

FOR KCC USE:

15-065-22691-00-00

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-30-92

DISTRICT # 4

SSA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 10 1992
month day year

Spot SE SW SW Sec 9 Twp 10 S, Rg 24 East West

OPERATOR: License # 03655
Name: STAAB ENERGY & LEASING
Address: 2514 Haney Drive
City/State/Zip: Hays, Kansas 67601
Contact Person: Norman G. Staab
Phone: 913-628-1326

330 feet from South / West line of Section
990 feet from West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Graham
Lease Name: Anton Herman Well #: 2
Field Name: Bryan

CONTRACTOR: License #: 5655
Name: Shields Drilling Co., Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing - Kansas City
Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OUWO Disposal Wildcat Cable
Seismic; # of Holes Other

Ground Surface Elevation: Later feet MSL
Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no

If OUWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 80' 85'
Depth to bottom of usable water: 1450'
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: 200' N/A
Projected Total Depth: 4100'

Formation at Total Depth: Lansing - Kansas City
Water Source for Drilling Operations:
well X farm pond other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 24, 1992 signature of Operator or Agent: Title: Owner:

FOR KCC USE:
API # 15- 065-22691
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X (2)
Approved by: 8-25-92
This authorization expires: 2-25-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1284

RECEIVED
STATE CORPORATION COMMISSION
8-25-1992
AUG 25 1992
CONSERVATION DIVISION
Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR STAAR ENERGY & LEASING
 LEASE Anton Herman
 WELL NUMBER 2
 FIELD Bryan

LOCATION OF WELL: COUNTY Graham
330 feet from south/~~north~~ line of section
990 feet from ~~east~~/west line of section
 SECTION 9 TWP 10s RG 24w

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE SE - SW - SW

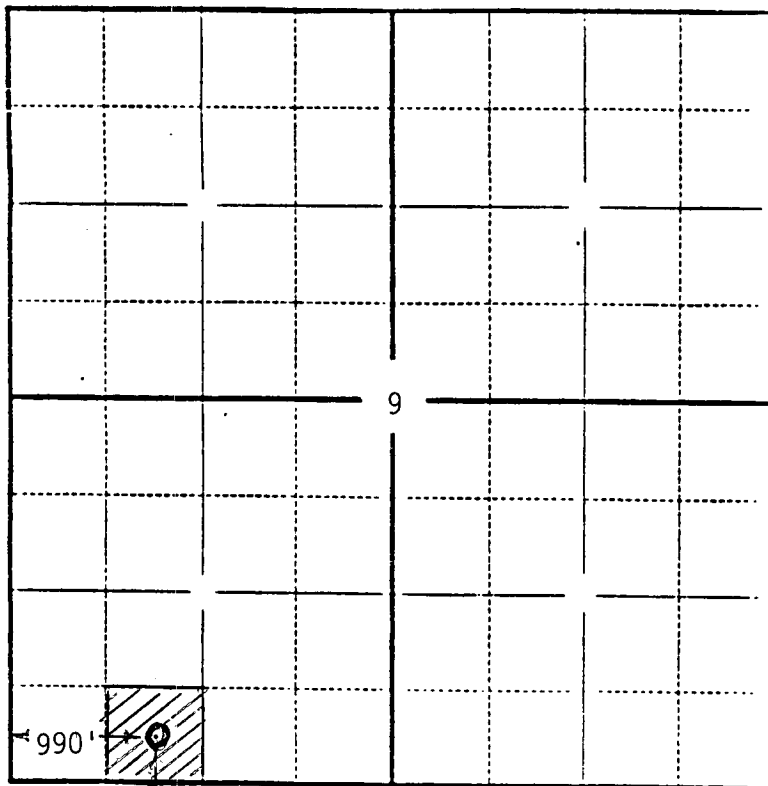
IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

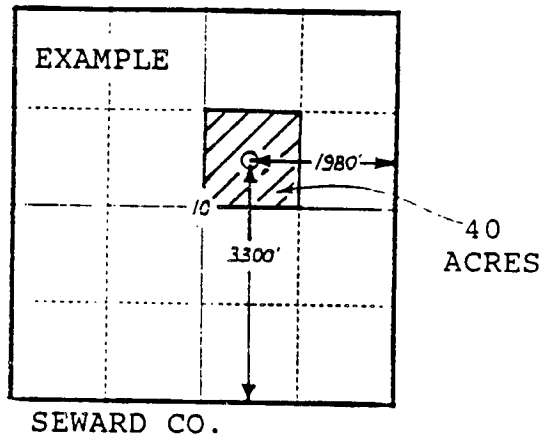
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



GRAHAM 330' 10 Acres
 COUNTY



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.