

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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FEB 27 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-23-07	11-26-07	12-14-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-26969-0000

County: Neosho

SW NE Sec. 36 Twp. 29 S. R. 18 East West

1980 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: White Farms Well #: 36-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 975 Kelly Bushing: n/a

Total Depth: 1118 Plug Back Total Depth: 1096

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1096

feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AK II NP 54-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 2/27/08

Subscribed and sworn to before me this 26th day of February

20 08

Notary Public: Dorcia Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

FEB 28 2008

CONSERVATION DIVISION
WICHITA, KS

JANIGIRO

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: White Farms Well #: 36-2
 Sec. 36 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum <div style="text-align: center; border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p>Stamp: JAN 10 2010</p> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1096	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	985-987/929-931/923-925	500gal 15%HCLw/ 56bbls 2%KCl water, 646bbls water w/ 2% KCL, Blockade, 6600# 20/40 sand	985-987/929-931 923-925
4	773-775/701-703/663-666/641-643	400gal 15%HCLw/ 56bbls 2%KCl water, 596bbls water w/ 2% KCL, Blockade, 4800# 20/40 sand	773-775/701-703 663-666/641-643
4	558-562/545-549	300gal 15%HCLw/ 49bbls 2%KCl water, 706bbls water w/ 2% KCL, Blockade, 6600# 20/40 sand	558-562/545-549

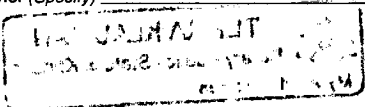
TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1000</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>12-19-07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>5.5 mcf</u>	Water Bbls. <u>103.9 bbls</u>	Gas-Oil Ratio	Gravity
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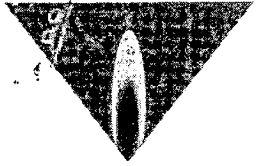
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

FEB 27 2008

TICKET NUMBER 2616

FIELD TICKET REF #

FOREMAN Joe

KCC
TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-26-07	White Farms 36-2			36	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903427		4.25	Joe Blanchard
Tim	6:45	↓		903197		4.25	Tim
MAVERICK	7:00	↓		903600		4	120
Tyler	7:00	↓		903140	1932452	4	Tyler
DAVIEL	6:45	↓		931420		4.25	Daniel S.

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1111 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1095.88 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head. Ran 2 sk gel & 11 bbl dye & 1 sk gel & 160 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

(Cement to surface)

1095.88	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement	
1126	1	QWC Blend Cement	
1110	36 SK	Gilsonite	
1107	10.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931420	4.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

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FEB 27 2008

TXD SERVICES

DRILLERS LOG

KCC TXD SERVICES

RIG #	101	S.	36	T.	29	R.	18	GAS TESTS:	
API #	133-26965	County:	Neosho		487'	0 no blow			
Elev.:	975'	Location:	Kansas		498'	0 no blow			
					560'	slight blow			
Operator: Quest Cherokee LLC					653'	slight blow			
Address 9520 N. May Ave., Suite 300					715'	4 - 1/2"	12.5		
Oklahoma City, OK 73120					777'	5 - 1/2"	14.1		
WELL #	36-2	Lease Name:	White Farms		808'	7 - 1/2"	16.7		
Footage location		1980 ft. from the	N	line	838'	7 - 1/2"	16.7		
		1980 ft. from the	E	line	870'	7 - 1/2"	16.7		
Drilling Contractor:		TXD SERVICES LP			932'	10 - 1/2"	19.9		
Spud Date:	6-18-07	Geologist:			963'	10 - 1/2"	19.9		
Date Comp:	11-23-07	Total Depth:	1118'		994'	18 - 1"	110		
Exact Spot Location		SW NE			1025'	10 - 1"	81.6		
Casing Record				Rig Time		1118'	3 - 3/4"	24.5	
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	25'								
Type Cement									
Sacks									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	453	476	coal	773	775
shale	22	37	coal	476	477	shale	775	796
lime	37	109	lime	477	484	coal	796	798
shale	109	142	shale	484	504	sand/shale	798	819
lime	142	183	sand/shale	504	518	coal	819	821
shale	183	198	lime/coal	518	541	shale	821	849
lime	198	210	shale	541	543	coal	849	853
sand	210	215	lime	543	648	sand/shale	853	894
b.shale	215	218	coal	548	549	shale	894	928
sand	218	230	sand/shale	549	558	coal	928	931
shale	230	238	lime	558	558	shale	931	953
lime	238	242	coal/b.shale	558	563	coal	953	954
shale	242	258	sand/shale	563	645	sand/shale	954	986
sand	258	280	coal	645	649	coal	986	988
sand/shale	280	289	shale	649	670	shale	988	990
shale	289	304	sand	670	682	lime/mississ	990	1118
b.shale	304	308	coal	682	684			
shale	308	332	sand	684	709			
lime	332	341	coal	709	710			
sand	341	417	sand/shale	710	735			
shale	417	450	sand	735	770			
coal	450	453	shale	770	773			

Comments: 37-109' water, 225' injected water, 735-770' odor

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WICHITA, KS

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