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2/18/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Jayhawk
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784 FEB 18 2009
Wellsite Geologist: N/A
Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd.
[X] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

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API No. 15 - 067-21676-0000
County: Grant
SE - SE - SE - SE Sec 21 Twp. 28S S. R. 35W
200 feet from S / N (circle one) Line of Section
200 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fry Brothers ATU "B" Well #: 5
Field Name: Hugoton- Panoma Commingle
Producing Formation: Chase/Council Grove
Elevation: Ground: 3044.51 Kelly Bushing: 3051
Total Depth: 3202 Plug Back Total Depth: 2754
Amount of Surface Pipe Set and Cemented at 846 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ AHT - Dlg - 4/20/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 mg/l ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date 02/18/2009
Subscribed and sworn to before me this 18 day of Feb
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
[X] Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] UIC Distribution
Tina H.

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

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Side Two

Operator Name: OXY USA Inc. Lease Name: Fry Brothers ATU "B" Well #: 5

Sec. 21 Twp. 28 S. R. 35W East West County: Grant

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run: CBL, Mircolog, Array Compensated Resistivity, Spectral Density Dual Spaced Neutron
[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Hollenberg 2541 511
Herrington 2562 490
Krider 2586 466
Odell 2607 445
Winfield 2631 421
Gage 2653 399
Towanda 2684 368
(See Side 3)

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with 3 columns: Shots Per Foot, Footage, Material/Amount

TUBING RECORD
Size 2 3/8 Set At 2984 Packer At
Liner Run [ ] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 01/03/2009
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Oil BbLS 0 Gas Mcf 206 Water BbLS 15 Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [X] Sold [ ] Used on Lease (If vented, Submit ACO-18)
METHOD OF COMPLETION [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval [ ] Other (Specify)

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Side Three

Operator Name: OXY USA Inc. Lease Name: Fry Brothers ATU "B" Well #: 5

Sec. 21 Twp. 28 S. R. 35W  East  West County: Grant

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Fort Riley	2736	316
Matfield	2804	248
Wreford	2826	226
Council Grove Group	2854	197
A1 LM	2876	176
B1 SH	2911	140
B1 LM	2926	126
B2 SH	2939	113
B2 LM	2947	105
B3 SH	2957	95
B3 LM	2970	81
B4 SH	2974	77
B4 LM	2984	67
B5 SH	2988	63
B5 LM	2991	61

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## TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>11-4-8</i>
Lease <i>FLY TRAINING ATU B</i>	Well # <i>5</i>	
Field Order # <i>21196</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
		Depth <i>3209</i>
Type Job <i>Long String CWL</i>	Formation	County <i>Grant</i>
		State <i>KS</i>
		Legal Description <i>21-28-35</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>125sk A-Cor Blend</i>	RATE <i>3.07 FT<sup>3</sup>-SK</i>	PRESS <i>19.3 Gal-SK</i>	JSIP
Depth <i>3209</i>	Depth	From	To	Pre-Prod <i>230sk Procion-Lm</i>	Max <i>1.16 FT<sup>3</sup>-SK</i>		5-Min. <i>3.10 Gal-SK</i>
Volume <i>50</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Tony Flores</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>19891 19828 19919 14355 19883 8122 19808</i>		
Driver Names <i>J. Chavez NWA S Ruben M Marky P.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1045</i>					<i>Arrive on location</i>
<i>1050</i>					<i>Safety Meeting - Rig Up</i>
<i>1125</i>	<i>2000</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>1130</i>	<i>325</i>		<i>68</i>	<i>5.0</i>	<i>Pump Lead amt @ 11.4 #'s</i>
<i>1145</i>	<i>250</i>		<i>47</i>	<i>4.5</i>	<i>Pump Tail amt @ 15.8 #'s</i>
<i>1156</i>	<i>0</i>		<i>0</i>	<i>0</i>	<i>Wash Up - Drop Plug</i>
<i>1200</i>	<i>500</i>		<i>40</i>	<i>5.3</i>	<i>Displace</i>
<i>1211</i>	<i>600</i>		<i>9</i>	<i>2.0</i>	<i>Slow Down</i>
<i>1215</i>	<i>1100</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug - Flood Held</i>
<i>1300</i>					<i>Job Complete</i>

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## TREATMENT REPORT

Customer <b>Oxy USA</b>	Lease No.	Date <b>11-2-08</b>
Lease <b>Fry Brothers ATU "B"</b>	Well # <b>5</b>	
Field Order # <b>21172</b>	Station <b>Liberal</b>	Casing <b>8 5/8</b>
		Depth <b>840</b>
Type Job <b>8 5/8 surface</b>	Formation <b>CNW</b>	County <b>Grant</b>
		State <b>Ks</b>
		Legal Description <b>21-28-35</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Weld	RATE	PRESS	ISIP
		<b>205 sk</b>		<b>A 3 crv Lite</b>	<b>2% CC</b>	<b>72 #</b>	<b>Cell Flake</b>
Depth	Depth	From	To	Max			
		<b>2.15</b>	<b>4 3/4 sk</b>	<b>12.26 gal/sk</b>	<b>@ 12.2 #/gal</b>		
Volume	Volume	From	To	Max			
		<b>200 sk</b>		<b>Premium 2% CC</b>	<b>- 4 #</b>		<b>Cell Flake</b>
Max Press	Max Press	From	To	Max			
		<b>1.33</b>	<b>4 3/4 sk</b>	<b>6.33 gal/sk</b>	<b>@ 15 #/gal</b>		
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>T. Flores</b>	Station Manager <b>J. Bennett</b>	Treater <b>M. Cochran</b>
Service Units <b>21755 27808 19553 14355 19883</b>		
Driver Names <b>Cochran McCulley Cedar Mariotti</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00:00					on loc. / H&H Safety Meeting
					Start Casing
06:10					Casing on Bottom/drv. w/ Rig
06:41	2000				Test Pump + lines
06:43	250		79	5.5	Start Lead Cmt 205 sk @ 12.2 #
06:59	250		47	5	Start Tail Cmt 200 sk @ 12.2 #
07:08					Shut down + Drop Plug
07:13	100		0	4	Start Disp. w/ fresh H <sub>2</sub> O
07:23	350		42	2.5	Slow Rate
07:26	1100		51	2.5	Bump Plug
07:27	0		51	0	Release / Float Held
07:30					End Job

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Circulated Cmt to the P.T  
Pressure Before Plug Landed

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