

ORIGINAL

2/25/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude LP
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: WW Drilling LLC
License: 33575

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FEB 25 2008

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Wellsite Geologist: Jim Hall
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Adv.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

FEB 26 2008

CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-29-07 11-04-07 12-05-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23363-0000
County: Graham
N/2 NW SW Sec. 29 Twp. 7 S. R. 22 East West
2380 feet from (S) N (circle one) Line of Section
700 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davis, Trust Well #: 1-29
Old Name: Quarry Hill extension

Producing Formation: L.K.C.
Elevation: Ground: 2268 Kelly Bushing: 2273
Total Depth: 3900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1923 Feet
If Alternate II completion, cement circulated from 1923
feet depth to surface w/ 320 sx cmt.

Drilling Fluid Management Plan AH-ILW 57509
(Data must be collected from the Reserve Pit)
Chloride content 25,000 ppm Fluid volume 975 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

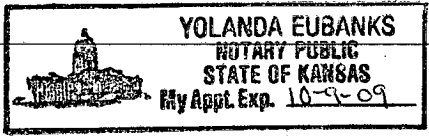
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard W. Diebel
Title: President Date: February 25, 2008

Subscribed and sworn to before me this 25th day of February 2008.

Notary Public: Yolanda Eubanks

Date Commission Expires:



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

2011 MAR 14 PM 4:10

Operator Name: Vincent Oil Corporation Lease Name: Davis Trust Well #: 1-29
Sec. 29 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached sheets

Dual Induction, Compensated Density/Neutron, Micro, Sonic, Bond

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes data for 4 shots and 1000 gals. 15% MCA.

TUBING RECORD Size Set At Packer At Liner Run Yes No
Date of First Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

**DAVIS TRUST #1-29
DRILLING INFORMATION**

2380' FSL & 700' FWL
Sec. 29-7S-22W
Graham County, KS

**CONFIDENTIAL
FEB 25 2008**

Vincent Oil Corporation
Fabricius East Prospect

KCC

OPERATOR: Vincent Oil Corporation

MUD-PROPERTIES

CONTRACTOR: WW Drilling Rig #6

Vis. Wt. W.L. Cost
60 9.2 8.4 \$7283

ELEVATION: 2268 ft. G.L.- 2273 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Jim Hall

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Degree	Depth
1/4	208'
3/4	3537'
1/4	3900'

FEB 26 2008

REFERENCE WELL: Vincent Oil Corporation
Davis Trust #1-30
2280' FSL & 460' FEL
Sec. 30-7S-22W

**CONSERVATION DIVISION
WICHITA, KS**

	Sample Tops	Ref. Well	Electric Log	Ref. Well
Anhydrite	1896 (+377)	-11	1892 (+381)	-7
Base Anhydrite	1927 (+346)	-10	1924 (+349)	-7
Topeka	3270 (-997)	-7	3268 (-995)	-5
Heebner	3474 (-1201)	-5	3472 (-1199)	-3
Toronto	3498 (-1225)	-5	3495 (-1222)	-2
L.K.C.	3515 (-2353)	-6	3512 (-1239)	-3
B.K.C.	3708 (-1435)	-1	3706 (-1433)	+1
Arbuckle	3887 (-1614)	-48	3886 (-1613)	-47
RTD/LTD	3900 (-1627)		3900 (-1627)	

10-29-07 Moving in drilling rig. Drilled 12 1/4 in. surface hole to 208 ft. Ran 5 jts. of new 8 5/8 in. 23# surface casing and set at 208 ft. Cemented with 160 sacks of common, 3% cc, 2% gel. Cement did circulate. Plug down at 8:00 pm.

10-30-07 Drilling at 550 ft.

10-31-07 Drilling at 2050 ft.

11-01-07 Drilled to 3537 ft. DST #1 - 3505 to 3537 ft. (L.K.C. "A" zone)
25", 30", 10", 45"
1st open: weak blow died in 6 min.
2nd open: no blow, flushed tool, no help
Rec'd: 4 ft. of oil cut mud (3% oil, 87% mud)
IFP: 18# - 24# FFP: 26# - 28#
ISIP: 549# FSIP: 598#
BHT: 100 F

DAVIS TRUST #1-29
DRILLING INFORMATION

Page 2 of 2

- 11-02-07 Drilled to 3556 ft. DST #2 - 3529 to 3556 ft. (L.K.C. "B" zone)
30", 60", 45", 90"
1st open: SOB in 12 min.
2nd open: SOB in 18 min.
Rec'd: 1 ft. of clean gassy oil
419 ft of muddy saltwater (10% mud, 90% saltwater)
IFP: 23# - 142# FFP: 146# - 246#
ISIP: 879# FSIP: 873#
BHT 109 F
- 11-03-07 Drilled to 3681 ft. DST #3 - 3644 to 3681 ft. (L.K.C. "T" & "J" zones)
30", 60", 45", 90"
1st open: SOB in 4 min.
2nd open: SOB in 6 min.
Rec'd: 420 ft. of gas in pipe
1170 ft. of clean gassy oil (35% gas, 65% oil) Gravity 40
30 ft. of mud cut oil (25% mud, 75% oil)
(10% gas, 55% oil, 35% mud)
IFP: 46# - 229# FFP: 236 - 444#
ISIP: 1214# FSIP: 1199#
BHT 116 F
- 11-04-07 Drilled to RTD of 3900 ft. Ran electric logs
- 11-05-07 Ran 96 jts. of new 4½ in. 10.5# production casing and set at 3892 ft. Cemented with 165 sacks of
ASC, 2% gel, 10% salt. Plug down at 4:00 PM. Released rig.

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CONSERVATION DIVISION
WICHITA, KS

The "T" zone is going to be the main producer in this well. It is a nice 4 ft. thick zone with good shows and we believe most of the oil recovered in DST #3 came from here. The "J" zone which is the main producer in the other 3 wells in the Fabricius East Prospect is not well developed in the Davis Trust #1-29 although we will probably perforate a one foot interval. Likewise, the "T" zone is not productive in the other wells! With both the "T" and "J" zones now having potential, there are several more locations to drill!

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FEB 25 2008

ALLIED CEMENTING CO., INC.

25413

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, KS

DATE <u>10-29-07</u>	SEC. <u>29</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Davis Trust</u>	WELL# <u>1-29</u>	LOCATION <u>Hill City 4N 21E 1/4</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR WW#6
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 208 T.D.
 CASING SIZE 8 5/8 DEPTH 208
 TUBING SIZE NEW 23lb DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12 1/4

OWNER Vincent Oil Corp
 CEMENT
 AMOUNT ORDERED 160 SKS 390-290
Com

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>290 3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>390 5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>SK/mi 109</u>			<u>1088.64</u>
TOTAL				<u>3466.79</u>

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FEB 26 2008

CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER Glenn
 # 398 HELPER Gary
 BULK TRUCK
 # 410 DRIVER Bob
 BULK TRUCK
 # DRIVER

REMARKS:

Pump 160 SKS 390-290 circulate Cement

SERVICE

DEPTH OF JOB	<u>208</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>72</u>	@	<u>6.00</u>	<u>432.00</u>
MANIFOLD		@		
TOTAL				<u>1247.00</u>

CHARGE TO: Vincent Oil Corp. Davis Trust
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Wood plug</u>	@			<u>60.00</u>
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mark Herskowitz MARK HERSKOWITZ
 PRINTED NAME

ALLIED CEMENTING CO., INC.

24789

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-5-07</u>	SEC <u>29</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:00 p.m.</u>
LEASE <u>Davis Trust</u>	WELL # <u>1-29</u>	LOCATION <u>Hill City 4N 2E</u>	COUNTY <u>Graham</u>	STATE <u>Ks</u>	CONFIDENTIAL		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD		S into		FEB 25 2008			

CONTRACTOR Ww Drilling Rig # 6
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 3900
 CASING SIZE 4 1/2 10 1/2" DEPTH 3894'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 FOOT Port Cella DEPTH 1908
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15.15'
 CEMENT LEFT IN CSG. 15.15'
 PERFS. _____
 DISPLACEMENT 61.67 661

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 311 HELPER John Roberts
 BULK TRUCK _____
 # _____ DRIVER Rocky
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Rat Hole 15' deep
Insert 3878.85'
Landed Plug @ 1400 psi
Float Held 1'

CHARGE TO: Vincent oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks,
 SIGNATURE Pat Livingston

OWNER _____
 CEMENT KCC
 AMOUNT ORDERED 180 ASC 10 9.50/lb
29 Gal 10 Gal KCL 500 Gal WFR-2

COMMON	@		
POZMIX	@		
GEL <u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	@		
ASC <u>180</u>	@	<u>13.75</u>	<u>2475.00</u>
<u>Salt 17</u>	@	<u>19.20</u>	<u>326.40</u>
<u>WFR 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
<u>KCL 10 Gal</u>	@	<u>25.00</u>	<u>250.00</u>
HANDLING <u>200</u>	@	<u>1.90</u>	<u>380.00</u>
MILEAGE <u>Sk/mi 107</u>	@		<u>1260.00</u>
TOTAL			<u>5241.35</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>70</u>	@	<u>6.00</u>	<u>420.00</u>
MANIFOLD	@		
TOTAL			<u>2030.00</u>

PLUG & FLOAT EQUIPMENT

<u>Guide Shot</u>	@		<u>150.00</u>
<u>1- Basket</u>	@		<u>150.00</u>
<u>Blue Port Cella</u>	@		<u>1600.00</u>
<u>AFU Insert</u>	@		<u>223.00</u>
<u>6 - Contra 1/2"</u>	@	<u>45.00</u>	<u>270.00</u>
TOTAL			<u>2395.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 SIGNATURE Pat Livingston
 PRINTED NAME Pat Livingston

ALLIED CEMENTING CO., INC.

29669

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-3-07</u>	SEC. <u>29</u>	TWP. <u>7 S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>12:45 pm</u>
LEASE <u>Davis Trust</u>	WELL # <u>1-29</u>	LOCATION <u>Hill City 4N</u>	CONFIDENTIAL FEB 25 2008		COUNTY <u>Graham</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		<u>2 E Sinto</u>					

KCC

CONTRACTOR H-D Oilfield Service OWNER _____

TYPE OF JOB _____

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

FOOT P.C. DEPTH 1976

PRES. MAX 1000 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 6 1/2 bbl

CEMENT Used 300 sks

AMOUNT ORDERED 450 60% 6% Gel

1/4" # F16

COMMON	<u>180</u>	@	<u>11.10</u>	<u>1998.00</u>
POZMIX	<u>120</u>	@	<u>6.20</u>	<u>744.00</u>
GEL	<u>15</u>	@	<u>16.65</u>	<u>249.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 75lbs</u>		@	<u>2.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>468</u>	@	<u>1.90</u>	<u>889.20</u>
MILEAGE	<u>SR/mi/09</u>			<u>2948.40</u>
TOTAL				<u>6979.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Doug

BULK TRUCK

396 DRIVER Chuck

BULK TRUCK

_____ DRIVER _____

REMARKS:

P.C. 1976 Tested tools to 1000 psi - Opened P.C. Got Circulation. Mixed 300 sks to Circulate Cement Displaced 6 1/2 bbl Closed P.C. Tested to 1000 psi Ran 10 jts. Washed clean came out of hole.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE 70 @ 6.00 420.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1375.00

CHARGE TO: Vincent Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!
Pat Livingston

SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Pat Livingston
PRINTED NAME

CONFIDENTIAL

FEB 25 2008

KCC

WELL REPORT

DAVIS TRUST 1-29

**2,380' FSL, 700' FWL SEC; 29 -T7S - RG 22 WEST
GRAHAM COUNTY, KANSAS**

ELEVATION: 2,268' G. L., 2,273' K. B.

A.P.I. NUMBER 15-065-23363-00-00

**RECEIVED
KANSAS CORPORATION COMMISSION**

WELL SITE SUPERVISION: JAMES R. HALL

FEB 26 2008

**CONSERVATION DIVISION
WICHITA, KS**

CONTRACTOR: WW Drilling Company, Inc. Rig #6

Drilling Pipe: 4.5", Drilling Collars: 6.25" and 7 7/8" Drilling Bit (from base of surface casing to RTD).

SPUD DATE & COMPLETION: The rig moved on location and spud 10-29-07 and reached total depth on 11-5-07.

CASING:

SURFACE: 8 5/8" Set at xxx' (K.B.), cemented with 160 sxs of common cement, cement did circulate to surface.

PRODUCTION: Production casing was run to evaluate the productive potential of the Kansas City.

OPEN HOLE LOGS: Superior Logging, Hays Kansas; Dual Induction, Dual Compensated Porosity Log, Microresistive, and Sonic log.

DRILLING TIME: 1' Drilling time from 3,200' to 3,900' (RTD).

SUPERVISION: 3,200' to 3,900' (RTD).

SAMPLES: 10' wet and dry samples were examined from 3,200' to 3,900' (RTD). Samples were examined wet & dry under Corvascope with black light: Dry samples were delivered to Kansas Well Sample Library in Wichita, Kansas.

DEVIATION SURVEYS: See attached Well Reports.

STRATIGRAPHIC MARKERS & STRUCTURAL POSITION: See attached Well Drilling & E-log Tops Reference Sheets.

DRILLING FLUID RECORD: See attached Well Reports.

BIT RECORD: See attached Well Reports.

RIG ACTIVITY DURING WELL SIGHT SUPERVISION: See attached Well Reports.

DST'S WERE RUN BY TRILOBITE TESTING, INC. TESTER: (Hays Kansas Office). See attached Well Reports.

STRATIGRAPHY & LITHOLOGY (Zones of Interest, Sample Geologic Strip Log & E-log data was used).

Lansing 'A': 3,512' to 3,532' (E-log); Limestone; fossiliferous to oolitic packstone at the top, off white to cream, hard to firm, dull luster, most fossils and oolites in a dense matrix, four total pieces of total show in two five foot samples and two additional pieces in three circulated samples, spotty inter-fossiliferous and oolitic porosity noted filled with light brown oil, free oil in sample only when broken, slow fluorescent cut on show pieces, no sample odor, trace of brown stain on porosity in the dry sample. DST #1 and E-logs indicate this zone to be tight and non-commercial at this location.

Lansing 'B': 3,543' to 3,550' (E-log); Limestone; oolitic to fossiliferous packstone to wackestone, cream to off white in color, firm, visible inter-fossiliferous and oolitic porosity filled with light brown oil, some bleeding, free oil in sample only when broken, fair sample odor, instant fluorescent cut, some porosity is calcite lined, average two pieces of show per view. Wackestone-fossiliferous and mudstone with depth, hard, traces of pinpoint and vuggy porosity filled with light brown oil, faint odor, no free oil in the sample tray, only a trace of show with depth. DST #2 and E-log calculations indicate this zone to have high water saturations, therefore to be non-commercial.

Lansing 'E': 3,573' to 3,580' (E-log); Limestone; oolitic to fossiliferous packstone, off white, hard, some in a chalky matrix, average 5 total pieces of show in three circulated samples, inter-fossiliferous to oolitic porosity with rainbow stain and some brown free oil, free oil only when broken, most visible porosity is bleeding, milky fluorescent cut, some porosity is calcite lined, no sample odor, spotty to even stain on dry sample porosity. E-log calculations indicate this zone to be non-commercial.

Kansas City 'I': 3,655' to 3,664' (E-log); Limestone; fossiliferous to oolitic packstone, off white, hard to brittle, even to spotty inter-fossiliferous and oolitic porosity, some filled with rainbow stain and some filled with light brown oil, free oil noted in the tray, some porosity has bleeding oil, two to three pieces of show per view, very slight sample odor, trace of porosity are filled with black tarry oil stain. DST #3 and E-logs indicate this zone to be commercial.

Kansas City 'J': 3,668' to 3,678' (E-log); Limestone; fossiliferous to oolitic packstone, off white, hard to very hard, visible inter-fossiliferous and oolitic porosity with bleeding oil, trace of free oil in sample tray, very slight odor, one piece of show per view. E-log calculations indicate this zone to be non-commercial.

Kansas City 'K': 3,686' to 3,694' (E-log); Limestone; mix of mudstone to fossiliferous wackestone, most hard, some friable, spotty visible pinpoint and inter-fossiliferous porosity, visible bleeding oil in most show samples, no sample odor tow sample had a trace of free oil, some visible black tarry stain, visible even to spotty stain on dry samples. E-logs indicate this zone to be non-commercial.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.:
SPUD: 10/29/07 REPORT DATE: 10/30/07 TOTAL DAYS: 1
OPERATOR: Vincent Oil Corporation
WELL NAME: Davis Trust #1-29
DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 0
REPORT DEPTH: 550 STATUS: Drilling Ahead
FORMATION: Colorado Group
FOOTAGE LAST 24HRS.: 550 PEN-RATE / LAST 24 HR.AVG: 23
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 3.25 RR 0 208 208
#2 / 7 7/8 6.25 New Sm F-27 25k 80 208 550 342
0
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
0.25 deg. 208 1 6" 14" 60 600

MUD CHECK @: 550 WT: 8.9 VIS: 28 P. VIS:
YP: GEL.: PH: FILTRATE:
CHL/PPM: CAL.: OIL: LCM#/bbf
DAILY COST: PRIOR COST: CUM. COST: \$0.00

MUD TYPE: FROM: TO:
Native Surface

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Rig moved on location 10/27/07. Well was spud 10/29/07, drilled to 208' with 12.25" bit to 208'. Ran 8 5/8" casing to 208' and cemented with 160sx common (3% CC & 2% Gel). Cement did circulate to surface.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 **EST. COMPANY TIME LAST 24 HRS.:**
SPUD: 10/29/07 **REPORT DATE:** 10/31/07 **TOTAL DAYS:** 2
OPERATOR: Vincent Oil Corporation
WELL NAME: Davis Trust #1-29
DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 550
REPORT DEPTH: 2,600 **STATUS:** Drilling Ahead
FORMATION: Chase Group
FOOTAGE LAST 24HRS.: 2,050 **PEN-RATE / LAST 24 HR.AVG:** 85
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 3.25 RR 0 208 208
#2 / 7 7/8 25 New Sm F-27 35k 80 208 2,600 2,392
0
0

DEV.: 0.25 deg. **DEPTH:** 208 **PUMP#:** 1 **LINER:** 6" **STROKE:** 14" **SPM:** 60 **PRESSURE:** 800

MUD CHECK @: 2,600 **WT:** 9.1 **VIS:** 28 **P. VIS:**
YP: **GEL.:** **PH:** **FILTRATE:**
CHL/PPM: **CAL.:** **OIL:** **LCM#/bbl**
DAILY COST: **PRIOR COST:** **CUM. COST:** \$0.00

MUD TYPE: Native **FROM:** Surface **TO:**

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066

RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.:
SPUD: 10/29/07 REPORT DATE: 11/01/07 TOTAL DAYS: 3

OPERATOR: Vincent Oil Corporation

WELL NAME: Davis Trust #1-29

DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 2,600

REPORT DEPTH: 3,330 STATUS: Drilling

FORMATION: Topeka

FOOTAGE LAST 24HRS.: 730 PEN-RATE / LAST 24 HR.AVG: 30

BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:

#1 / 12.25 3.25 RR 0 208 208

#2 / 7 7/8 45.5 New Sm F-27 35k 80 208 3,330 3,122

0
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
0.25 deg. 208 1 6" 14" 60 800-825

MUD CHECK @: 2,740 WT: 9.2 VIS: 29 P. VIS:
YP: GEL.: PH: 6 FILTRATE:
CHL/PPM: 43,000 CAL.: Heavy OIL: LCM#/bbl
DAILY COST: \$1,834.92 PRIOR COST: \$2,899.79 CUM. COST: \$4,734.71

MUD TYPE: FROM: TO:
Native Surface 2,741'
Chemical-Gel. 2,741'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead in the Topeka, with no shows to report.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.: 16
SPUD: 10/29/07 REPORT DATE: 11/02/07 TOTAL DAYS: 4
OPERATOR: Vincent Oil Corporation
WELL NAME: Davis Trust #1-29
DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 3,330
REPORT DEPTH: 3,537 STATUS: DST #1
FORMATION: Lansing "A"
FOOTAGE LAST 24HRS.: 207 PEN-RATE / LAST 24 HR.AVG: 9
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 3.25 RR 0 208 208
#2 / 7 7/8 53.25 New Sm F-27 34k 80 208 3,537 3,329
0
0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.25 deg.	208	1	6"	14"	60	825-850
0.75 deg.	3,537					

MUD CHECK @:	3,360	WT:	9	VIS:	55	P. VIS:	12
YP:	18	GEL.:	6-17	PH:	11.5	FILTRATE:	7.2
CHL/PPM:	1,300	CAL.:	Trace	OIL:		LCM#/bbi	2
DAILY COST:	\$649.17	PRIOR COST:	\$4,734.71	CUM. COST:			\$5,383.88

MUD TYPE:	FROM:	TO:
Native	Surface	2,741'
Chemical-Gel.		2,741'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Strap pipe (2.45' long), Run Survey (3/4 deg.). Prior to we had to trip and condition the hole for approx. 13 hrs due to tight hole conditions. DST #1 Lans. "A" 3,505'-3,537', Times;25-30-10-45, IH 1764, IF 18-24 (weak dead in 6 min), ISI 549, FF 26-28 (dead-flush-dead), FSI 598, FH 1757. Rec.: 4' oil cut mud (3%oil,97%mud), BHT 100 F.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066

RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.: 20.25
SPUD: 10/29/07 REPORT DATE: 11/03/07 TOTAL DAYS: 5

OPERATOR: Vincent Oil Corporation

WELL NAME: Davis Trust #1-29

DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 3,537

REPORT DEPTH: 3,600 STATUS: Drilling Ahead

FORMATION: Lansing "F"

FOOTAGE LAST 24HRS.: 63 PEN-RATE / LAST 24 HR.AVG: 3

BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:

#1 / 12.25 3.25 RR 0 208 208

#2 / 7 7/8 56.75 New Sm F-27 34k 80 208 3,600 3,392

0

0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:

0.25 deg. 208 1 6" 14" 60 850

0.75 deg. 3,537

MUD CHECK @: 3,537 WT: 9.2 VIS: 55 P. VIS: 11

YP: 21 GEL.: 9-17 PH: 11 FILTRATE: 8

CHL/PPM: 1,300 CAL.: Trace OIL: LCM#/bbi 2

DAILY COST: \$537.46 PRIOR COST: \$5,383.88 CUM. COST: \$5,921.34

MUD TYPE: FROM: TO:
Native Surface 2,741'
Chemical-Gel. 2,741'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

DST #2 Lans. "B" 3,529'-3,556', Times:30-60-45-90, IH 1794, IF 23-142 (BOB 12 min), ISI 879, FF 146-246 (BOB 18 min), FSI 873, FH 1654. Rec.: 1' oil, 419' muddy water (90% water, 10% mud), BHT 109 F, Rwa 0.495 @ 45 F, Chl 24,000 ppm.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 **EST. COMPANY TIME LAST 24 HRS.:** 18
SPUD: 10/29/07 **REPORT DATE:** 11/04/07 **TOTAL DAYS:** 6
OPERATOR: Vincent Oil Corporation
WELL NAME: Davis Trust #1-29
DRILLING CONTRACTOR & RIG: WW Drilling Rig #6

PRIOR REPORT DEPTH: 3,600
REPORT DEPTH: 3,715 **STATUS:** Drilling Ahead Looking For Arbuckle
FORMATION: Lower Pennsylvanian
FOOTAGE LAST 24HRS.: 115 **PEN-RATE / LAST 24 HR.AVG:** 5
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 3.25 RR 0 208 208
#2 / 7 7/8 62.75 New Sm F-27 34k 80 208 3,715 3,507
0
0

DEV.: **DEPTH:** **PUMP#:** **LINER:** **STROKE:** **SPM:** **PRESSURE:**
0.25 deg. 208 1 6" 14" 60 850-875
0.75 deg. 3,537

MUD CHECK @: 3,652 **WT:** 9.4 **VIS:** 58 **P. VIS:** 12
YP: 26 **GEL.:** 9-20 **PH:** 10.5 **FILTRATE:** 9.2
CHL/PPM: 2,000 **CAL.:** 80 **OIL:** **LCM#/bbl** 2
DAILY COST: \$271.91 **PRIOR COST:** \$5,921.34 **CUM. COST:** \$6,193.25

MUD TYPE: **FROM:** **TO:**
Native Surface 2,741'
Chemical-Gel. 2,741'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

DST #3 K/C "I" & "J", 3,644'-3,681', Times; 30-60-45-90, IH 1816, IF 45-229 (BOB 4min), ISI 1214 (BOB in 17min), FF 236-444 (BOB 6min), FSI 1199 (7" blow), FH 1199. Rec.; 420 gas in pipe, 1170' gassy oil (35%gas, 65%oil), 30' muddy oil (75%oil, 25%mud), BHT 116 F, Oil 40 API.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 **EST. COMPANY TIME LAST 24 HRS.:** 11
SPUD: 10/29/07 **REPORT DATE:** 11/05/07 **TOTAL DAYS:** 7
OPERATOR: Vincent Oil Corporation
WELL NAME: Davis Trust #1-29
DRILLING CONTRACTOR & RIG: WW Drilling Rig #6
PRIOR REPORT DEPTH: 3,715
REPORT DEPTH: 3,900 **STATUS:** Condition Hole To Run Production Casing
FORMATION: Arbuckle Dolomite
FOOTAGE LAST 24HRS.: 185 **PEN-RATE / LAST 24 HR.AVG:** 8
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 3.25 RR 0 208 208
#2 / 7 7/8 71 New Sm F-27 34k 80 208 3,900 3,692
0
0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.25 deg.	208	1	6"	14"	60	850-875
0.75 deg.	3,537					
0.25 deg.	3,900					

MUD CHECK @:	3,795	WT:	9.2	VIS:	68	P. VIS:	12
YP:	26	GEL.:	10-21	PH:	10.5	FILTRATE:	8.4
CHL/PPM:	2,000	CAL.:	80	OIL:		LCM#/bbl	4
DAILY COST:	\$1,090.16	PRIOR COST:	\$6,193.25	CUM. COST:			\$7,283.41

MUD TYPE:	FROM:	TO:
Native	Surface	2,741'
Chemical-Gel.	2,741'	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drillers Total depth 3,900'. RTD was reached on 11-04-07 @ 18:02 hrs. After the hole was circulated a short conditioning trip was made, and the hole was circulated again prior to tripping out and going in the hole with open hole logs. The drill pipe was strapped (4.39 short), and a survey was run (0.25 deg.) on the last trip out of the hole. Ran open hole logs, decision was made to run production casing.

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR:

Vincent Oil Corporation

WELL REFERENCE SHEET

SUBJECT WELL:

Davis Trust #1-29

SUBJECT WELL LOCATION:

N/2 NW SW Sec. 29-T7S-R22W

SUBJECT WELL DATUM:

2,273

REF. WELL 'A' Davis Trust #1-30 2280FSL-460FEL 30-7-22 DATUM: 2,244

REF. WELL 'B' Webb #1-29 SW NE NW 29-7-22 DATUM: 2,289

DRILLING SAMPLE TOPS SHEET #1

SUBJECT WELL: ZONE	WELL 'A'			WELL 'B'				
	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
Anhydrite	1,896	377	1,856	388	-11	1,902	387	-10
B/Anhyd.	1,927	346	1,888	356	-10	1,934	355	-9
Topeka	3,270	-997	3,234	-990	-7	3,276	-987	-10
Heebner	3,474	-1,201	3,440	-1,196	-5	3,482	-1,193	-8
Toronto	3,498	-1,225	3,464	-1,220	-5	3,505	-1,216	-9
LAN. 'A'	3,515	-1,242	3,480	-1,236	-6	3,522	-1,233	-9
LAN. 'B'	3,546	-1,273	3,510	-1,266	-7	3,553	-1,264	-9
LAN. 'C'	3,563	-1,290	3,528	-1,284	-6	3,570	-1,281	-9
LAN. 'E'	3,577	-1,304	3,542	-1,298	-6	3,582	-1,293	-11
LAN. 'F'	3,586	-1,313	3,554	-1,310	-3	3,591	-1,302	-11
LAN. 'G'			3,562	-1,318		3,601	-1,312	
K/C 'H'	3,638	-1,365	3,604	-1,360	-5	3,645	-1,356	-9
K/C 'I'	3,657	-1,384	3,624	-1,380	-4	3,666	-1,377	-7
K/C 'J'	3,668	-1,395	3,636	-1,392	-3	3,678	-1,389	-6
K/C 'K'	3,687	-1,414	3,654	-1,410	-4	3,696	-1,407	-7
K/C 'L'	3,699	-1,426	3,669	-1,425	-1	3,710	-1,421	-5
B/KC	3,708	-1,435	3,678	-1,434	-1	3,719	-1,430	-5
Arbuckle	3,887	-1,614	3,810	-1,566	-48	3,857	-1,568	-46
RTD	3,900	-1,627	3,885	-1,641		3,905	-1,616	

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR:

Vincent Oil Corporation

WELL REFERENCE SHEET

SUBJECT WELL:

Davis Trust #1-29

SUBJECT WELL LOCATION:

N/2 NW SW Sec. 29-T7S-R22W

SUBJECT WELL DATUM:

2,273

REF. WELL 'C'

Webb 1-30 SE SE NE 30-7-22

DATUM:

2,258

REF. WELL 'D'

DATUM:

DRILLING SAMPLE TOPS SHEET #2

SUBJECT WELL:

WELL 'C'

WELL 'D'

ZONE

	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
Anhydrite	1,896	377	1,870	388	-11			
B/Anhyd.	1,927	346	1,903	355	-9			
Topeka	3,270	-997	3,253	-995	-2			
Heebner	3,474	-1,201	3,456	-1,198	-3			
Toronto	3,498	-1,225	3,480	-1,222	-3			
LAN. 'A'	3,515	-1,242	3,496	-1,238	-4			
LAN. 'B'	3,546	-1,273	3,527	-1,269	-4			
LAN. 'C'	3,563	-1,290	3,444	-1,186	-4			
LAN. 'E'	3,577	-1,304	3,556	-1,298	-6			
LAN. 'F'	3,586	-1,313	3,566	-1,308	-5			
LAN. 'G'			3,578	-1,320				
K/C 'H'	3,638	-1,365	3,619	-1,361	-4			
K/C 'I'	3,657	-1,384	3,638	-1,380	-4			
K/C 'J'	3,668	-1,395	3,650	-1,392	-3			
K/C 'K'	3,687	-1,414	3,666	-1,408	-6			
K/C 'L'	3,699	-1,426	3,680	-1,422	-4			
B/KC	3,708	-1,435	3,691	-1,433	-2			
Arbuckle	3,887	-1,614	3,842	-1,584	-30			
RTD	3,900	-1,627	3,902	-1,644				

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR:

Vincent Oil Corporation

WELL REFERENCE SHEET

SUBJECT WELL:

Davis Trust #1-29

SUBJECT WELL LOCATION:

N/2 NW SW Sec. 29-T7S-R22W

SUBJECT WELL DATUM:

2,273

REF. WELL 'A' Davis Trust #1-30 2280FSL-460FEL 30-7-22 **DATUM:** 2,244

REF. WELL 'B' Webb #1-29 SW NE NW 29-7-22 **DATUM:** 2,289

OPEN HOLE LOG TOPS SHEET #1

SUBJECT WELL:
ZONE

WELL 'A'

WELL 'B'

	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
Anhydrite	1,892	381	1,856	388	-7	1,902	387	-6
B/Anhyd.	1,924	349	1,888	356	-7	1,934	355	-6
Topeka	3,268	-995	3,234	-990	-5	3,276	-987	-8
Heebner	3,472	-1,199	3,440	-1,196	-3	3,482	-1,193	-6
Toronto	3,495	-1,222	3,464	-1,220	-2	3,505	-1,216	-6
LAN. 'A'	3,512	-1,239	3,480	-1,236	-3	3,522	-1,233	-6
LAN. 'B'	3,543	-1,270	3,510	-1,266	-4	3,553	-1,264	-6
LAN. 'C'	3,559	-1,286	3,528	-1,284	-2	3,570	-1,281	-5
LAN. 'E'	3,573	-1,300	3,542	-1,298	-2	3,582	-1,293	-7
LAN. 'F'	3,584	-1,311	3,554	-1,310	-1	3,591	-1,302	-9
LAN. 'G'	3,594	-1,321	3,562	-1,318	-3	3,601	-1,312	-9
K/C 'H'	3,636	-1,363	3,604	-1,360	-3	3,645	-1,356	-7
K/C 'I'	3,655	-1,382	3,624	-1,380	-2	3,666	-1,377	-5
K/C 'J'	3,668	-1,395	3,636	-1,392	-3	3,678	-1,389	-6
K/C 'K'	3,686	-1,413	3,654	-1,410	-3	3,696	-1,407	-6
K/C 'L'	3,697	-1,424	3,669	-1,425	1	3,710	-1,421	-3
B/KC	3,706	-1,433	3,678	-1,434	1	3,719	-1,430	-3
Arbuckle	3,886	-1,613	3,810	-1,566	-47	3,857	-1,568	-45
RTD	3,900	-1,627	3,885	-1,641		3,905	-1,616	

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR:

Vincent Oil Corporation

WELL REFERENCE SHEET

SUBJECT WELL:

Davis Trust #1-29

SUBJECT WELL LOCATION:

N/2 NW SW Sec. 29-T7S-R22W

SUBJECT WELL DATUM:

2,273

REF. WELL 'C'

Webb 1-30 SE SE NE 30-7-22

DATUM:

2,258

REF. WELL 'D'

DATUM:

OPEN HOLE LOG TOPS SHEET #2

SUBJECT WELL:

WELL 'C'

WELL 'D'

ZONE

	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
Anhydrite	1,892	381	1,870	388	-7			
B/Anhyd.	1,924	349	1,903	355	-6			
Topeka	3,268	-995	3,253	-995	even			
Heebner	3,472	-1,199	3,456	-1,198	-1			
Toronto	3,495	-1,222	3,480	-1,222	even			
LAN. 'A'	3,512	-1,239	3,496	-1,238	-1			
LAN. 'B'	3,543	-1,270	3,527	-1,269	-1			
LAN. 'C'	3,559	-1,286	3,444	-1,186	even			
LAN. 'E'	3,573	-1,300	3,556	-1,298	-2			
LAN. 'F'	3,584	-1,311	3,566	-1,308	-3			
LAN. 'G'	3,594	-1,321	3,578	-1,320	-1			
K/C 'H'	3,636	-1,363	3,619	-1,361	-2			
K/C 'I'	3,655	-1,382	3,638	-1,380	-2			
K/C 'J'	3,668	-1,395	3,650	-1,392	-3			
K/C 'K'	3,686	-1,413	3,666	-1,408	-5			
K/C 'L'	3,697	-1,424	3,680	-1,422	-2			
B/KC	3,706	-1,433	3,691	-1,433	even			
Arbuckle	3,886	-1,613	3,842	-1,584	-29			
RTD	3,900	-1,627	3,902	-1,644				