surface 12 Bbl Slurry to the pit.
Job Complete Rig Down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
1104 S	160 sks	Class A Cement	12.70	2032.00
1102	450 #	Calc 3%	.71	319.50
1118 A	300 #	Gel 2%	.16	48.00
11.07	80 #	Flo Gel 1/2" per/sk	1.97	157.60
5407	7.52	Ton-mileage Bolt Truck	m/c	276.00
RECEIVED FEB 18 2010 KCC WICHITA				
			Subtotal	3671.10
			SALES TAX	135.52
			ESTIMATED TOTAL	3806.62

Ravin 3737

AUTHORIZATION

Gay I Read

TITLE

232836 Consulting Engineer

DATE



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ENTERED

TICKET NUMBER 23961
LOCATION Eureka
FOREMAN Russell Mcloy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-2010	7935	Mingen Back # 7				Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tri Power's Resources LLC			520	CLIFF		
MAILING ADDRESS			479	John		
P.O. Box			515	ED		
CITY	STATE	ZIP CODE	CASING SIZE & WEIGHT <u>10 3/4 5/p</u>			
Ardmore	OK	73402	OTHER _____			
JOB TYPE <u>Plug Back</u>	HOLE SIZE <u>9 1/2</u>	HOLE DEPTH <u>1040</u>	TUBING <u>Drill Pipe 4"</u>			
CASING DEPTH _____	DRILL PIPE _____	WATER gal/sk _____	CEMENT LEFT in CASING _____			
SLURRY WEIGHT _____	SLURRY VOL _____	MIX PSI _____	RATE _____			
DISPLACEMENT _____	DISPLACEMENT PSI _____					

REMARKS: Safety meeting stage 1 Rig up to 4" Drill Pipe Break circulation
+ Pump 25 Bbl water. Mix 175 sks class A cement w/ 2% caclz 10# 2040 frac
sand per/sk at 15.9 # per gallon w/ yield of 1.24 = 39 Bbl Slurry Displace w/
6 Bbl water to balance cement. wait 4 hrs Tag cement at 654' = 356 ft Fill
stage 2 4" Drill pipe 653' Break circulation w/ 25 Bbl water mix 190 ski class A
cement 2.5 caclz 10# per/sk 2040 frac sand at 15.9 # per gallon w/ yield 1.24 = 42
Bbl Slurry. Displace w/ 2.5 Bbl to balance cement. Pull Drill Pipe to 216' wash
clean w/ 30 Bbl water w/ 10 sks cement to pit Pull Drill Pipe out wait 24 hr
for cement to set before Drill out. Job complete, Tear Down. THANK YOU
Russell Mcloy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
		PUMP CHARGE	680.00	680.00
5401	1	MILEAGE	3.45	138.00
5406	40			
1104 S	365	CLASS A cement	12.70	4635.5
1100 #	100 #	caclz = 2%	.71	497.00
210-A	3650 #	2040 frac sand 10# per/sk	.22	803.00
		Mixed w/ cement		
5407A	17.15 TON	TON Mileage 2 Bulk Trucks (40 miles)	116	795.00
RECEIVED				
FEB 18 2010				
KCC WICHITA				
			Sub Total	7,549
			SALES TAX	872
			ESTIMATED	1881
			TOTAL	

Ravin 3737

AUTHORIZATION witnessed by JOE

032853
TITLE Tool Pusher Summit Dry DATE 1-30-2010

CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23964
LOCATION FUREKA
FOREMAN Rick Ledford

Box 884, Chanute, KS 66720
31-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-10	7935	Mingenback #7				Butler
CUSTOMER Trippers Resources LLC			Summit O&G			
MAILING ADDRESS P.O. Box 849						
CITY Ardmore	STATE OK	ZIP CODE 73402	TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Shannon		
			439	Chris		

JOB TYPE P.T.A HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4" TUBING _____ OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 4" drill pipe. Plugging orders as follows:

35 sacks @ 274'
25 sacks @ 100' to surface
60 sacks total sacks

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54057	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1131	60 sacks	60/40 Premix cement	10.70	642.00
1118A	205 #	420 gal	.16	32.80
5407	2.58	tax mileage bulk tax	m/c	296.00
			RECEIVED	
			FEB 18 2010	
			KCC WICHITA	
			subtotal	1978.80
			SALES TAX	35.17
			ESTIMATED TOTAL	2014.51

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AUTHORIZATION Entered by On TITLE Toolpusher / Summit O&G DATE _____