

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/26/10

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Stolze

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/31/07 11/08/07 12/04/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23475-00-00
County: Stafford
S2 NW SW SW Sec. 01 Twp. 22 S. R. 13 East West
825 FSL feet from S (circle one) Line of Section
330 FWL feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Drach Unit B Well #: 3-1
Field Name: Drach

Producing Formation: LKC, Arbuckle
Elevation: Ground: 1880 Kelly Bushing: 1891
Total Depth: 3800 Plug Back Total Depth: 3768
Amount of Surface Pipe Set and Cemented at 739 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

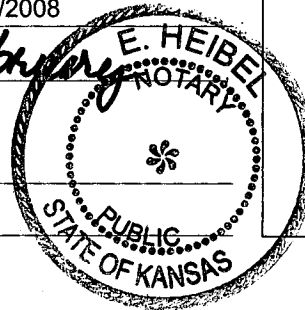
Drilling Fluid Management Plan AKINS 51509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 02/28/2008

Subscribed and sworn to before me this _____ day of _____
20____
Notary Public _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Received Y
If Denied, Yes Date: FEB 29 2008
Wireline Log Received V
Geologist Report Received V
UIC Distribution _____
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Drach Unit B Well #: 3-1
 Sec. 01 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> CONFIDENTIAL FEB 26 2008 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	739	325 lite, 175 comm	500	3% cc, 2% gel
Production		5 1/2	15.5#	3796	AA2	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3707-3713 Arbuckle	250 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8	3714			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
12/07/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	13		4		32	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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Drach Unit B #3-1 825 FSL 330 FWL Sec. 1-22S-13W 1891' KB							Drach Unit B #1-1 OWWO 180' W SW SW SW 1891' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	719	+1172	+1	724	+1167	-4	720	+1171
B/Anhydrite	742	+1149	+1	247	+1144	-4	743	+1148
Howard	2825	-934	+1	2834	-943	-4	2830	-939
Topeka	2915	-1024	Flat	2918	-1027	-3	2915	-1034
Heebner	3206	-1315	-2	3207	-1316	-3	3204	-1313
Toronto	3225	-1334	-1	3229	-1338	-5	3224	-1333
Lansing	3355	-1464	-2	3355	-1464	-2	3353	-1462
Stark Shale	3530	-1639	-2	3530	-1639	-2	3528	-1637
BKC				3577	-1686	+1	3578	-1687
Viola	3604	-1713	+2	3607	-1715	-1	3606	-1715
Simpson Sh	3652	-1761	-2	3652	-1761	-2	3650	-1759
Arbuckle	3704	-1813	-4	3706	-1815	-6	3700	-1809
RTD	3800			3800			3864	
LTD				3805			3860	

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ACO-1



PAGE 1 of 2	CUST NO 1970-MUR009	INVOICE DATE 11/13/2007
INVOICE NUMBER 1970001114		

Pratt

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B I L L T O
 MURFIN DRILLING
 P O BOX 288
 RUSSELL KS 67605
 ATTN:

J O B S I T E
 LEASE NAME Drach Unit "B"
 WELL NO. 3-1
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01118	301		Net 30 DAYS	12/13/2007
For Service Dates: 11/08/2007 to 11/08/2007				
1970-01118				
1970-16956	Cement-New Well Casing	11/8/07		
Pump Charge-Hourly			1.00 Hour	1680.000 1,680.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	320.000 320.00
Cement Head Rental			1.00 EA	250.000 250.00
Cement Float Equipment			10.00 EA	74.200 742.00
Auto Fill Float Shoe			1.00 EA	150.000 150.00
Cement Float Equipment			1.00 EA	150.000 150.00
I.R. Latch Down Plug & Baffle			220.00 DH	1.500 330.00
Cement Float Equipment			80.00 DH	5.000 400.00
Turbolizer			412.00 DH	1.600 659.20
Extra Equipment			40.00 Hour	3.000 120.00
Casing Swivel Rental			56.00 EA	6.000 336.00 T
Mileage			19.00 EA	3.450 65.55 T
Cement Service Charge			148.00 EA	8.250 1,221.00 T
Mileage			138.00 EA	5.150 710.70 T
Heavy Vehicle Mileage			975.00 EA	0.670 653.25 T
Mileage			7.00 EA	44.000 308.00 T
Proppant and Bulk Delivery			1,315.00 EA	0.250 328.75 T
Pickup			500.00 EA	2.450 1,225.00 T
Car, Pickup or Van Mileage				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Salt				
Additives				
Super Flush				

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 WICHITA, KS

USED FOR New Well Case
APPROVED [Signature]



Pratt

PAGE 2 of 2	CUST NO 1970-MUR009	INVOICE DATE 11/13/2007
INVOICE NUMBER 1970001114		

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FEB 26 2008

KCC

B I L L T O
 MURFIN DRILLING
 P O BOX 288
 RUSSELL KS 67605
 ATTN:

J O B S I T E
 LEASE NAME Drach Unit "B"
 WELL NO. 3-1
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01118	301			Net 30 DAYS	12/13/2007	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ			25.00	EA	10.710	267.75 T
Cement AA2			195.00	EA	16.530	3,223.35 T
Supervisor Service Supervisor			1.00	Hour	150.000	150.00

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,142.49 11,248.06 441.33 11,689.39
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FIELD ORDER 16956.

Subject to Correction

Date 1-8-07		Customer ID		Lease Drach Unit "B"	Well # 3-1	Legal 1-225-13W
Murfine Drilling Company, Incorporated		Depth 5 1/2"	Formation 15.5Lb	County Stafford	State KS	Station Pratt
		Casing 2,796ft.	Shoe Joint 22.54 Feet			
		Casing Depth 3800ft.	Job Type C.W.-Longstring	Customer Representative Mark Robbins		Treater Clarence R. Messick
AFE Number		PO Number		Materials Received by X Mad Hoblen		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	195sk	AA-2	\$	3,223.35
P	D203	25sk	60/40 Poz	\$	267.75
P	C321	975Lb	Gilsonite	\$	653.25
P	C195	148Lb	FLA-322	\$	1,221.00
P	C243	19Lb	Defoamer	\$	65.55
P	C221	915Lb	Salt (Fine)	\$	228.75
P	C244	56Lb	Cement Friction Reducer	\$	336.00
P	C312	138Lb	Gas Blok	\$	710.70
P	C303	500Gal	Super Flush	\$	1,225.00
P	F101	10ea	Turbolizer, 5 1/2"	\$	742.00
P	F171	1ea	Latch Down Plug and Baffle, 5 1/2"	\$	250.00
P	F211	1ea	Auto Fill Float Shoe, 5 1/2"	\$	320.00
P	C221	400Lb	Salt (Fine)	\$	100.00
P	C141	7Gal	J5CC-1	\$	308.00
				\$	
P	E100	80mi	Heavy Vehicle Mileage, 1-Way	\$	400.00
P	E107	220sk	Cement Service Charge	\$	330.00
P	E104	412tm	Bulk Delivery	\$	659.20
P	E101	40mi	Pickup Mileage, 1-Way	\$	120.00
P	F891	1ea	Service Supervisor	\$	150.00
P	R208	1ea	Cement Pumper: 3,501Ft. To 4,000Ft.	\$	1,680.00
P	R701	1ea	Cement Head Rental	\$	250.00
P	R702	1ea	Casing Swivel Rental	\$	150.00
			Discounted Price =	\$	
			Plus Taxes		11,248.06

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WICHITA, KS

Customer	Murfin Drilling Company, Incorporated	Lease No.		Date	-8-07
Lease	Drach Unit "B"	Well #	3-1		
Field Order #	16,156	Station	Pratt	Casing	5 1/2"
				Depth	3,796 Ft.
Type Job	C.N.W. - Long String		Formation	Stafford	State
					KS.
				Legal Description	-225-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2"	Tubing Size	5 1/8"	Shots/Ft.	195 sacks	Acid	AA-2 with	3% Friction Reducer, 8% FLA-32
Depth	3,796 Ft.	Depth	18'	From	18'	Pre Pad	10% Salt,	75% Gas Blot, 5 Lb. 5 Min. Gilsonite
Volume	10.3 Bbl.	Volume		From	15.46	220	Lb./Gal., 5.63	Gal./Stk, 1.36 CU. FT./Stk.
Max Press	1,500 P.S.I.	Max Press		From	25 Sacks	40 Poz to Plug	AVD	Rat and Mouse holes
Well Connection	109 Containe	Annulus Vol.		From			HHP Used	Annulus Pressure
Plug Depth	3773 Ft.	Packer Depth		From			Flush	89.8 Bbl. 2% HCL
							Gas Volume	Total Load

Customer Representative	Mark Robbins	Station Manager	David Scott	Treater	Clarence R. Messick
-------------------------	--------------	-----------------	-------------	---------	---------------------

Service Units	19,870	19,903	19,905	19,931	19,962				
Driver Names	Messick	Mahtal	Shields						

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00						Trucks on location and hold safety meeting.
10:35						Murfin Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 88 joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars # 1, 3, 5, 7, 9, 11, 13, 15, 17 & 19.
12:50						Casing in well. Rotate & Circulate for 1 hour.
1:57		500			6	Start Salt Pre-Flush.
		500		20	6	Start Fresh water Spacer.
		500		25	6	Start Super Flush.
		500		37	6	Start Fresh water spacer.
2:05		500		40	5	Start mixing 195 sacks AA-2 cement.
		-0-		87		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
2:17		200			6.5	Start 2% HCL Displacement.
2:34		800		70	5	Start to lift cement.
2:34		800		90		Plug down.
		1,500				Pressure up.
						Release pressure. Float Shoe RECEIVED
						Plug Rat & Mouse holes. KANSAS CORPORATION COMMISSION
						Wash up pump truck. FEB 29 2008
3:15						Job Complete. CONSERVATION DIVISION WICHITA, KS
						Thanks. Clarence, Mike, Billy

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

*Fin
allt*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

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Invoice Number: 111050
Invoice Date: Nov 7, 2007
Page: 1

Bill To:
Murfin Drfg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PRO COPY

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Murfin	Drach Unit "B" #3-1	Net 30 Days	
Sales Rep. ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 7, 2007	12/7/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	11.10	1,942.50
4.00	MAT	Gel	16.65	66.60
16.00	MAT	Chloride	46.60	745.60
325.00	MAT	ALW Class A	10.45	3,396.25
81.00	MAT	Flo Seal	2.00	162.00
523.00	SER	Handling	1.90	993.70
17.00	SER	Mileage 523 sx @.09 per sk per mi	47.07	800.19
1.00	SER	Surface	815.00	815.00
439.00	SER	Extra Footage	0.65	285.35
17.00	SER	Mileage Pump truck	6.00	102.00
1.00	EQP	Rubber Plug	100.00	100.00

*03600 002 W 2992 9813.21 Cement S. Bg.
(940.92)*

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 940.92

ONLY IF PAID ON OR BEFORE

Dec 7, 2007

Subtotal	9,409.19
Sales Tax	404.02
Total Invoice Amount	9,813.21
Payment/Credit Applied	
TOTAL	9,813.21

(940.92)

8872.29

ALLIED CEMENTING CO., INC. 30978

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ELB

DATE <u>11-1-07</u>	SEC <u>1</u>	TWP <u>22</u>	RANGE <u>13</u>	CALLED OUT <u>7 AM</u>	ON LOCATION <u>9 AM</u>	JOB START <u>2 PM</u>	JOB FINISH <u>7 PM</u>
LEASE <u>Drach unit</u>	WELL# <u>"B" 3-1</u>	LOCATION <u>K19+281 Hwy. 2E 7N E/S</u>			COUNTY <u>Stafford</u>	STATE <u>K.S.</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Murfin Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 740 #

CASING SIZE 8 5/8 DEPTH 739 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 40 #

PERFS. _____

DISPLACEMENT 44.66L

EQUIPMENT _____

PUMP TRUCK CEMENTER Mike M

181 HELPER Randy P

BULK TRUCK _____

344 DRIVER Maiken D

BULK TRUCK _____

342 DRIVER Steve T

REMARKS:

Circulate the Hole with Rig
Mud Pump
Mix Cement + Release the Plug
Displace Down with water

Cement did circulate to
Surface

CHARGE TO: Murfin Drilling Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Reilly Mein

OWNER _____

CEMENT

AMOUNT ORDERED 17.5 cu Common 32cc 22 gal
325 65 62 gal 32cc 4" floreal #4

COMMON	<u>175</u>	@	<u>11.10</u>	<u>1942.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>16</u>	@	<u>46.60</u>	<u>745.60</u>
ASC		@		
<u>HLW</u>	<u>325</u>	@	<u>10.45</u>	<u>3396.75</u>
<u>floréal</u>	<u>81</u>	@	<u>2.00</u>	<u>162.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>523</u>	@	<u>1.90</u>	<u>993.70</u>
MILEAGE	<u>17.9</u>	@	<u>523</u>	<u>800.19</u>
TOTAL				<u>8106.84</u>

SERVICE

DEPTH OF JOB 739 #

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 439 @ .65 285.35

MILEAGE 17 @ 6.00 102.00

MANIFOLD _____ @ _____

TOTAL 1202.35

PLUG & FLOAT EQUIPMENT

1-8 5/8 Rubber Plug @ _____ 100.00

TOTAL 100.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Reilly Mein

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