

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/19/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-7-07	11-9-07	11-12-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-133-27267-0000
 County: Neosho
W/2 NE SE Sec. 28 Twp. 27 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1000 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mitchell, Michael S. Well #: 28-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 902 Kelly Bushing: n/a
 Total Depth: 996 Plug Back Total Depth: 982.9
 Amount of Surface Pipe Set and Cemented at 26 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 982.9
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AKI INJ 5-15-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec.: _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 2/18/08
 Subscribed and sworn to before me this 18th day of February,
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

4 Letter of Confidentiality Received
 If Denied, Yes No Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received FEB 20 2008
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Mitchell, Michael S. Well #: 28-1
Sec. 28 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log			
Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	26	"A"	5	
Production	6-3/4	4-1/2	10.5	982.9	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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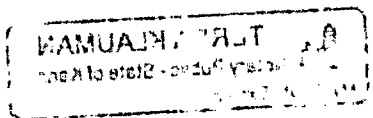
Date of First, Resumerd Production, SWD or Enhr. Not online	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

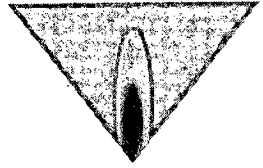
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2592

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
11/17/07	Mitchell Michael 28-1		28	27	19	NOB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	10:00	1:00	}	901640		3 hr	<i>[Signature]</i>
Tim	10:00	1:00		903197		3 hr	<i>[Signature]</i>
Taylor	10:00	1:00		903600		3 hr	<i>[Signature]</i>
Gary C.	10:00	1:00		931500		3 hr	<i>[Signature]</i>
NO operator	10:00	1:00		903140	T33	3 hr	

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 992 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 981.90 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.66 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.8 BPM

REMARKS:

Break Circulation Pump 2 Sacks Prem Gel and Sweep to Surface
 Then Pump 12 BBL Dye marker with 1 Sack of Gel and Start Cement
 Pump 130 Sacks Cement to get Dye Back. Stop and Flush Pump then
 Pump Wiper Plug to Bottom and Set Float Shoe.
 {Cement to Surface}

	981.90'	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
	1	4 1/2 Wiper Plug	
	1	FRac Baffle 3 1/2	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	112 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	26 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	3 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SACKS	Sodium Chloride Ca/Cloride	
1123	7000 Gal	City Water	
903140	3 hr	Transport Truck	
903T33	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

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FEB 19 2008

TXD SERVICES

DRILLERS LOG

TXD SERVICES

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RIG #	101	S. 28	T. 27	R. 19	GAS TESTS:		
API #	133-27267	County:	Neosho		250'	0	
Elev.:	902'	Location:	Kansas		487'	slight blow	
					498'	3 - 1/2"	10.9
					622'	3 - 1/2"	10.9
					684'	5 - 1/2"	14.1
					746'	0	
					901'	3.6 - 1/2"	11.9
Operator:	Quest Cherokee LLC						
Address	9520 N. May Ave., Suite 300						
	Oklahoma City, OK. 73120						
WELL #	28-1	Lease Name:	Mitchell, Michael				
Footage location	1980 ft. from the		S	line			
	1000 ft. from the		E	line			
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	11-2-07	Geologist:					
Date Comp:	11/9/2007	Total Depth:	994'				
Exact Spot Location	W/2 NE SE						
Casing Record				Rig Time			
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#	10-1/2#					
Setting Depth	22'						
Type Cement							
Secks							

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	10	sand	427	443	shale	886	889
shale	10	25	shale	443	450	lime	889	891
lime	25	40	coal	450	451	shale	891	893
sand	40	51	shale	451	480	mississippi	893	934
lime	51	73	sand	480	480			
shale	73	91	shale	480	540			
sand	91	135	coal	540	541			
shale	135	187	shale	541	568			
sand	187	209	coal	568	567			
shale	209	227	shale	567	589			
coal	227	228	coal	589	590			
sand	228	256	shale	590	602			
lime	256	266	coal	602	603			
sand/shale	266	346	shale	603	671			
coal	346	347	coal	671	672			
shale	347	350	sand	672	705			
lime	350	385	shale	705	726			
shale	385	387	coal	726	727			
b.shale	387	388	shale	727	788			
shale	388	416	sand	788	798			
sand	416	426	shale	798	884			
coal	426	427	b.shale	884	886			

Comments: 902' injected water

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FEB 20 2008

CONSERVATION DIVISION WICHITA, KS

RECEIVED TIME NOV. 21. 10:23AM