

15-065-22708-00-00

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 5-3-93

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 20, 1993  
month day year

Center  
Spot E/2 NE SW Sec 9 Twp 10 S. Rg 24 East West

OPERATOR: License # 03655  
Name: STAAB ENERGY & LEASING  
Address: 2514 Haney Drive  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Norman G. Staab  
Phone: 913-628-1326

1980 feet from South / XXXXX line of Section  
2310 feet from XXXX / West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5665  
Name: Shields Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Graham  
Lease Name: Anton Herman Well #: 5  
Field Name: Bryan

Well Drilled For: Well Class: Type Equipment:  
.X Oil ... Enh Rec ... Infield .X Mud Rotary  
... Gas ... Storage .X Pool Ext. ... Air Rotary  
... OWVO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes .X. no  
Target Formation(s): Lansing KC  
Nearest lease or unit boundary: 330'

If OWVO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Ground Surface Elevation: Later 2590 feet MSL  
Water well within one-quarter mile: .X. yes ... no  
Public water supply well within one mile: ... yes .X. no  
Depth to bottom of fresh water: 85'

Directional, Deviated or Horizontal wellbore? ... yes .X. no  
If yes, true vertical depth:  
Bottom Hole Location:

Depth to bottom of usable water: 1450'  
Surface Pipe by Alternate: ... 1 .X. 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4100'

Formation at Total Depth: Lansing KC  
Water Source for Drilling Operations:  
... well .X. farm pond ... other

DWR Permit #:  
Will Cores Be Taken?: ... yes .X. no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: April 21, 1993 Signature of Operator or Agent: [Signature] Owner

FOR KCC USE:  
API # 15- 065-22708  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt. X(2)  
Approved by: [Signature] 4/22/93  
This authorization expires: 10-28-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE GEOLOGICAL COMMISSION  
4-23-1993  
APR 23 1993

CONSERVATION DIVISION  
WICHITA, KANSAS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

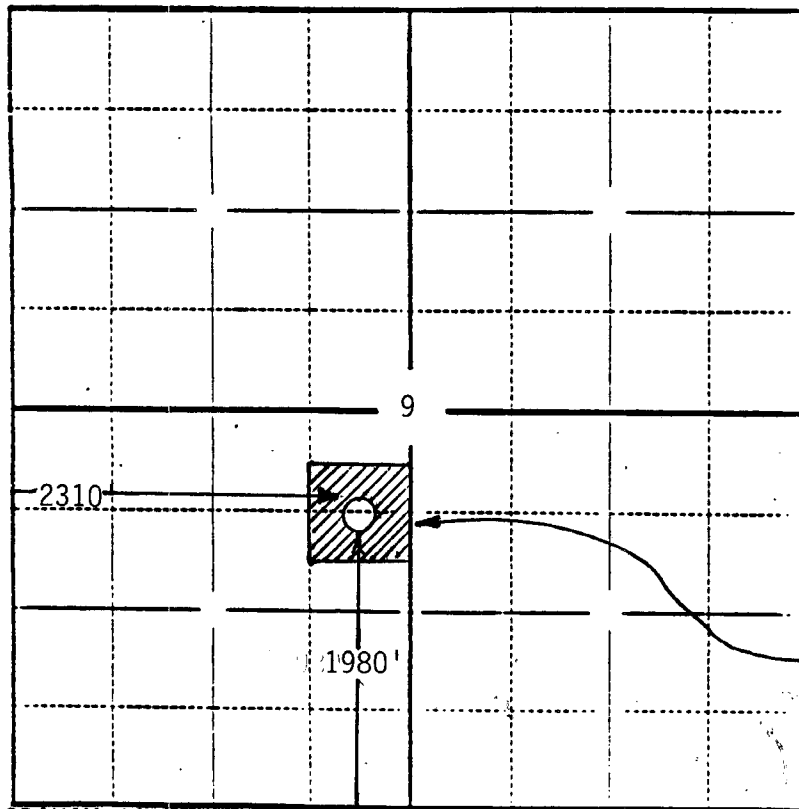
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR STAAB ENERGY & LEASING LOCATION OF WELL: COUNTY Graham  
 LEASE Anton Herman 1980 feet from south/~~north~~ line of section  
 WELL NUMBER 5 2310 feet from ~~east~~/west line of section  
 FIELD Bryan SECTION 9 TWP 10 RG 24

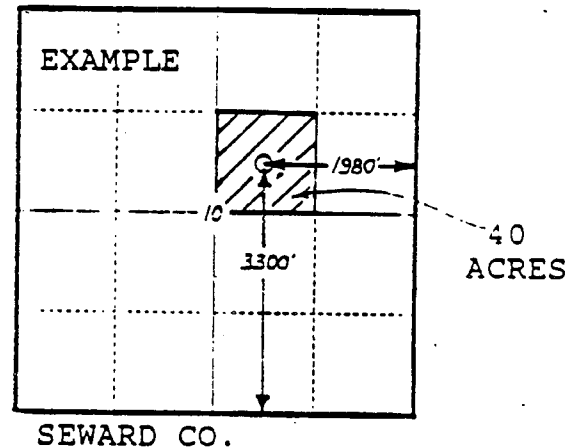
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE E/2 - NE - SW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE X SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



GRAHAM COUNTY



10 Acres

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.