

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/28/10

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Val Energy Drilling
License: 5822
Wellsite Geologist: Jim Dilts

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-26-07	1-4-08	2-15-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20,595-00-50

County: FORD

NE NE NW Sec. 7 Twp. 29 S. R. 21 East West

332 FNL feet from S / N (circle one) Line of Section

2190 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: ERB-DODY Well #: 2-7

Field Name: Wildcat

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2409' Kelly Bushing: 2419'

Total Depth: 5300' Plug Back Total Depth: 5268'

Amount of Surface Pipe Set and Cemented at 608 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINS 51509
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 300 bbls

Dewatering method used EVAPORATED

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Compliance Coordinator Date: 2-26-08

Subscribed and sworn to before me this 26th day of February

20 08

Notary Public: [Signature] **ERICA KUHLMEIER**
Notary Public - State of Kansas

Date Commission Expires: 09/22/09 My Appt. Expires 09/22/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: ERB-DODY Well #: 2-7 FEB 28 2008
 Sec. 7 Twp. 29 S. R. 21 East West County: FORD

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log,
 Borehole Compensated Sonic Log, Microresistivity
 Log, Sector Bond/Gamma Ray CCL Log,

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4258	-1839
Doug	4293	-1874
Brown	4418	-1999
Lansing	4425	-2006
Stark	4749	-2330
BKC	4868	-2449
Cher	5001	-2582
Miss	5118	-2699

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	608'		325	
Production Pipe	7-7/8"	5-1/2"	15.5#	5289'		140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5130' to 5148'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5117'	5117'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CHARGE TO: *American Warrior, Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 13019

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *#1-7* LEASE *Feb - Dody* COUNTY/PARISH *Ford* STATE *Ks* CITY
 TICKET TYPE SERVICE SALES CONTRACTOR *Val Energy Drlg* RIG NAME/NO. SHIPPED VIA *ELT* DELIVERED TO *Location* ORDER NO. *1-4-08* OWNER *Same*
 WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement longstring* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	90	mi			4.00	360.00
578		1			Pump Charge (longstring)	1	ea	5300'		1250.00	1250.00
221		1			KCL Liquid	2	gal			26.00	52.00
281		1			Mud Flush	500	gal			75	375.00
402		1			Centralizers	5	ea	5 1/2"		100.00	500.00
403		1			Baskets	1	ea			300.00	300.00
406		1			L.D. Plug & Ball 1/2	1	ea			235.00	235.00
407		1			Insert Float Shoe w/ fill	1	ea			310.00	310.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED *[Signature]* TIME SIGNED *1500* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	3382.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	6091.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9473.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ford TAX 6.95%	480.31
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9953.31
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR *Mike Porke* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13019

CUSTOMER American Warrior, Inc. WELL 1-7 Dody DATE 1-4-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
330		2				SMD Cement	165	sts			75 ⁰⁰	2475	00
276		2				Flacelc	40	#			1 ²⁵	50	00
285		2				CFR-1	80	#			4 ⁵⁰	360	00
287		2				Gas stop	322	#			7 ⁰⁰	2254	00
581		2				Service Charge							
583		2				SERVICE CHARGE	165	sts			1 ²⁵	206	25
						MILEAGE CHARGE					1 ⁰⁰	745	25
						TOTAL WEIGHT							
						LOADED MILES							
						TON MILES							

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CONTINUATION TOTAL 6091⁰⁰

JOB LOG

SWIFT Services, Inc.

DATE 1-4-08 PAGE NO. 1

CUSTOMER American Warrior Pac WELL NO. # 1-7 LEASE Dody JOB TYPE Cement Logging TICKET NO. 13019

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							on loc w/FE
								Rigon bank w/D.P. + D.C.
								RTD 5300' LTD 5307'
								5 1/2" x 15.5" x 5290' x 22'
								Cent. 1, 2, 3, 7, 9
								Basket 9
								2 jts out #s 125, 126
	1100							start F.E.
	1310							Break Circulation
	1400	2	3/2					Plug RHyMH 255ks SMD
	1410	4	0			250		start Pre-Flushes 500 gal Mud Plus 20 bbl KCL Flush
	1407	8	32/0			350		start Cement 1405ks SMD @ 115'
	1425		52					End Cement
								Wash P & L
								Drop Plug
	1428	6.5	0			150		start Displacement
	1439	5.5				200		Land Plug
	1448		125.4			600/1100		Release Pressure
								Float Held

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Thank you
Nick, Josh F & Jeff

ALLIED CEMENTING CO., LLC. 31464

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Edge

DATE 1-9-07	SEC. 7	TWP. 29s	RANGE 21W	CALLED OUT 5:00AM	ON LOCATION 8:00am	JOB START 6:00pm	JOB FINISH 6:30pm
LEASE Doty	WELL# 1-7	LOCATION Bucklin Ks 54+34 pt Ford			COUNTY KS	STATE KS	
OLD OR NEW (Circle one) NEW		1W 1 3/4 S E 1/4					

CONTRACTOR **Wguren #18** OWNER **American Warrior**

TYPE OF JOB **Surface**

HOLE SIZE 10 1/4	T.D. 599
CASING SIZE 8 5/8	DEPTH 590
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 1000	MINIMUM
MEAS. LINE	SHOE JOINT 38 1/4
CEMENT LEFT IN CSG. 38 1/4	
PERFS.	
DISPLACEMENT 35 bbls water	

CEMENT AMOUNT ORDERED **225A 65/356 38cc**
1/4# flo seal + 100A 3+2

COMMON	100 A	@ 14.20	1420.00
POZMIX		@	
GEL	2	@ 18.75	37.50
CHLORIDE	11	@ 52.45	576.95
ASC		@	
	ALW 225	@ 13.35	3003.75
	F10 seal 56	@ 2.25	126.00
		@	
HANDLING	352	@ 2.15	756.80
MILEAGE	50 x 352 x .09		1584.00
			TOTAL 7505.00

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PUMP TRUCK CEMENTER **Mark B**

372 HELPER **Darin**

BULK TRUCK DRIVER **Trent**

353 DRIVER

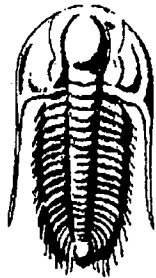
BULK TRUCK DRIVER

REMARKS:

*Pipe on bottom + circulate
pump 3 bbls fresh mix 225A
lite + 100A tail shut down*

SERVICE

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior**

PO Box 399
Garden City KS 67846

ATTN: James Dilts

7 28 21 Ford KS

Erb Dody # 1-7

Start Date: 2008.01.02 @ 06:19:37

End Date: 2008.01.02 @ 14:55:37

Job Ticket #: 28409 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Warrior

Erb Dody # 1-7

7 28 21 Ford KS

DST # 1

Mississippi

2008.01.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City KS 67846
ATTN: James Dilts

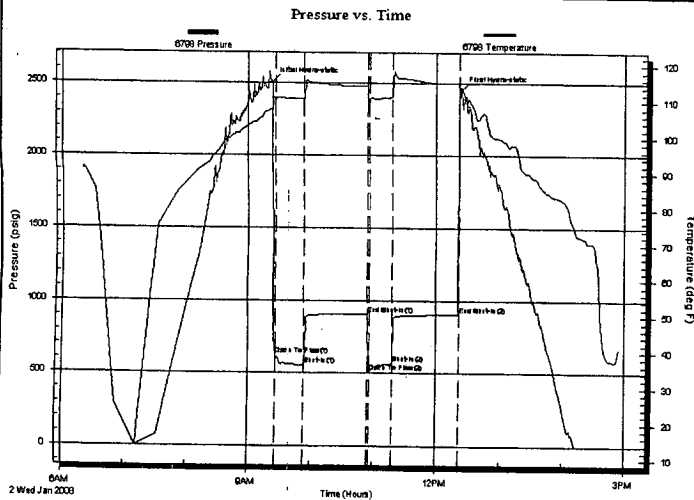
Erb Dody # 1-7
7 28 21 Ford KS
Job Ticket: 28409 DST#: 1
Test Start: 2008.01.02 @ 06:19:37

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 09:26:07
Time Test Ended: 14:55:37
Test Type: Conventional Bottom Hole
Tester: Jerry Adams
Unit No: 36
Interval: **5028.00 ft (KB) To 5093.00 ft (KB) (TVD)**
Total Depth: **5093.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Reference Elevations: 2422.00 ft (KB)
2412.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: **6798** Inside
Press@RunDepth: 569.60 psig @ 5033.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.01.02 End Date: 2008.01.02 Last Calib.: 2008.01.02
Start Time: 06:19:38 End Time: 14:55:37 Time On Btm: 2008.01.02 @ 09:23:07
Time Off Btm: 2008.01.02 @ 12:23:37

TEST COMMENT: IF Strong blow BOB in 5 secs. GTS in 2 1/2 mins. (see gas flow report)
ISI Weak blow Built to 1/4 "
FF Strong blow BOB immediately Condensate in 20 mins. Shut tool in after 25 mins.
FSI Weak blow B



PRESSURE SUMMARY

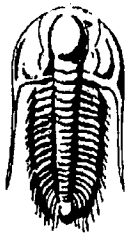
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2502.82	107.86	Initial Hydro-static
3	626.18	111.05	Open To Flow (1)
31	556.51	110.78	Shut-In(1)
91	905.09	114.50	End Shut-In(1)
93	506.00	110.78	Open To Flow (2)
115	569.60	111.37	Shut-In(2)
179	902.25	115.14	End Shut-In(2)
181	2452.25	114.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	SGCM 2%G 98%M	1.33
0.00	4911' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	64.00	2253.91
Last Gas Rate	1.00	80.00	2713.89
Max. Gas Rate	1.00	80.00	2713.89



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Erb Dody # 1-7
7 28 21 Ford KS
Job Ticket: 28409 **DST#: 1**
Test Start: 2008.01.02 @ 06:19:37

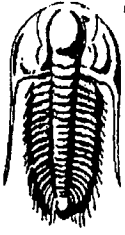
Tool Information

Drill Pipe:	Length: 5006.00 ft	Diameter: 3.80 inches	Volume: 70.22 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 93000.00 lb
			<u>Total Volume: 70.22 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	5028.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5005.00	
Hydraulic tool	5.00			5010.00	
Jars	5.00			5015.00	
Safety Joint	3.00			5018.00	
Packer	5.00			5023.00	28.00 Bottom Of Top Packer
Packer	5.00			5028.00	
Stubb	1.00			5029.00	
Perforations	3.00			5032.00	
Change Over Sub	1.00			5033.00	
Recorder	0.00	6798	Inside	5033.00	
Recorder	0.00	8358	Inside	5033.00	
Blank Spacing	31.00			5064.00	
Change Over Sub	1.00			5065.00	
Perforations	25.00			5090.00	
Bullnose	3.00			5093.00	65.00 Bottom Packers & Anchor

Total Tool Length: 93.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Erb Dody # 1-7

PO Box 399
Garden City KS 67846

7 28 21 Ford KS

Job Ticket: 28409

DST#: 1

ATTN: James Dilts

Test Start: 2008.01.02 @ 06:19:37

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	SGCM 2%G 98%M	1.333
0.00	4911' GIP	0.000
0.00		0.000

Total Length: 95.00 ft Total Volume: 1.333 bbl

Num Fluid Samples: 0

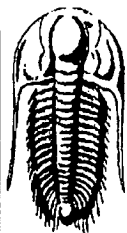
Num Gas Bombs: 1

Serial #: GA-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

American Warrior
PO Box 399
Garden City KS 67846

Erb Dody # 1-7

7 28 21 Ford KS

Job Ticket: 28409

DST#: 1

ATTN: James Dilts

Test Start: 2008.01.02 @ 06:19:37

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	1.00	64.00	2253.91
1	10	1.00	64.00	2253.91
1	20	1.00	76.00	2598.89
1	30	1.00	78.00	2656.39
2	10	1.00	76.00	2598.89
2	20	1.00	80.00	2713.89

