

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

2/19/08

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoxy

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**FEB 19 2008**  
**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11-8-07</u>	<u>11-10-07</u>	<u>11-12-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27277-0000  
County: Neosho

NE NW NE Sec. 28 Twp. 27 S. R. 19  East  West  
330 feet from S N (circle one) Line of Section  
1660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mitchell, Michael S. Well #: 28-2  
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete  
Elevation: Ground: 912 Kelly Bushing: n/a  
Total Depth: 994 Plug Back Total Depth: 988.63  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 988.63  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AMMVS509  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/19/08

Subscribed and sworn to before me this 18<sup>th</sup> day of February,  
2008.

Notary Public: Jerry Klauman

Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 28 2008**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: Mitchell, Michael S.

Well #: 28-2

Sec. 28 Twp. 27 S. R. 19  East  West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log**  
**Dual Induction Log**

Log Formation (Top), Depth and Datum  Sample

Name: See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	988.63	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
Not online	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

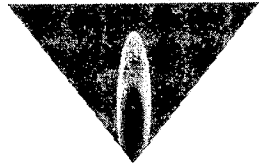
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

Stamp: TERRA KJUMAM, State of Kansas, 1992

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

**CONFIDENTIAL**  
FEB 19 2008  
KCC

TICKET NUMBER 2591  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11/12/07	Mitchell Michael 28-2			28	27	19	ND
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	1:08	5:10		901640		4.25	<i>[Signature]</i>
TIM	1:00	4:00		903197		3	<i>[Signature]</i>
Tylor	1:00	5:00		903600		4	<i>[Signature]</i>
Gary C.	1:00	5:00		931500		4	Gary C.
No operator	1:00	5:00		903140	931420	4	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 993 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 987.63 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.75 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS:

Break Circulation Pump 2 Sacks Prem gel and sweep to Surface  
Then Pump 12 BBL Dye Marker with 1 Sack Prem gel and Start Cement  
Pump 135 Sacks to get Dye Marker Back. Flush Pump then Pump  
Wiper Plug to Bottom and Set Float Shoe.  
{ Cement to Surface }

	987.63	4 1/2 Casing
	5	4 1/2 Centralizers
	1	4 1/2 Float Shoe
	1	4 1/2 wiper Plug
	1	FRAC Baffle 3 1/2

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	110 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	26 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	36 Sack	Premium Gel 3 In Cement 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3 Sack	<del>Sodium Chloride</del> Cal Chloride	
1123	7000 Gal	City Water	
903140	4 hr	Transport Truck	
T33	4 hr	Transport Trailer	
931500	4 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG # 101  
 API # 133-27277  
 Elev.: 912'

S. 28 T. 27 R. 19  
 County: Neosho  
 Location: Kansas

GAS TESTS:  
 622' 0  
 653' 0  
 715' 0  
 777' 3 - 1/2" 10.9  
 839' 10 - 1/2" 19.9  
 870' 5 - 1/2" 14.1  
 901'/mississ 16 - 1/2" 25.1  
 994' 16 - 1/2" 25.1

Operator: Quest Cherokee LLC  
 Address: 9520 N. May Ave., Suite 300  
 Oklahoma City, OK. 73120

WELL # 28-2  
 Footage location  
 Lease Name: Mitchell, Michael S.  
 330 ft. from the N line  
 1680 ft. from the E line

Drilling Contractor: TXD SERVICES LP  
 Spud Date: NA  
 Date Comp: 11/7/2007  
 Geologist:  
 Total Depth: 994'

Exact Spot Location: NE NW NE

**Casing Record**

	Surface	Production
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	10-1/2#
Setting Depth	22'	
Type Cement		
Sacks		

**Rig Time**

Formation	Top	Btm.
top soil	0	1
clay/shale/lime	1	22
lime	22	75
band	75	79
shale	79	85
lime	85	130
shale	130	178
b. shale	178	180
lime	180	199
shale	199	221
b. shale	221	223
lime	223	270
sand	270	275
shale	275	330
sand	330	340
coal	340	343
sand	343	360
lime	360	381
shale	381	421
coal	421	422
lime	422	440
shale	440	450

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	450	460	shale	849	891
clay/shale/lime	1	22	shale	460	464	mississippi	891	994
lime	22	75	sand	464	488			
band	75	79	shale	488	529			
shale	79	85	sand/shale	529	630			
lime	85	130	oil sand	630	636			
shale	130	178	shale	636	652			
b. shale	178	180	coal	652	653			
lime	180	199	shale	653	660			
shale	199	221	sand	660	675			
b. shale	221	223	shale	675	692			
lime	223	270	coal	692	693			
sand	270	275	shale	693	710			
shale	275	330	coal	710	711			
sand	330	340	shale	711	730			
coal	340	343	sand	730	757			
sand	343	360	oil sand	757	764			
lime	360	381	sand	764	767			
shale	381	421	oil sand	767	790			
coal	421	422	sand/shale	790	810			
lime	422	440	water sand	810	848			
shale	440	450	coal	848	849			

Comments: 415' injected water.

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FEB 28 2008

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RECEIVED TIME FEB. 18. 10:42AM