

STATE OF KANSAS 15-065-22320-00-00
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-065-22,320 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Williamson Drlg Inc. OPERATORS LICENSE NO. 4087

ADDRESS 2008 11th Street Great Bend, Ks 67530 PHONE # (316) 793 8229

LEASE (FARM) griffith WELL NO. #1 WELL LOCATION NE NW NW COUNTY Graham

SEC. 15 TWP. 10s RGE. 22 (E) or (W) TOTAL DEPTH 3900' PLUG BACK TO 1830'

Check One:

OIL WELL _____ GAS WELL _____ D & A x SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 313 CEMENTED WITH 175 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD x POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Bottom plug set @ 1830' w/25 sks. Cement thru drill pipe; Next plug @ 980' w/100 sks. Cement thru drill pipe; Next plug @ 350' w/40 sks. Cement thru drill pipe; Next plug @ 40' w/10 sks. Cement thru drill pipe; Rathole w/15 sks. Well plugged w/190 sks 60/40 poz. 6% gel.
(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? By operator
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 2-9-87 12:45 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Terry Williamson PHONE # (316) 793 8229

ADDRESS 2008 11th Street Great Bend, Kansas 67530

PLUGGING CONTRACTOR Williamson Drlg, Inc. LICENSE NO. 4087

ADDRESS 2008 11th Street Great Bend, Kansas PHONE # (316) 793 8229 STATE CORPORATION COMMISSION

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Terry L. Williamson 2-25-1987
(Operator or Agent) FEB 25 1987

DATE: _____ CONSERVATION DIVISION
Wichita, Kansas

15-065-22320-00-00

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

COLLECTOR
1-30-87

Starting Date February 2 1987
month day year

(see rules on reverse side)

API Number 15-065-22,320

OPERATOR: License # 4087
Name Williamson Drilling, Inc.
Address 11th & Main
City/State/Zip Great Bend, Kansas 67530
Contact Person Terry Williamson
Phone 316-793-8229

NE. NW. NW. Sec. 15. Twp. 10. S, Rg. 22. East
4830' Ft. from South Line of Section
4130' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 450 feet
County Graham

CONTRACTOR: License # 4087
Name Williamson Drilling, Inc.
City/State Great Bend, Kansas 67530

Lease Name Griffith Well # 1
Ground surface elevation 2284 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water 150
Depth to bottom of usable water 1000

Surface pipe by Alternate: 1 2X
Surface pipe planned to be set 290' 31.0'

Conductor pipe required none
Projected Total Depth 4000 feet

Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 2/2/87 Signature of Operator or Agent Title Vice-President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 4 (2)
This Authorization Expires 2-8-87 Approved By 8-8-86

Approved 2/3/87 Phil Colson
Creek E.A.S.

was: Grady Bolding Co. P

NE NW NW Sec. 15 Twp. 10 S, Rg. 22 East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 40' Below Surface feet depth with 10 sxs of 60-40 Poz. 6% Gel
2nd plug @ 30' Below Surface Pipe feet depth with 20 sxs of 60-40 Poz. 6% Gel
3rd plug @ 400' above Anhydrite feet depth with 100 sxs of 60-40 Poz. 6% Gel
4th plug @ Anhydrite feet depth with 20 sxs of 60-40 Poz. 6% Gel
5th plug @ feet depth with sxs of
(2) Rathole with 10 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

RECEIVED
KCC DIST. OFF.
12/2/87

STATE CORPORATION COMMISSION
2-19-1987
FEB 19 1987
FEB 2 1987
CONSERVATION DIVISION
Wichita, Kansas
Form C-1 12/85