

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
2/5/10
ORIGINAL

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/9/2007</u>	<u>10/20/2007</u>	<u>11/19/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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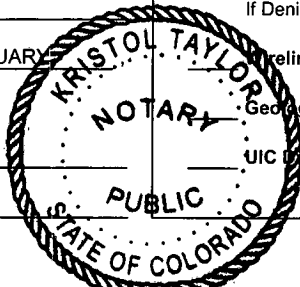
API No. 15 - 15-159-22550-0000
 County: RICE
SE SE NW Sec. 19 Twp. 18 S. R. 9 East West
2310 feet from NORTH of Section
2645 feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE **NW** SW
 Lease Name: BOLDT Well #: 3-19
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1718' Kelly Bushing: 1728'
 Total Depth: 3316' Plug Back Total Depth: 3295'
 Amount of Surface Pipe Set and Cemented at 332 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AT WS 5-14-09*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
 Title: SR. GEOLOGIST Date: 2/5/2008
 Subscribed and sworn to before me this 5TH day of FEBRUARY
 2008
 Notary Public: Kristal Taylor
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 07 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BOLDT Well #: 3-19

Sec. 19 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2465'</td> <td>-737'</td> </tr> <tr> <td>HEEBNER</td> <td>2734'</td> <td>-1006'</td> </tr> <tr> <td>DOUGLAS</td> <td>2766'</td> <td>-1038'</td> </tr> <tr> <td>BRN LIME</td> <td>2858'</td> <td>-1130'</td> </tr> <tr> <td>LANSING</td> <td>2883'</td> <td>-1155'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3227'</td> <td>-1499'</td> </tr> <tr> <td>TD</td> <td>3316'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL FEB 05 2008 KCC </div> <div style="text-align: right; font-weight: bold; font-size: 0.8em;"> RECEIVED KANSAS CORPORATION COMMISS FEB 27 2008 </div>	Name	Top	Datum	TOPEKA	2465'	-737'	HEEBNER	2734'	-1006'	DOUGLAS	2766'	-1038'	BRN LIME	2858'	-1130'	LANSING	2883'	-1155'	ARBUCKLE	3227'	-1499'	TD	3316'	
Name	Top	Datum																							
TOPEKA	2465'	-737'																							
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LANSING	2883'	-1155'																							
ARBUCKLE	3227'	-1499'																							
TD	3316'																								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	332'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3311'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3228 - 38'	500 GAL MOD 303	3228 - 38'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3285'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
11/19/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	150		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3228 - 38'
---	--	-----------------------------------

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
10/11/2007	533

V65332

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	11.00	1,925.00T
3	GEL	17.00	51.00T
6	Calcium	47.00	282.00T
184	handling	1.90	349.60
9,568	.08 * 184 SACKS * 52 MILES	0.08	765.44
1	surface pipes 0-500ft	750.00	750.00
52	pump truck mileage charge	6.00	312.00
444	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-444.00
	LEASE: BOLDT WELL #3-19 Sales Tax Rice	6.30%	142.25

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SAMUEL GARY JR.
& ASSOCIATES, INC.

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CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave

Total \$4,133.29

DRLG COMP W/O LO

AFE # 9605

ACCT. # 135-60

APPROVED BY [Signature]

QUALITY OILWELL CEMENTING, INC.

Fed. [Redacted]

Phone: 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1613

Date	10-10-07	Sec.	19	Twp.	18	Range	9	Called Out		On Location		Job Start		Finish	4:00 PM
Lease	Baldt	Well No.	3-19			Location	Bashlow Gas Plant		County	Pice	State	KS			
Contractor	Summit Oil					Owner	35 1/2 W 4 S								
Type Job	Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	340		Charge To	Sam Gary Jr & Associates Inc								
Csg.	8 1/8		Depth	339		Street									
Tbg. Size			Depth			City	State								
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth			CONFIDENTIAL									
Cement Left in Csg.	15'		Shoe Joint			FEB 05 2008									
Press Max.			Minimum			CEMENT KCC									
Meas Line			Displace	23# 20 1/2 BBL											
Perf.															

EQUIPMENT				Amount Ordered	175 com 3% cc 2% gel	
Pumptrk	1	No.	Cementer	Dave		
			Helper	Dave D		
Bulktrk	2	No.	Driver	Dave D		
			Driver	Common 175 @ 11.00		
Bulktrk	pu	No.	Driver	Davin		
			Driver	Poz. Mix		

JOB SERVICES & REMARKS				Gel.	3 @ 17.00	51.00
Pumptrk Charge	Surface		750.00	Chloride	6 @ 47.00	282.00
Mileage	52 @ 6.00		312.00	Hulls		
Footage				Salt		
			Total	1062.00	Flowseal	

Remarks:						
Cement C.I.T.				Sales Tax		
				Handling	184 @ 1.90	349.60
Thanks				Mileage	87 per mile per mile	765.44
				Pump Truck Charge		Sub Total
				Total		
				Floating Equipment & Plugs		
				Squeeze Manifold		
				Rotating Head		
				RECEIVED KANSAS CORPORATION COMMISSION		
				FEB 07 2008		
				CONSERVATION DIVISION WICHITA, KS		Tax
						142.25
						Discount
						(444.00)
						Total Charge
						4,133.29
Signature: [Handwritten]						



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OCT 30 2007

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 10/23/2007
INVOICE NUMBER 1970001035		

Pratt

SAMUEL GARY JR. & ASSOCIATES, INC.

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

C COMPANY NAME
O WELL NO.
B COUNTY
S STATE
I JOB DESCRIPTION
T JOB CONTACT
E

Boldt
3-19
Rice
KS
Cement-New Well Casing/Pipe:
C/O KELLY BRANUM

165474

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01039	301		Net 30 DAYS	11/22/2007
For Service Dates: 10/19/2007 to 10/19/2007				
1970-01039				
1970-17222 Cement-New Well Casing 10/19/07				
Pump Charge-Hourly		1.00	Hour	1596.000 1,596.00
Casing Cement Pumper		1.00	EA	250.000 250.00
Cementing Head w/Manifold		1.00	EA	320.000 320.00
Cement Head Rental		1.00	EA	250.000 250.00
Cement Float Equipment		1.00	EA	250.000 250.00
Auto Fill Float Shoe		8.00	EA	74.200 593.60
Cement Float Equipment		1.00	EA	150.000 150.00
I.R. Latch Down Plug & Baffle		150.00	DH	1.500 225.00
Cement Float Equipment		100.00	DH	5.000 500.00
Turbolizer		323.00	DH	1.600 516.80
Extra Equipment		50.00	Hour	3.000 150.00
Casing Swivel Rental		625.00	EA	0.540 337.50 T
Mileage		31.00	EA	3.700 114.70 T
Mileage		39.00	EA	6.000 234.00 T
Mileage		214.00	EA	0.250 53.50 T
Mileage		93.00	EA	8.250 767.25 T
Mileage		750.00	EA	0.670 502.50 T
Mileage		400.00	EA	0.250 100.00 T
Mileage		500.00	EA	1.530 765.00 T
Mileage		214.00	EA	1.000 214.00 T

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TOPEKA, KS



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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 10/23/2007
INVOICE NUMBER 1970001035		

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B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Boldt
O WELL NO. 3-19
B COUNTY Rice
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01039	301			Net 30 DAYS	11/22/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 50/50 POZ		125.00	EA	9.910	1,238.75 T
Cement 60/40 POZ		25.00	EA	10.710	267.75 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE
 AFE # 96015
 ACCT. # 137-60
 APPROVED BY [Signature]

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -1,488.09
 SUBTOTAL 7,808.26
 TAX 243.14
 INVOICE TOTAL **8,051.40**

Clatlin - Hwy 4/156 - 9E. to Rd. '8' - 3S. to Rd. 'D' - 1/2 W. - S. Into

BASIC

energy services, L.P.

FIELD ORDER 17222

Subject to Correction

Date 10-17-07		Customer ID		Lease <u>Bolt</u>	Well # <u>3-19</u>	Legal <u>17-185 9W</u>
CHARGE <u>Sam Gary, Jr. & Assoc.</u>		County <u>Rice</u>		State <u>Ks.</u>	Station <u>Pratt</u>	
Depth		Formation		Shoe Joint <u>27.77</u>		
Casing <u>512</u>		Casing Depth <u>3311</u>		TD <u>3320</u>	Job Type <u>CNW-L.S.</u>	
Customer Representative <u>Kelly</u>				Treater <u>Bobby Drake</u>		
AFE Number		PO Number		Materials Received by <u>X</u> <u>[Signature]</u>		DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	125 sk.	50/50 Poz		1239.75
P	D203	25 sk.	100/40 Poz		267.25
P	C174	311 lb.	Cellulose		111.70
P	C195	931 lb.	FLA-322		767.25
P	C244	391 lb.	Cement Friction Reducer		234.00
P	C310	2141 lb.	Potassium Chloride		214.00
P	C311	1251 lb.	Gal Set		337.50
P	C320	2141 lb.	Cement Gel		53.50
P	C321	750 lb.	Gilsonite		502.50
P	C221	1121 lb.	Salt (Fine)		100.00
P	C304	500 gal	Super Flush II		765.00
P	F101	8 ea.	Turbidizer, 5 1/2"		593.60
P	F171	1 ea.	2 lb. Catch Down Plug + Bottle, 5 1/2"		250.00
P	F211	1 ea.	Auto Fill Float Stop, 5 1/2"		320.00
P	E100	100 mi.	Heavy Vehicle Mileage		500.00
P	E01	50 mi.	Pick up Mileage		150.00
P	E104	323 mi.	Bank Delivery		516.00
P	L107	150 sk.	Cement Service Charge		225.00
P	E991	1 hr.	Service Supervisor		150.00
P	R207	1 ea.	Cement Pump, 3000' - 3500'		1596.00
P	R701	1 ea.	Cement Head Rental		250.00
P	R702	1 ea.	Casing Service Rental		150.00
Discounted Price -					7808.26

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>Sum Bay, Inc.</i>	Lease No.	Date
Lease <i>Boldt</i>	Well # <i>3-17</i>	<i>10-17-07</i>
Field Order # <i>17222</i>	Station <i>Pratt</i>	Casing <i>5/2</i>
Type Job <i>CNW-L.S.</i>	Formation	Depth
		County <i>Rice</i>
		State <i>Ks.</i>
		Legal Description <i>19-185-9w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>1 Busk. 50/edge</i>	RATE	PRESS	ISIP	CONFIDENTIAL FEB 05 2008 KCC
Depth <i>331.68</i>	Depth	From	To	Pre Pad <i>1.53 ft</i>	Max		5 Min.	
Volume <i>78</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.L.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>328.91</i>	Packer Depth	From	To	Flush <i>78 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Kelly</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
--------------------------------------	-------------------------------	----------------------

Service Units	<i>19966</i>	<i>19840</i>	<i>19826</i>	<i>19863</i>					
Driver Names	<i>Drake</i>	<i>Paul</i>	<i>Steve</i>	<i>LaMoine</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>On location - Safety Meeting</i>
<i>1915</i>					<i>Run Csg. 79 ft 15.5" 5/2 Cont. - 133,79,11,13</i>
<i>2153</i>					<i>Csg. on Bottom</i>
<i>2210</i>					<i>Hook up to Pkg. - Break Circ. w/ Rig</i>
<i>2315</i>	<i>200</i>		<i>20</i>	<i>5.0</i>	<i>Salt Flush</i>
<i>2319</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>120 Spacer</i>
<i>2333</i>	<i>200</i>		<i>12</i>	<i>5.0</i>	<i>Superflush II</i>
<i>2336</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>120 Spacer</i>
<i>2347</i>	<i>200</i>		<i>7.5</i>	<i>5.0</i>	<i>Spacer Cont. - @ 12.0#/gal</i>
<i>2340</i>	<i>100</i>		<i>34</i>	<i>5.0</i>	<i>Mix Cont. @ 13.8#/gal</i>
<i>2351</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>2355</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>2402</i>	<i>200</i>		<i>54</i>	<i>4.5</i>	<i>Lift Pressure</i>
<i>2407</i>	<i>1500</i>		<i>78</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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