

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

2/26/10

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-2-07	11-6-07	12-12-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27274-00-00
County: Wilson
____ NE ____ NW ____ SE Sec. 13 Twp. 30 S. R. 14 East West
2150' FSL _____ feet from S / N (circle one) Line of Section
1900' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bracken Well #: C3-13
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 933' Kelly Bushing: _____
Total Depth: 1440' Plug Back Total Depth: 1431'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT I NJ 5/4/08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 30 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 2-26-08
Subscribed and sworn to before me this 26 day of February
2008
Notary Public: Brandy R. Allcock
acting in regard to _____
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bracken Well #: C3-13
 Sec. 13 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; color: red; font-size: 1.2em;"> CONFIDENTIAL FEB 26 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	25	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1434'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1272.5' - 1275'		100 gal 15% HCl, 25 BBL fl	
6	1142' - 1144'		100 gal 15% HCl, 3065# sd, 105 BBL fl	
6	1082.5' - 1084.5'		100 gal 15% HCl, 3085# sd, 110 BBL fl	
6	979' - 983'		100 gal 15% HCl, 8055# sd, 155 BBL fl	
6	861' - 863'		100 gal 15% HCl, 3610# sd, 100 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	948'	951'	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12-21-07			Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	4	16	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

Production Interval: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 13	T. 30	R. 14E
API No. 15- 205-27274	County: WILSON		
Elev. 933	Location: NE NW SE		

Gas Tests:
<p>CONFIDENTIAL</p> <p>FEB 26 2008</p> <p>KCC</p>
Comments:
Start injecting @

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: C3-13 Lease Name: BRACKEN
Footage Location: 2150 ft. from the South Line 1900 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 11/2/2007 Geologist:
Date Completed: 11/6/2007 Total Depth: 1440

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland		Driller:	ANDY COATS
Sacks:	CONSOLIDATED			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	9	oswego	916	920				
wet sand	9	11	shale	920	960				
lime	11	172	coal	960	962				
shale	172	287	shale	962	980				
lime	287	297	coal	980	981				
shale	297	309	shale	981	1017				
wet sand	309	342	coal	1017	1018				
shale	342	398	shale	1018	1245				
lime	398	521	lot of water	1245	1250				
shale	521	542	coal	1250	1252				
lime	542	561	shale	1252	1309				
shale	561	582	Mississippi	1309	1440				
lime	582	605							
shale	605	692							
lime	692	721							
shale	721	807							
coal	807	808							
shale	808	813							
pink lime	813	835							
shale	835	875							
oswego	875	896							
summit	896	903							
oswego	903	912							
mulky	912	918							

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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FEB 26 2008

TICKET NUMBER 12782

LOCATION Eureka

FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-6-07	2368	Bracken C3-13				Wichita	
CUSTOMER Dart Cherokee Basin			TRUCK # DRIVER TRUCK # DRIVER 463 Kyle 515 Jerid				
MAILING ADDRESS 211 W Myrtle							
CITY Independence		STATE KS					ZIP CODE 67301
Gus Jones Rig 1							

JOB TYPE Logging HOLE SIZE 6-7/8" HOLE DEPTH 1440' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1434' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 46.2 bbl WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.2 bbl DISPLACEMENT PSI 600 MIX PSI 1100 Bump Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 1500 gal water. Pump 4th Gel-Flush w/ Hubs, 1000 gal water spacer, 1000 gal soap water, 200 gal water, 12 bbl dye water. Mixed 1500 lbs Thick Set Cement w/ 8" Kol-Seal @ 12.9# per gal wash out pump + lines. Release Pkg Displace w/ 23.2 bbl water. Final Pumping Pressure 600 PST Bump Pkg to 1100 PST wait 5 mins Release Pressure Fleet Held. Good Cement to surface = 8 bbl slurry to bit.

Job Capt

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 2nd of 2 wells	3.30	N/C
1126A	150 lbs	Thick Set Cement	15.40	2310.00
1110A	1200 #	Kol-Seal 8" #1/2	.38 #	456.00
1118A	200 #	Gel-Flush	.15 #	30.00
1105	50 #	Hubs	.36 #	18.00
5407		Ton-Mileage Bulk Truck	M/E	288.00
4404	1	4 1/2" Top Rubber Pkg	40.00	40.00
1143	1 gal	Soap	35.45	35.45
1146	2 gal	R-side	26.65	52.90
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Thank You!				
			Subtotal	4067.75
			SALES TAX	179.80
			ESTIMATED TOTAL	4247.55

AUTHORIZATION [Signature]

TITLE

DATE

218048

652

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FEB 26 2008

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 13118

LOCATION Europe

FOREMAN Kevin McCoy

KCC

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-07	2368	BARROW C3-13				Anderson
CUSTOMER <u>DART Cherokee BASIN</u>			McPherson Dist.			
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	TRUCK # <u>445</u>	DRIVER <u>Justin</u>	TRUCK #	DRIVER
			<u>439</u>	<u>John S.</u>		

JOB TYPE <u>Service</u>	HOLE SIZE	HOLE DEPTH <u>45'</u>	CASING SIZE & WEIGHT <u>8 7/8"</u>
CASING DEPTH <u>43'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.8 #</u>	SLURRY VOL <u>6 BBL</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT In CASING <u>10'</u>
DISPLACEMENT <u>2 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 8 7/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 25 sks Class "A" Cement w/ 2% CaCl2, 2% Gel, @ 14.8 # per gal. Displace w/ 2 BBL fresh water. Start casing in. Good cement return to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 J	1	PUMP CHARGE	650.00	650.00
5406	0	MILEAGE in field	0	0
11045	25 sks	CLASS "A" Cement	12.20	305.00
1102	50 #	CaCl2 2%	.67 #	33.50
1118 A	50 #	Gel 2%	.15 #	7.50
5407	1.17 Tons	Ten Mileage Bulk Truck	MIC	305.00
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			Sub Total	1202.00
		Thank You	SALES TAX 6.3%	21.80
		21990	ESTIMATED TOTAL	1223.80

AUTHORIZATION Called By ERIC

TITLE

DATE

1302.80