

10-2

4-032263

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-065-03,177-0000

NW NW SW _____ /4 SEC. 21, 10, 23 W
2310 feet from S section line
4950 feet from E section line

Operator license# 31638

Lease: Diebolt Unit Well # # 7-1

Operator: Manta Petroleum, Inc.

County: Graham 126.65

Address: P.O. Box 4491
Englewood, CO 80155

Well total depth 3897 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 213 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# _____

Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 2 Month: October Year: 1997

Plugging proposal received from: Carl Zimmerman

Company: Manta Petroleum, Inc. Phone: _____

Were: Order 225 sxs 60/40 pozmix - 10% gel - 500# hulls.

10-14-97

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 10:00 P.M., Day: 2 Month: October, Year: 1997

Actual plugging report: 8 5/8" set at 213' w/150 sxs. 5 1/2" set at 3891' w/175 sxs. PBTD 3796'. D.V. at 1945' with 90 bbls chem pac. Squeezed 5 1/2" with 210 sxs cement blend with 500# hulls mixed into Max. P.S.I. 1000#. Held. Squeezed 8 5/8" with 15 sxs cement blend to Max. P.S.I. 100#. Held. Plug complete.

Remarks: _____
Condition of casing (in hole): GOOD _____ BAD _____ Anhy. plug: YES X NO _____
Bottom plug (in place): YES _____, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did [] did not [] observe the plugging.

Carl Goodrow
(agent)

INVOICED
DATE OCT 23 1997
49282
INV. NO. _____

10-2 JAN 09 1998