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ORIGINAL

2/20/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: N/A

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: FEB 20 2009
Operator:
Well Name: KCC

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. To Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
11/18/2008 11/21/2008 12/24/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21859-0000
County: Morton
SW - SW - NE - NE Sec 7 Twp. 35 S. R. 40W
1250 feet from S [N] (circle one) Line of Section
1250 feet from [E] W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) [NE] SE NW SW
Lease Name: SHARP "B" Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3448.30 Kelly Bushing: 3454.8
Total Depth: 2935 Plug Back Total Depth: 2870
Amount of Surface Pipe Set and Cemented at 1732 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ AIF-1-Dig-4/20/09 sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date February 20, 2009
Subscribed and sworn to before me this 20 day of Feb
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
[X] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[X] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: SHARP "B" Well #: 2

Sec. 7 Twp. 35 S. R. 40W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL Gamma Ray Array Compensated Resistivity Spectral Density Dual Spaced Neutron Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2512</td> <td>943</td> </tr> <tr> <td>Herrington</td> <td>2539</td> <td>916</td> </tr> <tr> <td>Krider</td> <td>2583</td> <td>872</td> </tr> <tr> <td>Odell</td> <td>2597</td> <td>858</td> </tr> <tr> <td>Winfield</td> <td>2616</td> <td>839</td> </tr> <tr> <td>Gage</td> <td>2662</td> <td>79.</td> </tr> <tr> <td>Towanda</td> <td>2704</td> <td>751</td> </tr> <tr> <td>Ft Riley</td> <td>2749</td> <td>706</td> </tr> <tr> <td>Matfield</td> <td>2830</td> <td>625</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Hollenberg	2512	943	Herrington	2539	916	Krider	2583	872	Odell	2597	858	Winfield	2616	839	Gage	2662	79.	Towanda	2704	751	Ft Riley	2749	706	Matfield	2830	625
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	1732	C	200	65/35 Premium + additives
					C	570	A-Serv Lite + additives
					C	200	A-Premium
Production	7 7/8	4 1/2	11.6	2922	C	360	Premium Common + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
8	2705-2713 & 2677-2683	Frac: 19,750 Gals 15# X-link 75Q w/N2 foam;	
4	2638-2644, 2623-2633, 2588-2594	140,660# 12/20 Sand	

TUBING RECORD	Size 2 3/8	Set At 2732	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/02/2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 171	Water Bbls 36	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)
 Other (Specify) _____

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energy services, L.P.

TREATMENT REPORT

Customer OXY USA	Lease No.	Date 11-20-08
Lease Sharp B1	Well # Z	
Field Order # 21254	Station Liberal 1975	County Montgomery
Type Job Surface CUW	Formation	Legal-Description 7-355-40W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing 8 5/8	Tubing Size	Shots/Ft		Acid	200 Premium	Max Press	1150
Depth 1732	Depth	From	To	Pre Pad	570 AServe	Cell	1/2 Cell Flake
Volume 107	Volume	From	To	Pad	12.2 pps	Min	2.15
Max Press 3000	Max Press	From	To	Frac	200 Premium	Avg	2% CACh
Well Connection	Annulus Vol.	From	To	Flush	15.0 pps	HHP Used	1.33 P5/5H
Plug Depth	Packer Depth	From	To		107 bbls	Gas Volume	2.33 gal sk

Customer Representative Tony Flores	Station Manager Servy Bennett	Treater Eric Chavez
Service Units 1988	1987	19843
Driver Names Eric C	Sason	Eric Chavez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:20					Arrive on Loc.
1:00					Rig-Up Equipment
1:30					Pre-Job Safety Meeting
2:07	3500				Start Job Test Lines
2:33	150		218	6	Pump Lead Cmt 570 sks AServe Lib 12
2:45	98		47	6	Pump Test Cmt Premium 15.5
3:03					Shut Down
3:04					Drop Tub plug
3:06	1-400		307	4	Start Displacement
3:32	500		97	2	Slow Rate
3:42	400		107	2	Plug Down 500 over plug landing pre.
3:43					Float Field
8:55					Wait on orders
8:56	0		47	1	200 sks Premium - 15.0 pps
9:18	0				Complete Job
9:20					Rig-Down
10:30					Leave Loc.

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FEB 23 2009
CONSERVATION DIVISION
WICHITA, KS

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Thanks for Calling Basic Energy
Eric Chavez

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energy services, L.P.

TREATMENT REPORT

Customer <i>DKY</i>	Lease No.	Date <i>11-22-08</i>
Lease <i>Shoop "B"</i>	Well # <i>2</i>	
Field Order # <i>21027</i>	Station <i>1975</i>	Casing <i>4 1/2</i> Depth <i>2922</i> County <i>Morton</i> State <i>KS</i>
Type Job <i>Leasing / CW</i>	Formation	Legal Description <i>2-35-40</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>1 1/2</i>	Tubing Size	Shots/Ft		Acid <i>360 sxs</i>	PRESS <i>1000</i>	ISIP <i>16% FLA-185</i>	
Depth <i>2922</i>	Depth	From	To	Pre Pad <i>1/4" GHP</i>	Max	5 Min.	
Volume <i>46</i>	Volume	From	To	Pad <i>1.16 yield</i>	Min <i>5.10 gpm/hr</i>	10 Min. <i>15.6</i>	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth <i>2871</i>	Packer Depth	From	To	Flush <i>fresh water</i>	Gas Volume	Total Load	

Customer Representative *Tony Horics* Station Manager *Terry Bennett* Treater *Garry Humphries*

Service Units	<i>19588</i>	<i>19928</i>	<i>19919</i>	<i>17897</i>	<i>19566</i>
Driver Names	<i>Garry</i>	<i>Walker</i>	<i>Shawers</i>	<i>McKee</i>	<i>Kiss</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>					<i>Flowing on loc. Rig up Equip</i>
<i>1045</i>					<i>Safety Alert</i>
<i>1055</i>	<i>2500</i>				<i>Test Lines</i>
<i>1053</i>			<i>75</i>	<i>5</i>	<i>Pump 360 sxs</i>
<i>1117</i>					<i>clean lines to pit</i>
<i>1122</i>					<i>Drop Plug</i>
<i>1124</i>	<i>0-1000</i>		<i>46</i>	<i>4</i>	<i>Pump Displacement</i>
<i>1140</i>	<i>1500</i>		<i>46</i>	<i>15</i>	<i>Load Plug</i>
<i>1141</i>	<i>0</i>				<i>Release PIT (Flow Meter)</i>
<i>1145</i>					<i>Post Job Safety Meeting</i>
<i>1150</i>					<i>Rig Down Equip</i>
<i>1230</i>					<i>Crew Leave Loc.</i>

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